



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Cholla Production LLC

Denison #1-10

7851 S. Elati St.
suite 201
Littleton, Co 80120-8081
ATTN: Bill Goff

10-11s-23w Trego

Job Ticket: 41887

DST#: 4

Test Start: 2011.02.19 @ 06:57:00

GENERAL INFORMATION:

Formation: **LKC "F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:24:55

Time Test Ended: 13:16:24

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 3570.00 ft (KB) To 3588.00 ft (KB) (TVD)

Reference Elevations: 2261.00 ft (KB)

Total Depth: 3588.00 ft (KB) (TVD)

2256.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press @ Run Depth: 172.47 psig @ 3571.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.02.19

End Date:

2011.02.19

Last Calib.:

2011.02.19

Start Time: 06:57:00

End Time:

13:16:24

Time On Btm:

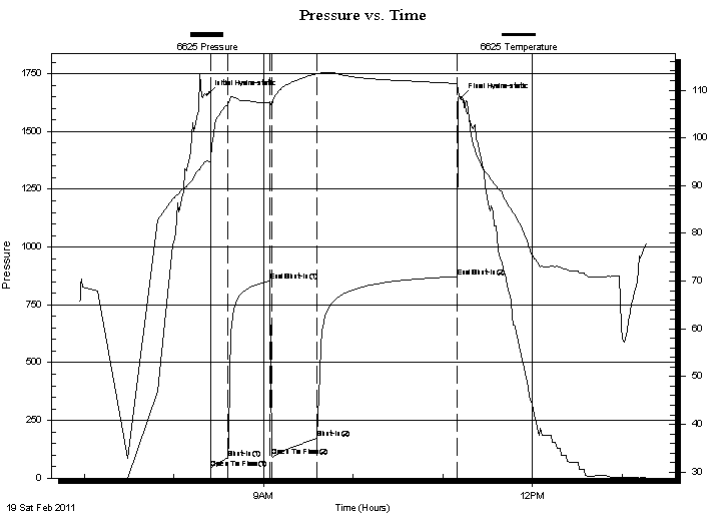
2011.02.19 @ 08:22:25

Time Off Btm:

2011.02.19 @ 11:12:25

TEST COMMENT: IFP-strg bl in 1 min
ISIP-1/2"bl bk L
FFP-strg bl in 2 min
FSIP-strg bl bk

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1659.50	95.14	Initial Hydro-static
3	42.82	95.49	Open To Flow (1)
14	85.10	106.88	Shut-In(1)
42	852.33	107.32	End Shut-In(1)
43	95.06	106.70	Open To Flow (2)
74	172.47	113.40	Shut-In(2)
167	870.76	111.37	End Shut-In(2)
170	1645.89	107.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	SO&GCMW 20%G2%O20%M58%W	0.15
150.00	GMO 40%G10%M50%O	1.28
250.00	CO	3.51
0.00	3000'GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 7.95 in³
Resistivity: ohm.m
Salinity: 2000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 41 deg API
Water Salinity: 53000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	SO&GCMW 20%G2%O20%M58%W	0.148
150.00	GMO 40%G10%M50%O	1.284
250.00	CO	3.507
0.00	3000'GIP	0.000

Total Length: 430.00 ft Total Volume: 4.939 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .15@67F

Sampler data: PSI 450 Oil 2400 ML Mud 100 ML Water 600 ML

