



PAGE	CUST NO	INVOICE DATE
1 of 1	1002993	10/14/2010
INVOICE NUMBER		
1718 - 90431071		

Pratt (620) 672-1201  
 OIL PRODUCER'S INC OF KANSAS  
 1710 WATERFRONT PKWY  
 WICHITA  
 KS US 67206  
 ATTN:

LEASE NAME Cramer-Lang 1-7  
 LOCATION  
 COUNTY Ellis  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pi  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40240681	19842		Net - 30 days	11/13/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/12/2010 to 10/12/2010</i>				
0040240681				
171802648A Cement-New Well Casing/Pi 10/12/2010 8 5/8" Surface				
Common	175.00	EA	11.04	1,931.99 T
Cello-flake	44.00	EA	2.55	112.33 T
Cement Gel	330.00	EA	0.17	56.93 T
Calcium Chloride	495.00	EA	0.72	358.63 T
Wooden Cement Plug	1.00	EA	110.40	110.40
Unit Mileage Charge-Pickups, Vans & Cars	100.00	HR	2.93	293.25
Heavy Equipment Mileage	200.00	MI	4.83	966.00
Proppant and Bulk Delivery Charges	825.00	MI	1.10	910.80
Depth Charge; 0-500'	1.00	HR	690.00	690.00
Blending & Mixing Service Charge	175.00	MI	0.97	169.05
Plug Container Utilization Charge	1.00	EA	172.50	172.50
Supervisor	1.00	HR	120.75	120.75

*Cement for 8 5/8" CSN  
 Idle  
 TML.*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,892.63
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	154.97
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,047.60
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC<sup>SM</sup>**  
**ENERGY SERVICES**  
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

FIELD SERVICE TICKET

1718 **02648** A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <i>10-12-10</i>	DISTRICT <i>KANSAS</i>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:					
CUSTOMER <i>D.L. Producers Inc of Ks.</i>		LEASE <i>Cramer-Lang</i>			WELL NO. <i>1-7</i>				
ADDRESS		COUNTY <i>Ellis 7-14-11</i>		STATE <i>Kansas</i>					
CITY		STATE		SERVICE CREW <i>A. Worth J. Anthony</i>					
AUTHORIZED BY		JOB TYPE: <i>8" surface</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<i>22443 P.U.</i>	<i>1 1/2</i>						<i>10-12-10</i>	PM	<i>600</i>
<i>19889 19842</i>	<i>1 1/2</i>					ARRIVED AT JOB	<i>10-12-10</i>	AM	<i>800</i>
<i>19831 17862</i>	<i>1 1/2</i>					START OPERATION	<i>10-12-10</i>	AM	<i>1000</i>
						FINISH OPERATION	<i>10-12-10</i>	AM	<i>1130</i>
						RELEASED	<i>10-13-10</i>	AM	<i>1200</i>
						MILES FROM STATION TO WELL	<i>100 miles</i>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP100</i>	<i>175 SKs Comm</i>	<i>SK</i>	<i>175</i>		<i>\$ 2800 00</i>
<i>CC102</i>	<i>cell Flake</i>	<i>lb</i>	<i>44</i>		<i>\$ 162 00</i>
<i>CC109</i>	<i>calcium chloride</i>	<i>lb</i>	<i>495</i>		<i>\$ 519 75</i>
<i>CC200</i>	<i>cement gel</i>	<i>lb</i>	<i>330</i>		<i>\$ 82 00</i>
<i>CF153</i>	<i>wooden cement Plug 8 7/8</i>	<i>ea</i>	<i>1</i>		<i>\$ 160 00</i>
<i>F100</i>	<i>unit milerage charge pickup</i>	<i>mi</i>	<i>100</i>		<i>\$ 425 00</i>
<i>F100</i>	<i>Haley 2 1/2" drill pipe</i>	<i>mt</i>	<i>700</i>		<i>\$ 1400 00</i>
<i>F113</i>	<i>Bulk oil charge</i>	<i>Tm</i>	<i>825</i>		<i>\$ 732 00</i>
<i>C700</i>	<i>Depth charge 2 1/2" - 300</i>	<i>4hr</i>	<i>1</i>		<i>\$ 1000 00</i>
<i>CF240</i>	<i>Blowdown v mixing service chg</i>	<i>SK</i>	<i>175</i>		<i>\$ 245 00</i>
<i>CF240</i>	<i>Blowdown v mixing service chg</i>				<i>\$ 250 00</i>
<i>CF240</i>	<i>Blowdown v mixing service chg</i>	<i>Tab</i>	<i>1</i>		<i>\$ 175 00</i>
<i>5003</i>	<i>service Supervisor first 8hrs</i>	<i>ea</i>	<i>1</i>		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

*DLS \$5812 63*

SERVICE REPRESENTATIVE <i>A. Worth</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Devin Beach</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer Oil Producers Inc OF KS		Lease No.		Date	
Lease Cramer-Lang		Well # 1-7		10-12-10	
Field Order # 02648A	Station Pratt	Casing 8 5/8	Depth 259	County Chiles	State KS
Type Job 8 5/8" Surface			Formation Crown	Legal Description 7-14-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	175 SKS	Acid	Common 2 1/2% O.S.P.L.	RATE	PRESS	ISIP # CF @ 15' PL
Depth 259	Depth	From	To	Pre Pad		Max		5 Min.
Volume 15 BBL	Volume	From	To	Pad		Min		10 Min.
Max Press 200	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 239	Packer Depth	From	To	Flush Disp H <sub>2</sub> O		Gas Volume		Total Load

Customer Representative LAWSON	Station Manager SCOTHY	Treater ALLEN F WERTH
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Service Units	25443	19889	19842	19831	19862				
Driver Names	A WERTH	JAMES	ANTHONY	DARYL	BISHOP				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
9:30 AM					method. Discuss Safety setup Plan Job.
10:10					Rig Running 8 5/8 C.S.S. 24"
10:30	100#			5	PVPC @ 259' Hook up + CIR w/ Rig.
					St mix 175 SKS common w/ 2 1/2%
					gel 3% O.C.C. 1/4" CF @ 15#/gpl
10:55			42	3	Finish mix - Release 8 5/8 wooden Plug.
				4 1/2	Start DISP.
			15	2	Finish DISP
11:00	200#				Plug down
					Shut in @ well
					Release PSI TO TRK.
					Wash up + RACK UP Equip.
12:00 PM					Job complete.

comment To Pit.

Thanks Allen James Daryl



PAGE	CUST NO	INVOICE DATE
1 of 1	1002993	10/19/2010
INVOICE NUMBER		
1718 - 90436019		

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Cramer-Lang 1-7  
 O LOCATION  
 B COUNTY Ellis  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40242607	19842		Net - 30 days	11/18/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/18/2010 to 10/18/2010</i>				
0040242607				
171802907A Cement-New Well Casing/Pi 10/18/2010 P.T.A.				
60/40 POZ	205.00	EA	8.28	1,697.39 T
Cello-flake	52.00	EA	2.55	132.76 T
Cement Gel	354.00	EA	0.17	61.07 T
Unit Mileage Charge-Pickups, Vans & Cars	100.00	HR	2.93	293.25
Heavy Equipment Mileage	200.00	MI	4.83	966.00
Proppant and Bulk Delivery Charges	885.00	MI	1.10	977.04
Depth Charge 3001-4000'	1.00	HR	1,490.40	1,490.40
Blending & Mixing Service Charge	205.00	MI	0.97	198.03
Supervisor	1.00	HR	120.75	120.75

*IDC  
 PLUM. WELL  
 W.*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,936.69
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	119.15
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,055.84
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02907 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 10-18-10		DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER O.I. Producers						LEASE Cramer Lang						WELL NO. 1-7	
ADDRESS						COUNTY Ellis						STATE	
CITY						STATE						SERVICE CREW	
AUTHORIZED BY						JOB TYPE: CNW-PTA						Dokado, Lesley, Bishop	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE 10-18-10	AM	TIME 2:00			
27283	5 1/2					ARRIVED AT JOB			AM	6:00			
19889-19840	5 1/2					START OPERATION		7	AM	7:00			
19831-19862	5 1/2					FINISH OPERATION			AM	12:30			
						RELEASED			AM	1:00			
						MILES FROM STATION TO WELL				100			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: Lucas R. Webb  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 POZ	SK	205		2460 00
CC102	Cellflake	lb	52		192 40
CC200	Cement Gel	lb	359		385 00
E100	Pickup Mileage	Mi	100		425 00
E101	Heavy Equipment Mileage	Mi	300		1400 00
E113	Bulk Delivery	Tm	385		1416 00
CE204	Depth Charge 3001-4000'	sq	1		2160 00
CE240	Cement Service Charge	SK	205		287 00
S003	Service Supervisor	sq	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS	5936	69
SERVICE & EQUIPMENT	%TAX ON \$			
MATERIALS	%TAX ON \$			
TOTAL				

SERVICE REPRESENTATIVE Steve Orlando THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Lucas R. Webb  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>B. P. Jones</i>		Lease No.		Date <i>10-13-10</i>	
Lease <i>Crown Land</i>		Well # <i>17</i>			
Field Order # <i>2707</i>	Station <i>Pratt</i>	Casing	Depth	County <i>Ellis</i>	State <i>KS</i>
Type Job <i>C.N.W. PTA</i>			Formation	Legal Description <i>7-14-17</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
			<i>0000</i>	<i>60/40 PDC</i>			Max	5 Min.
Depth	Depth	From	To	Pre Pad			Min	10 Min.
Volume	Volume	From	To	Pad			Avg	15 Min.
Max Press	Max Press	From	To	Frac			HHP Used	Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush			Gas Volume	Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative <i>L...</i>	Station Manager <i>D...</i>	Treater <i>S...</i>
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Service Units	<i>07000</i>	<i>17839/17340</i>	<i>17831/17800</i>						
Driver Names	<i>Orlando</i>	<i>Kreuer</i>	<i>Astley</i>	<i>Docky</i>	<i>Bishop</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00 AM</i>					<i>On location - Safety meeting</i>
			<i>14.0</i>	<i>3544</i>	<i>w/2000 60/40 PDC @ 13.5%</i>
			<i>10'</i>	<i>5</i>	<i>H2O</i>
			<i>7</i>	<i>5</i>	<i>Conc.</i>
			<i>3</i>	<i>5</i>	<i>H2O</i>
<i>7:15</i>			<i>46</i>	<i>5</i>	<i>Mod</i>
			<i>2000</i>	<i>10</i>	<i>10 w/2000 60/40 PDC</i>
			<i>10</i>	<i>5</i>	<i>H2O</i>
			<i>7</i>	<i>5</i>	<i>Conc.</i>
			<i>3</i>	<i>5</i>	<i>H2O</i>
<i>10:15</i>			<i>13</i>	<i>5</i>	<i>Mod</i>
			<i>300</i>	<i>515</i>	<i>w/1000 60/40 PDC</i>
			<i>5</i>	<i>5</i>	<i>H2O</i>
			<i>26</i>	<i>5</i>	<i>Conc.</i>
<i>12:15</i>			<i>2</i>	<i>5</i>	<i>H2O</i>
			<i>411 PDC @ 410</i>		<i>w/1000 60/40 PDC</i>
			<i>3</i>		<i>Conc.</i>
			<i>PL @ 11/11</i>		<i>w/450 60/40 PDC</i>
			<i>7.6/33</i>		
					<i>Subsidence threat check</i>