

Mud-Co / Service Mud Inc.

Operator **FG Holl** County **Stafford** State **Kansas** Pump **6** X **14** X **60** SPM Casing Program **8 5/8** " @ **844** ft.
 Well **Krupp #1-10** Location _____ GPM _____ **7.75** BPM _____ " @ _____ ft.
 Contractor **Duke #8** Sec **10** TWP **22S** RNG **14W** D.P. **4.5** in. _____ " @ _____ ft.
 Stockpoint **Pratt, Ks.** Date **3/24/2011** Engineer **Rick Hughes** Collar **6.25** in. **495** ft. **348** FT/MIN R.A. Total Depth **4000** ft.

DATE	DEPTH	WEIGHT	VISCOSITY			GELS	pH	FILTRATION/FILTRATION ANALYSIS					SAND	RETORT			L.C.M.	Pump	CUMULATIVE	REMARKS AND TREATMENT	
			Sec API	PV	Yp			10 sec / 10 min.	Strip Meter	ml API	Cake 32nds	Pres. #BBL		Cl ppm	Ca ppm	%					Solids %
3/24	0																			RURT	
3/25	844																			WOC	
3/26	1698	9.2	32				7.0	N/C			16.4M	Hvy		5.5		94.5				Drfg.	
3/27	2560	9.5	46	12	18	14/40	7.0	16.0	2		21M	1,660		7.3		92.7				Drfg. Displaced Starch @ 1730'	
3/28	3321	9.2	53	14	19	16/34	10.5	7.2	1		3,300	20		6.3		93.7				Drfg. Displaced chemical @	
3/29	3504	9.3	69	21	20	22/81	10.0	8.0	1		5,700	40		6.8		93.2				Drfg. 2650'	
3/30	3600	9.3	56	16	16	33/77	11.0	10.0	1		6,000	40		6.8		93.2				CCH after DST 3 DST #1 @ 3485	
3/31	3640	9.3	59	16	12	21/47	11.0	10.0	1		5,200	20		6.8		93.2				TO w/DST #5 DST #2 @ 3525	
4/1	3699	9.0	88	13	28	36/93	10.5	9.6	1		8,600	40		4.5		95.5				Drfg. DST #4 @ 3614	
4/2	3803	9.1	50	9	20	42/76	11.5	10.2	1		9,300	40		4.6		95.4				CCH f/DST #8 Hit bridge w/DST5 but	
4/3	3820	9.0	56	11	25	31/89	10.5	11.2	1		10.5M	60		4.4		95.6	1/2			CFS got test	
4/4	4000																			Final: DST #6 @ 3670	
																					LTD - 4000'. DST #7 @ 3780
																					9 DST's. DST #9 @ 3810
																					Run Casing.
																					Reserve Pit, Chl content ppm: 37000
																					Estimated Volume: 800 BBLS

MUD-CO / SERVICE MUD INC.

100 S. Main Suite #310
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount	Amount
C/S HULLS	62					
CAUSTIC SODA	20					
DESCO	2					
DRILL PAK	6					
MIL-GUARD	2					
PREMIUM GEL	396					
SALT CLAY	9					
SODA ASH	24					
STARCH	30					
SUPER LIG	14					
						Total Mud Cost
						Trucking Cost
						Trucking Surcharge
						Taxes
						TOTAL COST

Customer FG HOLL Co, LLC	Lease No.	Date 3-25-2011
Lease KRUPP	Well # 1-10 TD	
Field Order # 3723	Station PRATT, Ks.	Casing 8 5/8
		Depth 846'
Type Job CNW - 8 5/8" S.P.	Formation	County STAFFORD
		State Ks.
		Legal Description 10-22-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 2 3/8	Shots/Ft CMT -		Acid 1855K A-CON		RATE	PRESS	ISIP
Depth 830.36	Depth 2/16'	From	To	Pre Pad @ 2.12 CUFT³	Max			5 Min.
Volume	Volume	From	To	Bad 200SK COMMON	Min			10 Min.
Max Press 500	Max Press	From	To	Frac @ 1.34 CUFT³	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 826'	Packer Depth	From	To	Flush 52.86 BBL	Gas Volume			Total Load

Customer Representative STEVE STEVENS	Station Manager D. SCOTT	Treater K. LESLEY
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Service Units	27283	19889	19842	19832	19862				
Driver Names	LESLEY	MITCHELL	—	HUNTER	—				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30 AM					ON LOCATION - SAFETY MEETING
6:45 AM					RUN 19 JTS. - 8 5/8" X 23" CSG.
					CENT. - 2, 9, 14
8:25 AM					CSG. ON BOTTOM
8:26 AM					HOOK UP TO CSG. - BREAK CIRC. W/ RIG
8:46 AM					SWITCH OVER TO PUMP TRUCK
8:48 AM	200		5	5	H ₂ O AHEAD
8:50 AM	200		70	5	MIX 1855K A-CON @ 12.6 #/GAL
9:05 AM	200		48	5	MIX 200 SK COMMON @ 15.0 #/GAL
9:15 AM					SHUT DOWN - RELEASE PLUG
9:18 AM	0		0	5	START DISPLACEMENT
9:20 AM	200		40	3	SLOW RATE
9:30 AM	300		52.5	3	PLUG DOWN! - CLOSED IN AT HEAD
					CIRCULATION THRU JOB
					CIRCULATED BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEEVEN LESLEY



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03723 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>3-25-2011</u> DISTRICT <u>PRATT, Ks.</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>FG HOLL CO., LLC</u>		LEASE <u>KRUPP</u> WELL NO. <u>1-10</u>							
ADDRESS		COUNTY <u>STAFFORD</u> STATE <u>Ks.</u>							
CITY STATE		SERVICE CREW <u>LESLEY, MITCHELL, HUNTER</u>							
AUTHORIZED BY		JOB TYPE: <u>CN/W - 8 5/8" S.P.</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27283	1						<u>3-25-11</u>		<u>3:30</u>
<u>19889-19842</u>	1					ARRIVED AT JOB		AM	<u>5:30</u>
<u>19832-19862</u>	1					START OPERATION		AM	<u>8:45</u>
						FINISH OPERATION		AM	<u>9:30</u>
						RELEASED		AM	<u>10:00</u>
						MILES FROM STATION TO WELL			<u>55</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON BLEND	SK	185		
CP 100	COMMON	SK	200		
CC 102	CELL-FLAKE	lb	96		
CC 109	CALCIUM CHLORIDE	lb	1086		
CC 200	CEMENT GEL	lb	376		
CF 105	TOP RUBBER CMT. PLUG, 8 5/8"	EA	1		
CF 1753	CENTRALIZER, 8 5/8"	EA	3		
E 100	PICKUP MILEAGE	MI	55		
E 101	HEAVY EQUIPMENT MILEAGE	MI	110		
E 113	BULK DELIVERY CHARGE	TM	996		
CE 201	DEPTH CHARGE; 501'-1000'	HR	1-4		
CE 240	BLENDING CHARGE	SK	385		
CE 504	PLUG CONTAINER CHARGE	JOB	1		
S 003	SERVICE SUPERVISOR	EA	1		

SUB TOTAL DCS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

