



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	VIEUX 2
Doc ID	1055016

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5080	5143	Cement Plug	
4915	4925	Marmarton Perfs	



Laterolog Gamma Ray Neutron



FILE NO. _____

API NO. _____

COMPANY THE MAURICE L. BROWN CO. + I. WAYNE WOOLSEY

WELL #2 VIEUX

FIELD ALFORD POOL

COUNTY KIOWA STATE KANSAS

LOCATION: SW-SW-SE

Other Services CDL-CNL-GR CAL.

SEC 23 TWP 30S RGE 15W

Permanent Datum Ground Level Elev. 2198'

Log Measured from Kelly Bushing B Ft. Above Permanent Datum

Drilling Measured from Kelly Bushing

Elev. KB 2206'

DF 2204

GL 2198'

Date	<u>1-13-82</u>	FIELD PRINT						
Run No.	<u>ONE</u>							
Service Order	<u>26966</u>							
Depth--Driller	<u>5215'</u>							
Depth--Logger	<u>5216'</u>							
Bottom Logged Interval	<u>5215'</u>							
Top Logged Interval	<u>3215'</u>							
Casing--Driller	<u>8 5/8 @ 552</u>					@	@	@
Casing--Logger	<u>556'</u>							
Bit Size	<u>7 7/8</u>							
Type Fluid in Hole	<u>Starch-Salt Clay</u>							
Density and Viscosity	<u>9.7 75</u>							
pH and Fluid Loss	<u>7.0 9.6 cc</u>					cc	cc	cc
Source of Sample	<u>Flowline</u>							
Rm @ Meas. Temp.	<u>.187 @ 44 °F</u>					@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	<u>.140 @ 44 °F</u>	@ °F	@ °F	@ °F				
Rmc @ Meas. Temp.	<u>.233 @ 44 °F</u>	@ °F	@ °F	@ °F				
Source of Rmf and Rmc	<u>M M</u>							
Rm @ BHT	<u>.066 @ 124 °F</u>	@ °F	@ °F	@ °F				
Time Since Circ.	<u>6 Hrs.</u>							
Max. Rec. Temp. Deg. F	<u>127 °F</u>	°F	°F	°F				
Equip. No. and Location	<u>6138 Great Bend</u>							
Recorded By	<u>D. BECKER</u>							
Witnessed By	<u>Bob Bell</u>							

FOLD HERE

Remarks:

EQUIPMENT DATA

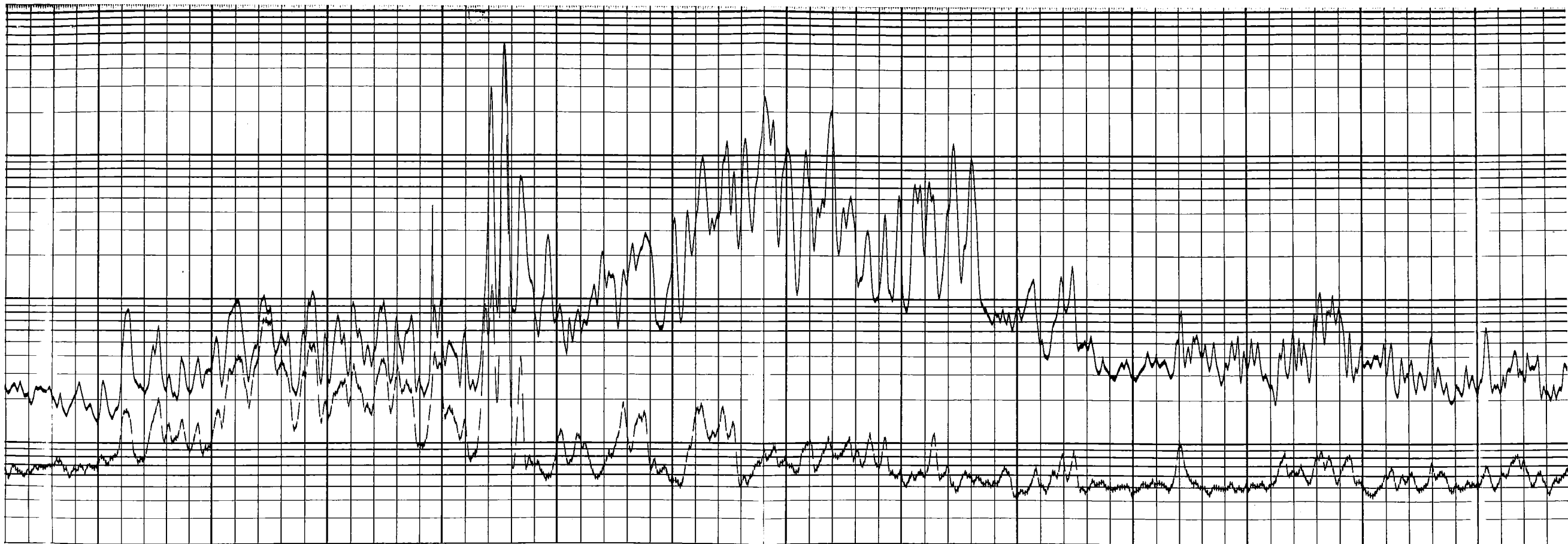
	RUN NO. 1			RUN NO. 2		
	Laterolog	Gamma Ray	Neutron	Laterolog	Gamma Ray	Neutron
Tool Series No.	<u>1217</u>	<u>1308</u>	<u>2402</u>			
Serial No.	<u>13413</u>	<u>44038</u>	<u>33148</u>			
Diameter	<u>3 5/8</u>	<u>3 7/8</u>	<u>3 7/8</u>			
Tool Position	<u>—</u>	<u>—</u>	<u>Decent.</u>			
Detect. Model No.	<u>D664</u>	<u>Scint</u>	<u>Scint</u>			
Type	<u>8"</u>	<u>8"</u>	<u>8"</u>			
Length						
Source Model No.						
Serial No.						
Type						
Strength						
Panel Series No.	<u>3256</u>	<u>3606</u>	<u>3606</u>			
Serial No.	<u>43207</u>	<u>32589</u>	<u>32589</u>			

LOGGING DATA

Run No.	GENERAL		GAMMA RAY			NEUTRON					
	From	To	Speed (Ft./Min.)	T.C. (Sec.)	Sens. (Settings)	Zero (Div. L or R)	API (Units/Div.)	T.C. (Sec.)	Sens. (Settings)	Zero (Div. L or R)	API (Units/Div.)
<u>ONE</u>	<u>5216'</u>	<u>3215'</u>	<u>REC</u>	<u>1</u>	<u>333</u>	<u>14</u>	<u>10</u>	<u>1</u>	<u>128</u>	<u>0</u>	<u>200</u>

GAMMA RAY	DEPTH
	LATEROLOG NEUTRON

NEUTRON



)

1000

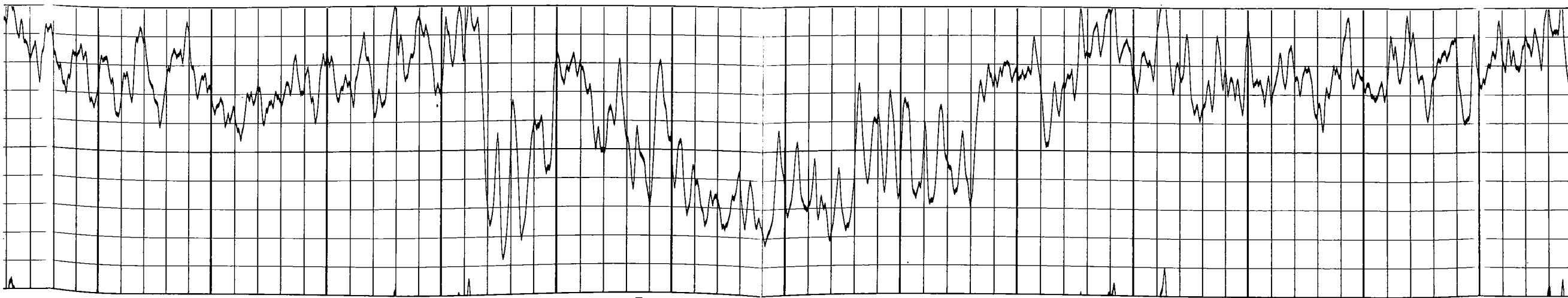
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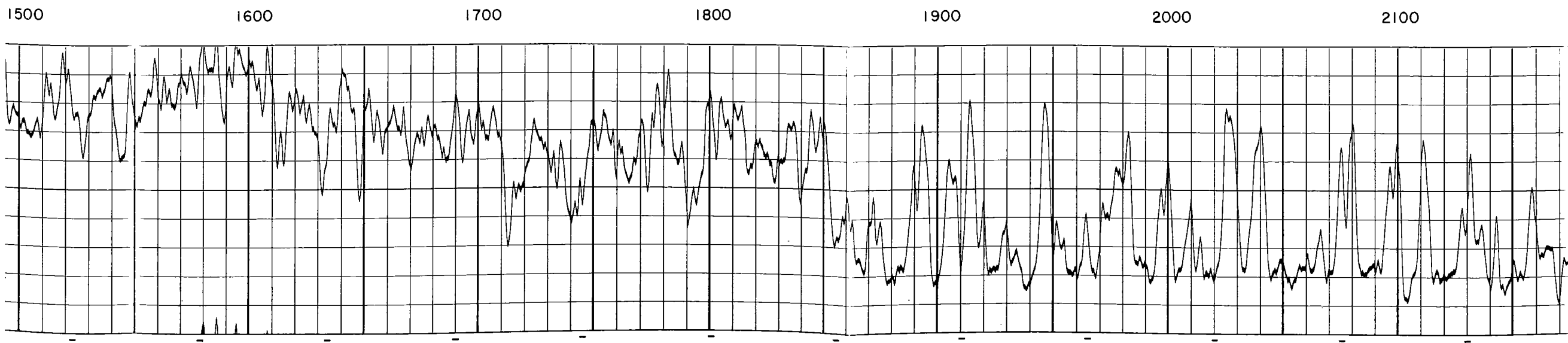
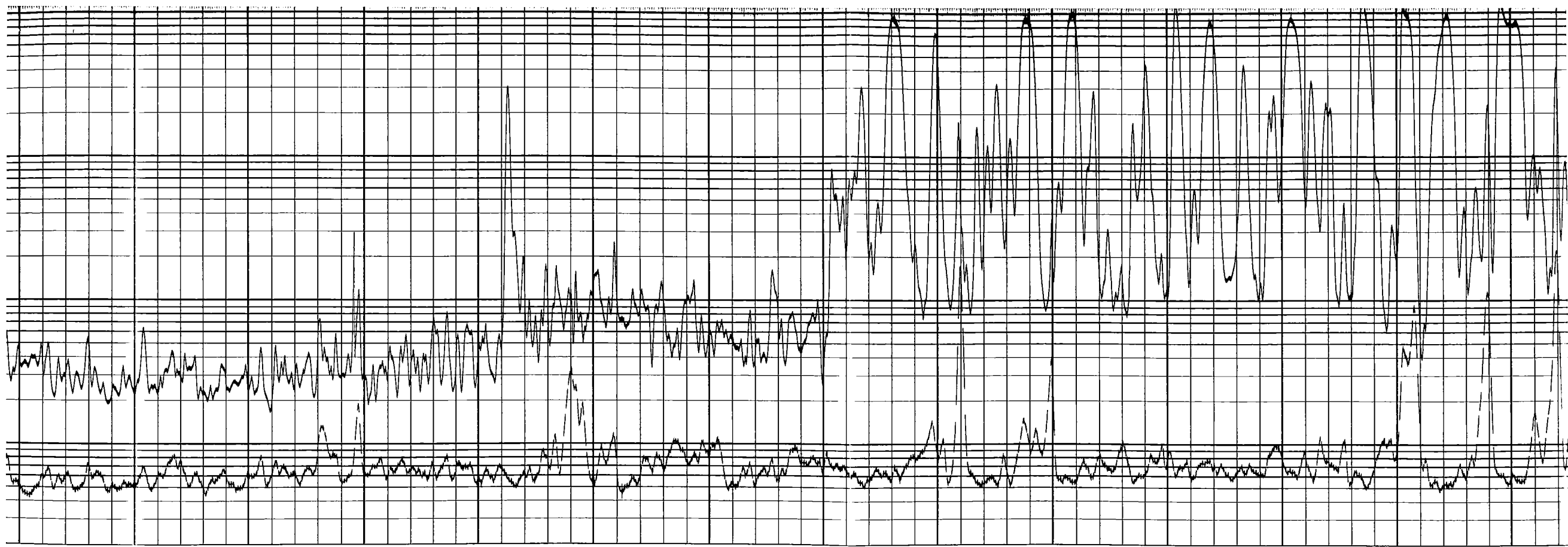
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1300

1400

1500





1500

1600

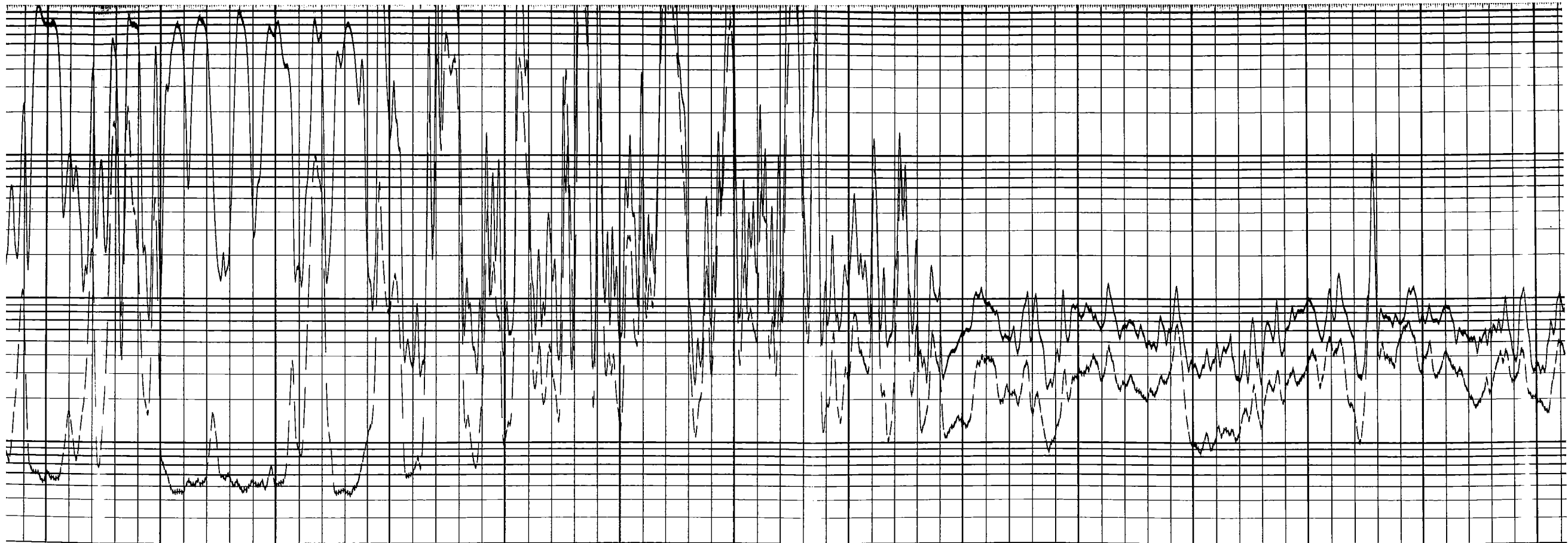
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1800

1900

2000

2100



2200

2300

2400

2500

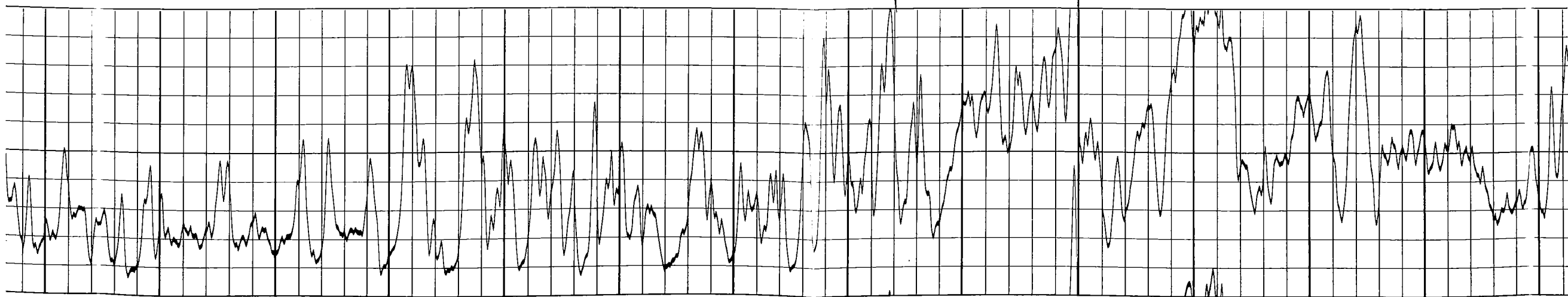
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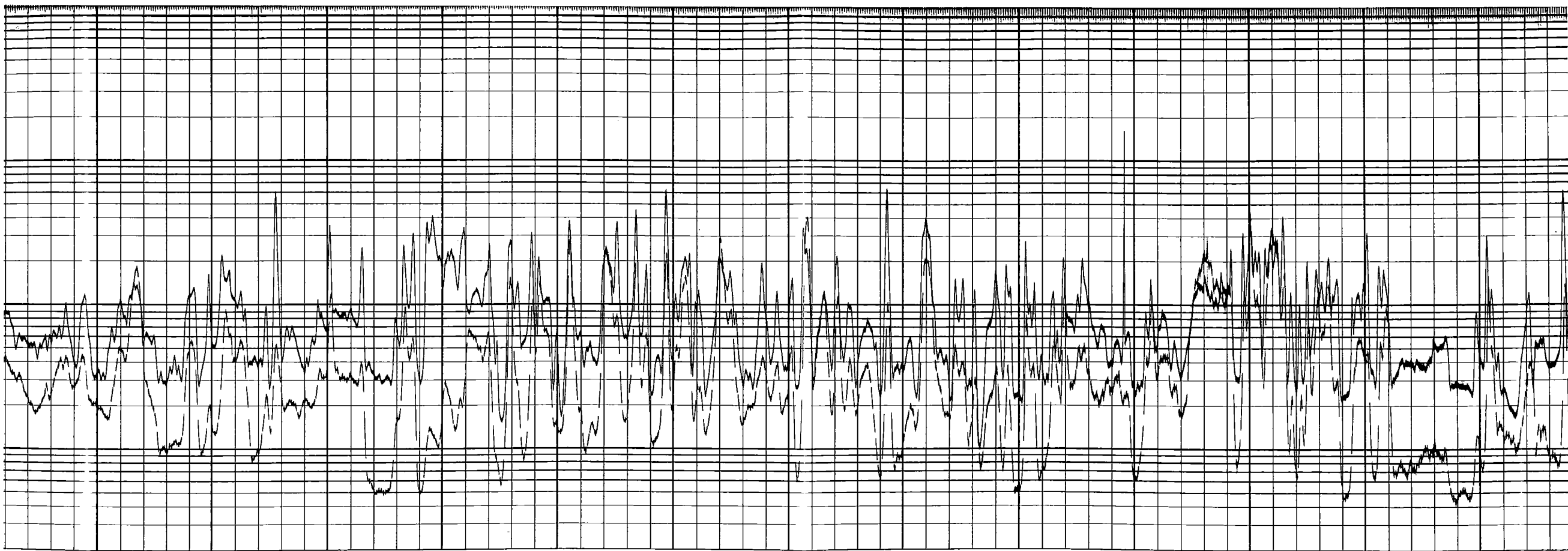
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2700

2800





2800

2900

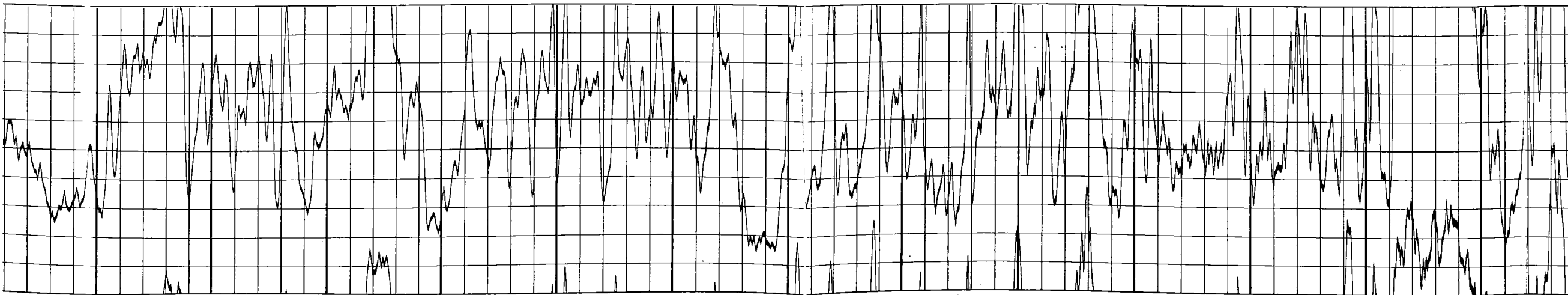
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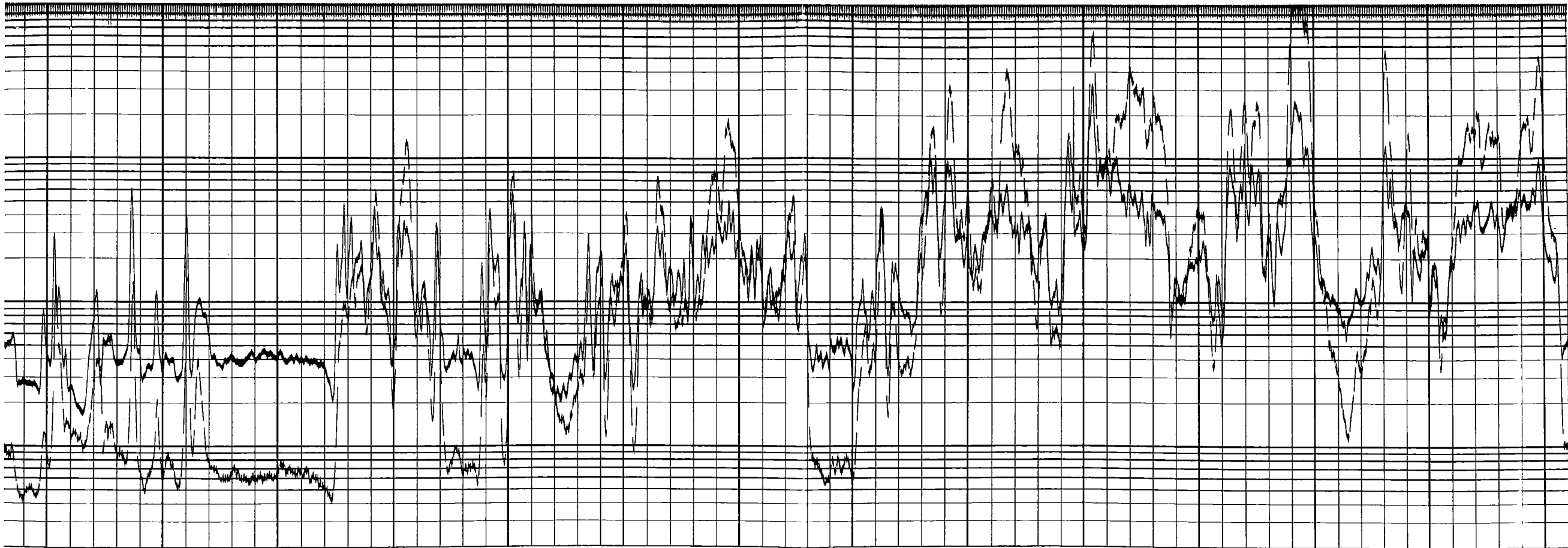
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3200

3300

3400





3400

3500

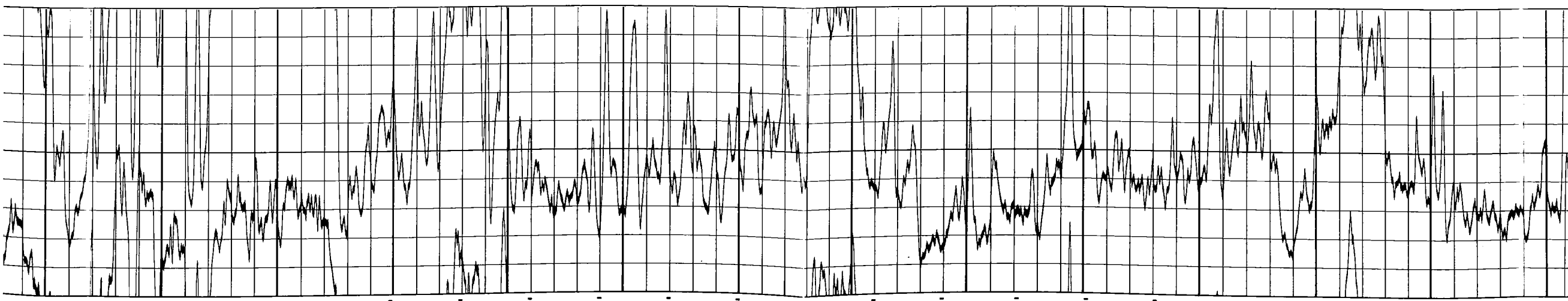
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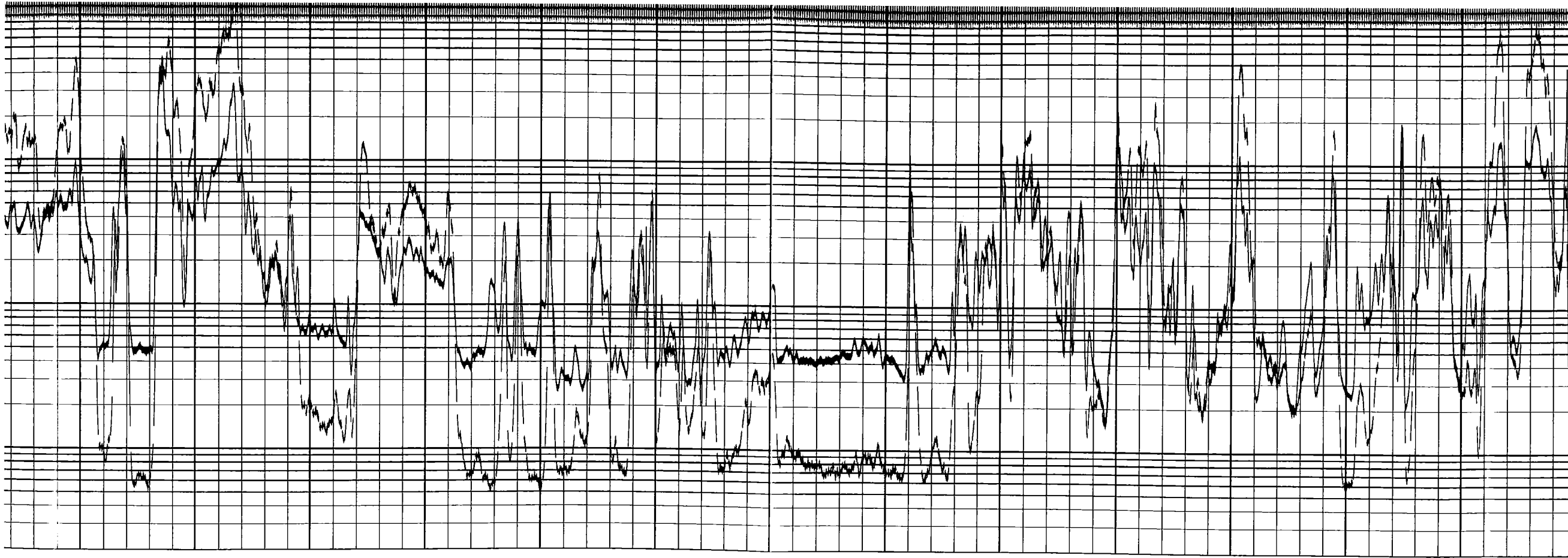
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3800

3900

4000





4100

4200

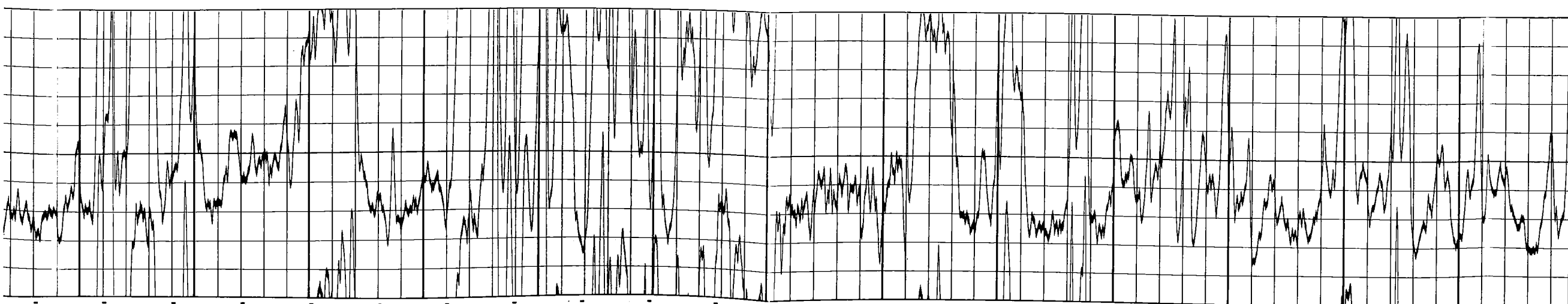
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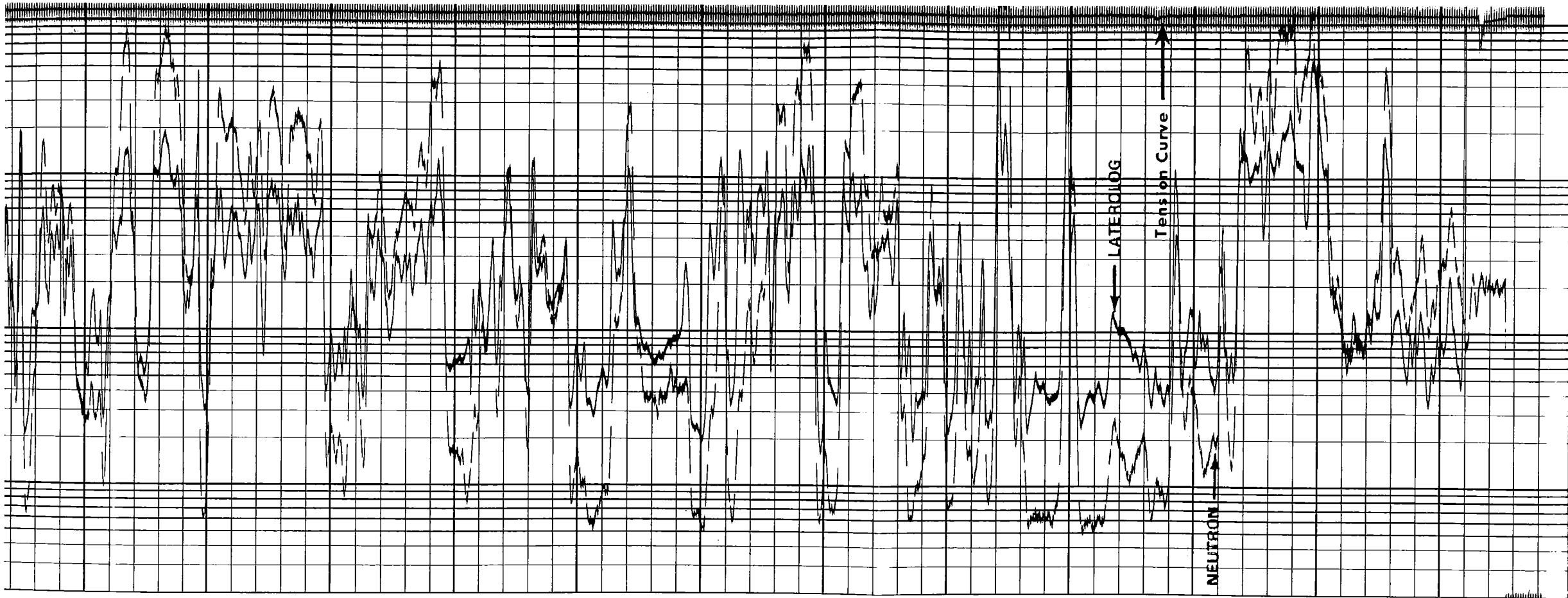
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4500

4600

4





4700

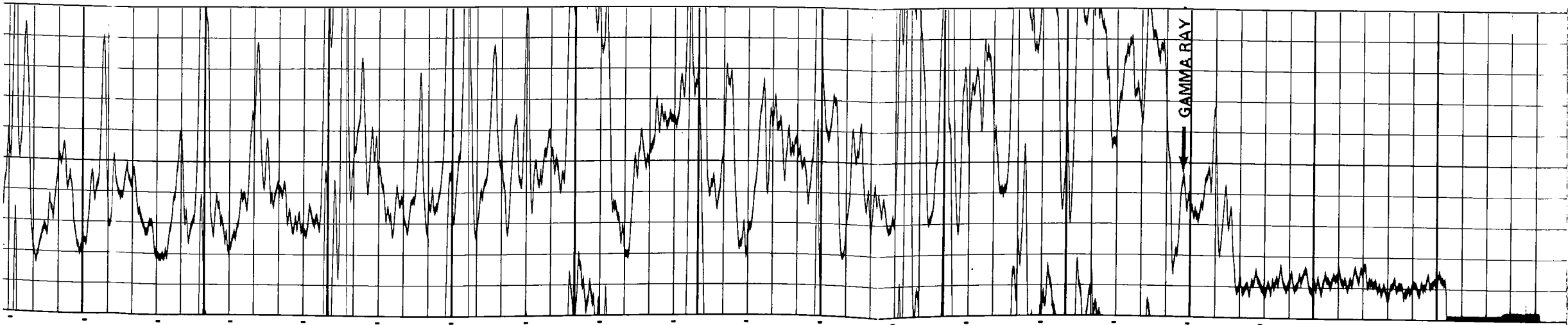
4800

4900

5000

5100

5200



110
210

GAMMA RAY

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 02, 2011

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Plugging Application
API 15-097-20804-00-01
VIEUX 2
SE/4 Sec.23-30S-18W
Kiowa County, Kansas

Dear Casey Coats:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 29, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888