

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	_
District #		_
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1055025

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N  If Yes, proposed zone:
AFF	If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

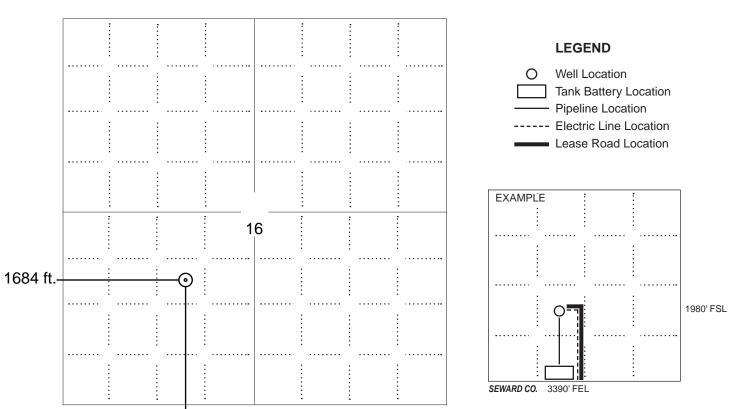
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1707 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

055025

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?		
	Length (fee		Width (feet)		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1055025

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

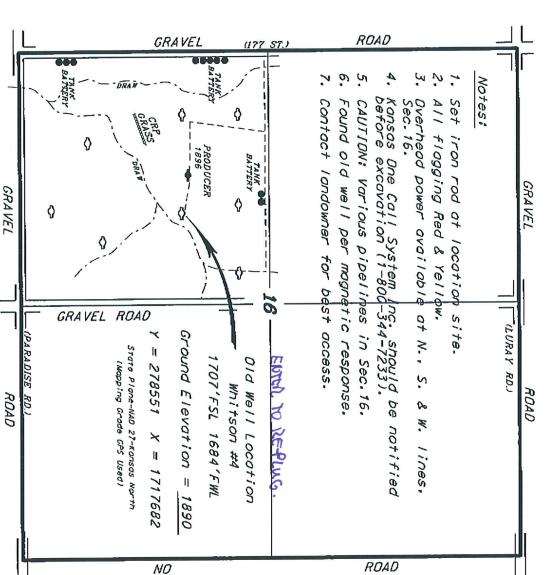
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

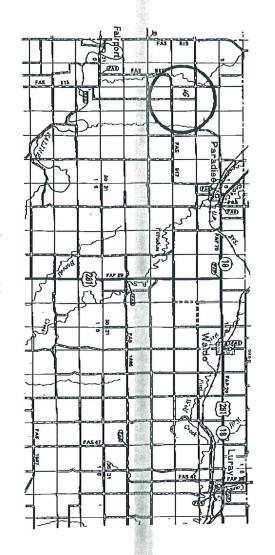
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

AUSSELL COUN BEREXCO, WHITSON L LEASE



SCALE 1' = 1000'

\*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



the best maps and photophophe arctitotte to us and upon a regular acres.

CENTRAL

KANSAS

OILFIELD

2011

SERVICES, INC. (620)792-1977 26. The Whitson #4 in SW/4 of Sec. 16-11s-15w, Russell County Kansas is held in joint ownership with the following persons sharing surface rights:

Mr. Richard D. Wilson 615 West 15<sup>th</sup> Street Russell, KS 67665-1122

Ms. Carolyn L. Funk 5750 Flush Rd. St. George, KS 66535-9767

Having room on the C-1 Intent to Drill Form for only one persons name and address, this is provided to complete the ownership information. It is our intention to mail each of the above-named parties the information in the C-1 Intent to Drill Form to comply with the Kansas Surface Owner Notification Act.

Richard Smith Engineering Technician Berexco LLC 316-265-3311

# STATE OF KANSAS STATE CORPORATION COMMISSION

15-167-06142-000

Give All Information Completely
Make Required Affidavit
Mall or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Ruilding

# WELL PLUGGING RECORD

Conservation Division State Corporation Commission 800 Bitting Building	31	issoll	Caumb	e (i) m	Dec.	15 (E) (W)
Wichita, Kansas NORTH	Location as "NE	CNW\sw\"	or footage fro	m lines کند.	1. 1	(E)(W)
	Lease Owner	ounnit	<u>011 00.</u>	, Inc.		
	Lease Name			l'anco	~	Well No.
	Office Address					
	Character of We Date well comp	ell (completed	as Oil, Gas of	r Dry Hole) ລິຄາວິລ	phy nois	19 UO
	Application for p	olugging fled		Novo	her 26.	19 UÜ
	Application for p	plugging meu_ olugging appro	ved	Nove	aber 50.	19 ÚŠ
	Plugging comme	enced		<u> </u>	x_y_/,	10 04
!!!	Plugging comple	eted		Janua	ولمت الأعدد	
<del> </del>	Reason for aban	donment of we	ll or producing	g formation	Dry hol	<u>٥.</u>
	If a producing v					
Locate well correctly on above Section Plat			Yes			ore plugging was com-
Section Plat ame of Conservation Agent who supe	ervised plugging of this	well Ca D	. Stoug	i, F.O. I	3ox 207,	<u>Great Bond,</u>
oducing formation	D	epth to top	Botton	<u> </u>	Total Depth of	WellFeet
ow depth and thickness of all water,						
OIL, GAS OR WATER RECORD	os					CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
Anhydrite				8 5/8"	185.54	None
Annydrito		986	1014			
Arbuckle		3361	5368	اچ. ت	3370.30	24941
(၆ ၁/8" casind		<u>ita 125</u>	sks. 5	casing الرّ	<b>, 3370.</b> 3	0.
compensation with	l 125 sks.)		<del> </del>			
	<u> </u>	1			l	<u> </u>
	nent or other plugs we et. lean out cel umped 5 sks tention.	lar. Fi	he character o	f same and dept	nd from Com Com Com Com Com Com Com Com Com C	feet to
introducing it into the hole. If center feet for each plug services of the control of the contro	nent or other plugs we et. lean out celumped 5 sks tention. d working pi 2492 ft. Pi e with mud t O sks cement . to 35 ft.	lar. Ficement so last spe loose loose last fille Put in cement.	ll hole set sill shot 258 . Put ed hole 5 ft. T	f same and dept	nd from Coks. Worned shot 2  rock by from torge.	feet to
introducing it into the hole. If cem feet for each plug set for each plug each each each each each each each each	lean out celumped 5 sks tention. d working pi 2492 ft. Pi e with mud t 0 sks cement to 35 ft. run 10 sks	lar. is cement so pe loose to 185 fit. Fille Put in cement.	ll hole set sill shot 258 . Put ed hole 5 ft. T	f same and dept	nd from Coks. Worned shot 2  rock by from torge.	feet to 380 ft.  ck pipe 2523 ft.  cidge mixed of cement
feet for each plug see feet feet for each plug see feet feet feet feet feet feet feet	nent or other plugs we et.  lean out celumped 5 skstention. d working pi 2492 ft. Pi e with mud t 0 sks cement to 35 ft. run 10 sks 94 ft. of pi	lar. is cement so pe loss so 185 fit. Fills Put in cement. pe.	he character of the cha	f same and dept	nd from Coks. Worned shot 2  rock by from torge.	feet to 3801t. rk pipe 2523 ft. ridge mixed of cement
feet for each plug see feet feet for each plug see feet feet feet feet feet feet feet	lean out celumped 5 skstention. d working pi 2492 ft. Pi e with mucht O sks cement to 35 ft. run 10 sks 94 ft. of pi	lar. is cement so pe loss so 185 fit. Fills Put in cement. pe.	he character of the cha	f same and dept	nd from Coks. Worned shot 2  rock by from torge.	feet to 3801t. rk pipe 2523 ft. ridge mixed of cement
introducing it into the hole. If cem feet for each plug se  -7-54 Rig up. C. 3360 Ft. Gr to 25 in. f  -8-54 Shooting and 3rd shot 2  -11-54 Filled hold and run 20 at 125 Ft  Lixed and Fulled 249  ame of Plugging Contractor  ddress  FATE OF	lean out celumped 5 sks tention. d working pi 2492 ft. Pi e with mud t 0 sks cement . to 35 ft. run 10 sks 94 ft. of pi diussell, Kan , cou	lar. is cement some lat spe loose to 185 file. Fille Put in cement. pe.	he character of the cha	f same and dept	nd from coks. Not a rock by from toge.  of surface.	feet to 1380 ft.  ck pipe 2523 ft.  cidge mixed of cement ce pipe.
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introducing it into the hole. If cem feet for each plug sem feet for	nent or other plugs we et.  lean out celumped 5 sks tention. d working pi 2492 ft. Pi e with mud t 0 sks cement to 35 ft. run 10 sks 94 ft. of pi  Gradditional Jayhawk Casi Russell, Kan , COU	lar	essary, use BACI ing Compose of facts, statem Hussell with the God with the Code of the Co	f same and dept	nd from scks. Nor cks. Nor cks	ent to the above-describe and the log of the above-describe and the log of the state of the stat
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PLUGGINE

PLE SC. LOT 1/1 1500

BOOK PAGE 145 LINE 40

15-167-06142-0000

# WHITSON #4 WELL

Operator: Summit Oil Company

Contractor: Stearns Petroleum, Inc.

Commencement Date: September 2, 1953 Completion Date: September 12, 1953

Location: SW/4 NE/4 SW/4 Section 16-11-15

Russell County, Kansas

Casing Record:

8 5/8" 185.54' Cemented with 125 sacks. 5 1/2" 3370. 30' Cemented with 125 sacks.

## WELL LOG

Surface Clay and Sand	0	40
Shale	40	90
Sand	90	150
Shale	150	240
Shale and Sand	240	675
Red Bed and Shale	675	986
Anhydrite	986	1014
Red Rock and Shale	1014	1450
Shale and Salt	1450	1640
Lime and Shale	1640	3040
Lime	3040	3085
Lime and Shale	3085	3205
Lime	3205	3256
Lime and Shale	3256	3361
Arbuckle	3361	3368
Total Depth:	3368	

STATE OF KANSAS

COUNTY OF RUSSELL

I hereby certify that the above information is true and correct to the best of my knowledge.

SUBSCRIBED AND SWORN to before me this 22nd day of September, 1953.

My Commission Expires:

PLUGGING PILE SEC/6 T 11 R 150 BOOK PAGE 145 I INE 40

CONSERVATORIUS, CARLAS

Harold Merbouck

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

May 05, 2011

Bruce Meyer BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: Drilling Pit Application Whitson 4 SW/4 Sec.16-11S-15W Russell County, Kansas

#### Dear Bruce Meyer:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.