

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1055034

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15			
Name:				Spot Description:			
Address 1:				SecTwp S. R EastWest Feet from North / South Line of Section			
Address 2:							
City:				Feet from East / West Line of Section			
Contact Person:				Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW			
Phone: ( )							
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic C	County			
Water Supply Well Other: SWD Permit #:				Lease Name: Well #:			
ENHR Permit #: Gas Storage Permit #:							
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				The plugging proposal was approved on: (Date)			
Producing Formation(s): List All (If needed attach another sheet)				by:(KCC <b>District</b> Agent's Name)			
Depth to Top: Bottom: T.D				Plugging Commenced:			
Depth to Top: Bottom: T.D				Plugging Completed:			
Depth to Top: Bottom: T.D				—			
Show depth and thickness of	all water, oil and gas forma	ations.					
Oil, Gas or Water Records			Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top	) for ea	ach plug set.		
Plugging Contractor License #:			Name:				
Address 1:			Address 2:				
City:			S	tate:_		Zip:+	
Phone: ( )							
Name of Party Responsible for	or Plugging Fees:						
State of County,			,	SS.			
				E	Employee of Operator or	Operator on above-described well,	

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

**WELLBORE SCHEMATIC** CURRENT Lease: Wasinger Unit Well No. 8 TA API No. 150-510-4869 Status Location 21-11S-18W Ellis State KS Field: Fairport County: 3546 1/5/2010 1988 Spud Date: 8 5/8" 12 1/4" Hole TD GL 1992 Heavy **PBTD** 2160' KB Comp Date 600 sx 1265' Current Perfs/OH: see schematic Current Zone: Topeka Circ'd Perf @ 1280' w/ 4 spf Surface Equipment Unit Make: Unit Size: Unit Rotation: Unit S/N: 7 7/8" Hole Stroke Length: SPM: Unit Sheave: Prime Mover: Motor Sheave: 9+ ppg MLF Motor RPM: (w/20 sx Gel) Circ & Sqz 580 sx Motor S/N: cmt f/1280' to surface erf @ 1750' w/ 4 spf Casing Breakdown Grade / Wt Depth Cement Size 9+ ppg MLF Surface 8 5/8" Heavy 1265' 600 sx 5 1/2" Medium 3546' 200 sx Production (w/20 sx Gel) Production Sqz 50 sks cmt, 200# Production hauls, 12 sks Gel, and Liner 200 sks cmt **Completion Assembly** Qty Description Footage REMOVE KΒ REMOVE 2 3/8" Dual Lined tbg 2921.0' REMOVE 5-1/2" Baker AD-1 Tension Packer TOC @ 2642' TOTAL 2925.00 Calc. Set CIBP @ 2900' w/ 2sx on top Rod Detail Description Footage Topeka 'D' Qty 2974'-2977' 3074'-3078' 3132'-3138' CIBP @ 3160' Toronto 3192'-3196' LKC 'B' 3245'-3250' TOTAL 0.00 CIBP @ 3370' LKC 'G' 3288'-3298' Comments Tag'd fill @ 3358' (8/91) LKC T 3368'-3374' CIBP @ 3398' Arbucle 3514'-3530' 5 1/2" Medium PBTD = 3335'

НВ

PREPARED BY:

UPDATED:

4/16/2010

200 sx

3546' TD

3546'