



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Abercrombie Energy, LLC

Shepherd Trust #2-25

10209W. Central
Suite 2
Wichita, KS. 67212
ATTN: Larry Friend

25-10s-18w-Rooks

Job Ticket: 42833

DST#: 1

Test Start: 2011.03.26 @ 01:49:06

GENERAL INFORMATION:

Formation: **Toronto-Lansing A**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:19:06

Time Test Ended: 07:13:36

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

Interval: 3241.00 ft (KB) To 3310.00 ft (KB) (TVD)

Reference Elevations: 2056.00 ft (KB)

Total Depth: 3310.00 ft (KB) (TVD)

2046.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 8673

Inside

Press @ RunDepth: 35.63 psig @ 3307.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.03.26

End Date:

2011.03.26

Last Calib.:

2011.03.26

Start Time: 01:49:08

End Time:

07:13:36

Time On Btm:

2011.03.26 @ 04:18:51

Time Off Btm:

2011.03.26 @ 05:56:36

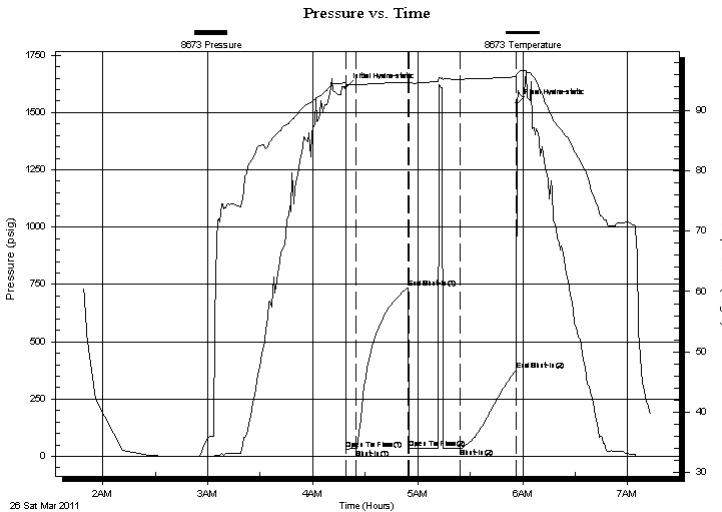
TEST COMMENT: IFP-w eak Blow ,Built to 3/4"

ISI-Dead

FFP-Dead, Flush Tool, Surge, then Dead

FSIDead

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1608.01	94.72	Initial Hydro-static
1	31.61	93.61	Open To Flow (1)
6	33.00	94.29	Shut-In(1)
36	735.15	94.79	End Shut-In(1)
37	33.33	94.53	Open To Flow (2)
66	35.63	95.27	Shut-In(2)
98	375.92	95.65	End Shut-In(2)
98	1540.29	96.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Drilling Mud	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 6.81 in³

Resistivity: ohm.m

Salinity: 7600.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Drilling Mud	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

