



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Cholla Production LLC

Denison #1-10

7851 S. Elati St.
suite 201
Littleton, Co 80120-8081
ATTN: Bill Goff

10-11s-23w Trego

Job Ticket: 41888

DST#: 5

Test Start: 2011.02.19 @ 18:28:00

GENERAL INFORMATION:

Formation: **LKC "G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:54:55

Time Test Ended: 01:24:54

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 3587.00 ft (KB) To 3631.00 ft (KB) (TVD)

Reference Elevations: 2261.00 ft (KB)

Total Depth: 3631.00 ft (KB) (TVD)

2256.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press @ Run Depth: 66.64 psig @ 3597.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.02.19

End Date:

2011.02.20

Last Calib.:

2011.02.20

Start Time: 18:28:00

End Time:

01:24:54

Time On Btm:

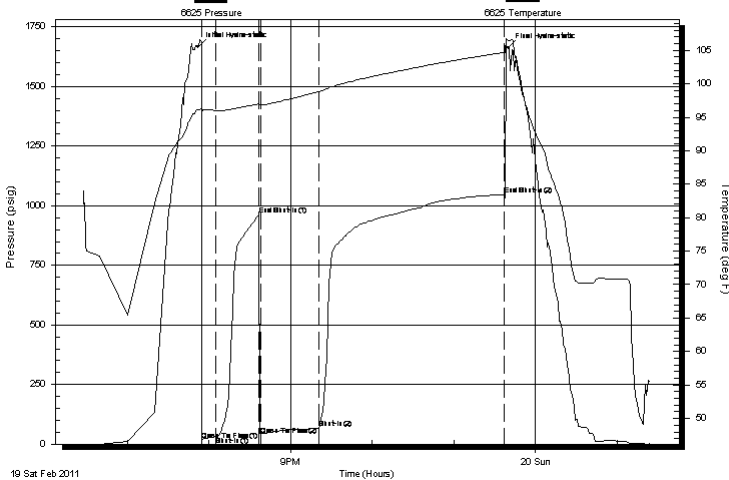
2011.02.19 @ 19:52:25

Time Off Btm:

2011.02.19 @ 23:39:54

TEST COMMENT: IFP-w k to a fr bl 1/2" to 6" bl
ISIP-no bl bk
FFP-5" built to a strg bl in 15min
FSIP-no bl bk

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1667.39	96.12	Initial Hydro-static
3	15.98	95.53	Open To Flow (1)
13	33.16	96.02	Shut-In(1)
45	960.94	96.98	End Shut-In(1)
46	38.27	96.82	Open To Flow (2)
88	66.64	98.81	Shut-In(2)
225	1046.62	104.67	End Shut-In(2)
228	1662.66	106.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	MGO 10%G70%O20%M	0.65
15.00	MGO 10%G50%O40%M	0.21
0.00	480'GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 55.00 sec/qt
Water Loss: 7.96 in³
Resistivity: ohm.m
Salinity: 1400.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 40 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	MGO 10%G70%O20%M	0.646
15.00	MGO 10%G50%O40%M	0.210
0.00	480'GIP	0.000

Total Length: 139.00 ft Total Volume: 0.856 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data:PSI 260 Oil 2200ML

Pressure vs. Time

