



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Cholla Production LLC

Denison #1-10

7851 S. Elati St.
suite 201
Littleton, Co 80120-8081
ATTN: Bill Goff

10-11s-23w Trego

Job Ticket: 41885

DST#: 2

Test Start: 2011.02.18 @ 06:00:00

GENERAL INFORMATION:

Formation: **LKC "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:39:55

Time Test Ended: 12:23:24

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 3514.00 ft (KB) To 3535.00 ft (KB) (TVD)

Reference Elevations: 2261.00 ft (KB)

Total Depth: 3535.00 ft (KB) (TVD)

2256.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6625 Inside

Press @ Run Depth: 186.65 psig @ 3515.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.02.18

End Date:

2011.02.18

Last Calib.:

2011.02.18

Start Time: 06:00:00

End Time:

12:23:24

Time On Btm:

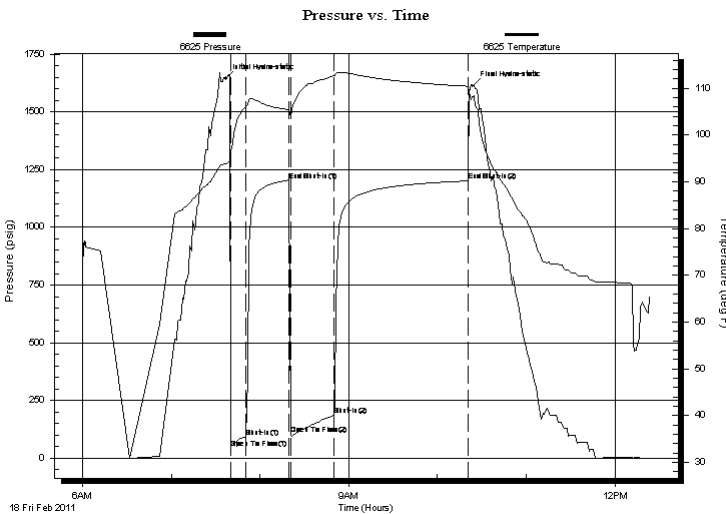
2011.02.18 @ 07:36:55

Time Off Btm:

2011.02.18 @ 10:23:54

TEST COMMENT: IFP-strg bl in 2 min
ISIP-3 1/2"bl bk
FFP-strg bl in 2 min
FSIP-strg bl bk in 8 min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1643.78	93.93	Initial Hydro-static
3	44.61	95.01	Open To Flow (1)
14	92.06	106.13	Shut-In(1)
43	1203.63	105.40	End Shut-In(1)
44	103.59	103.94	Open To Flow (2)
73	186.65	112.73	Shut-In(2)
164	1200.74	110.43	End Shut-In(2)
167	1611.97	108.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	SO&GCW 1%O10%G89%W	0.30
124.00	MGO 20%G5%M75%O	1.21
90.00	MGO 20%G25%M55%O	1.26
186.00	CO	2.61
0.00	1830'GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 42.00 sec/qt
Water Loss: 6.37 in³
Resistivity: ohm.m
Salinity: 2000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 38 deg API
Water Salinity: 58000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	SO&GCW 1%O10%G89%W	0.305
124.00	MGO 20%G5%M75%O	1.211
90.00	MGO 20%G25%M55%O	1.262
186.00	CO	2.609
0.00	1830'GIP	0.000

Total Length: 462.00 ft Total Volume: 5.387 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .14@66F

Pressure vs. Time

