

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month day		Spot Description:		
	month day	year	, Sec Twp S. R 🔲 E 🔲 W		
OPERATOR: License#			(Q/Q/Q/Q) feet from N / S Line of Section		
			feet from E / W Line of Section		
			Is SECTION: Regular Irregular?		
	State: Zip		(Note: Escale well of the Section Flat of February		
	<u> </u>		County		
			Lease Name: Well #:		
CONTRACTOR II			Field Name:		
			is the difference of Spaces Field.		
Name:			Target Formation(s):		
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):		
Oil Enh F	Rec Infield	Mud Rotary	Ground Surface Elevation:feet MSL		
Gas Stora		Air Rotary	Water well within one-quarter mile:		
Dispo	<u> </u>	Cable	Public water supply well within one mile:		
Seismic : # 0			Depth to bottom of fresh water:		
	or ribics other		Depth to bottom of usable water:		
			Surface Pipe by Alternate: I III		
If OWWO: old well	information as follows:		Length of Surface Pipe Planned to be set:		
Operatori					
•			Projected Total Depth:		
	ate: Original				
Original Completion De	ite Original	Total Deptil.	Water Source for Drilling Operations:		
Directional, Deviated or Ho	rizontal wellbore?	Yes No	Well Farm Pond Other:		
·			DWK Feithit #		
			(Note: Apply for Fernill Will DWT		
			If Yes, proposed zone:		
			ii les, proposed zone.		
		AF	FIDAVIT		
The undersigned hereby	affirms that the drilling, co	empletion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.		
t is agreed that the follow	ving minimum requiremen	its will be met:			
1 Notify the appropri	ate district office <i>prior</i> to	enudding of well:			
	oved notice of intent to dri		sh drilling rig:		
17 11			t by circulating cement to the top; in all cases surface pipe shall be set		
	olidated materials plus a r				
4. If the well is dry ho	le, an agreement between	n the operator and the di	strict office on plug length and placement is necessary prior to plugging;		
The appropriate dis	strict office will be notified	before well is either pluç	ged or production casing is cemented in;		
			ed from below any usable water to surface within 120 DAYS of spud date.		
			133,891-C, which applies to the KCC District 3 area, alternate II cementing		
must be completed	within 30 days of the spu	ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.		
ubmitted Electro	nically				
			Remember to:		
For KCC Use ONLY			- File Certification of Compliance with the Kansas Surface Owner Notification		
			Act (KSONA-1) with Intent to Drill;		
API # 15 -					
API # 15		f	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
Conductor pipe required			, , , , , , , , , , , , , , , , , , , ,		
Conductor pipe required	quired		 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 		
Conductor pipe required Minimum surface pipe red		_ feet per ALTIII	- File Completion Form ACO-1 within 120 days of spud date;		
Conductor pipe required . Minimum surface pipe red Approved by:	quired	_ feet per ALTIII	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 		
Conductor pipe required . Minimum surface pipe red Approved by: This authorization expires	quired	_ feet per ALT I II	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	AT
- The state of the	ase or unit boundary line. Show the predicted locations of
	uired by the Kansas Surface Owner Notice Act (House Bill 2032).
rou may attach a se	parate plat if desired. 770 ft.
: : : :	
	LEGEND
	LEGEND
	950 ft. O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	EXAMPLE
13	
	1980' FSL
	⁺
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1055026

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point:			dures for periodic maintenance and determining	
		Depth to shallo Source of infor	west fresh water feet. mation:	
		measured	well owner electric log KDWR	
Producing Formation: Type of mat Number of producing wells on lease: Number of v Barrels of fluid produced daily: Abandonme Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No No Drill pits mu		Type of materia Number of work Abandonment p Drill pits must b	ng, Workover and Haul-Off Pits ONLY: of material utilized in drilling/workover: er of working pits to be utilized: donment procedure: its must be closed within 365 days of spud date.	
	KCC	OFFICE USE O	NLY	
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1055026

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	•		
Address 2:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

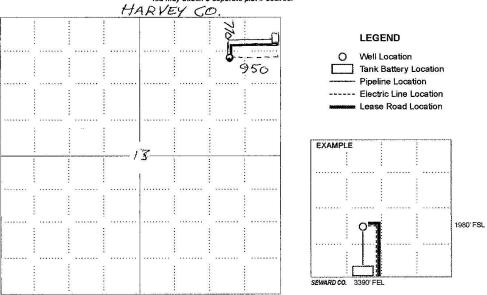
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: LACHENMAYR OIL, LLC	Location of Well: County: COUNTY		
Lease: DYCK	770	feet from X N / S Line of Section	
Well Number: 2	950	feet from 🔀 E / 🔲 W Line of Section	
Field: GRABER	Sec. <u>13</u> Twp. <u>22</u>	S. R. ²	
Number of Acres attributable to well: 240 QTR/QTR/QTR/QTR of acreage: <u> </u>	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



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- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

May 03, 2011

Howard Lachenmayr Lachenmayr Oil LLC PO BOX 526 NEWTON, KS 67114

Re: Drilling Pit Application Dyck 2 NE/4 Sec.13-22S-02W Harvey County, Kansas

Dear Howard Lachenmayr:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.