



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1055176

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	Willson 1
Doc ID	1055176

Tops

Name	Top	Datum
anhydrite-top	669'	+1043
anhydrite-base	701	+1011
Topeka	2519	-807
Heebner Shale	2791	-1079
Toronto	2810	-1098
Douglas shale	2824	-1112
LKC	2874	-1162
BKC	3141	-1429
Arbuckle	3177	-1465
Rotary TD	3250	-1538
Log TD	3250	-1538

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4316

Date	9/24/10	Sec.	29	Twp.	14	Range	12	County	Russell	State	KS	On Location	Finish	4:15 AM	
Lease	Willson		Well No.	1		Location	Bunker Hill, S to T, 2E, 1W, W+N into								
Contractor	Royal Drilling Rig # 2							Owner	To Quality Oilwell Cementing, Inc.						
Type Job	Surface							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"		T.D.	560'		Charge To	Jason Oil Co. LLC								
Csg.	8 3/8" 23#		Depth			Street									
Tbg. Size			Depth			City	State								
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	15'		Shoe Joint			Cement Amount Ordered	250 rx Cem 3% CC 2% gel								
Meas Line			Displace	34 1/2 Bbls.											

EQUIPMENT

Pumptrk	5	No.	Cementor	Paul	Helper	Common
Bulktrk	10	No.	Driver	Craig		Poz. Mix
Bulktrk	PV	No.	Driver	Jason		Gel.

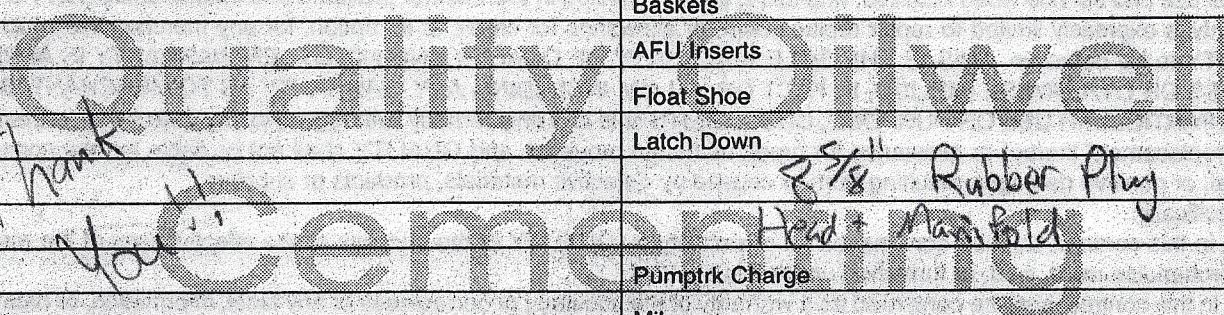
JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
Cement Circulated	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	8 3/8" Rubber Plug
	Head + Main Bolt
Pumptrk Charge	
Mileage	

Thank You!



	Tax	
	Discount	
X Signature <i>Roy Busby</i>	Total Charge	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 4505

Cell 785-324-1041

Date <u>9/28/10</u>	Sec.	Twp.	Range	County <u>Russell</u>	State <u>KS</u>	On Location	Finish <u>11:30 AM</u>
Lease <u>W. 150N</u>	Well No. <u>1</u>			Location <u>Bulkirk 1 S Dredford 3E 1W Winton</u>			
Contractor <u>Randy #2</u>				Owner			
Type Job <u>DIV JOB</u>				To Quality Oilwell Cementing, Inc.			
Hole Size <u>7 7/8</u>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. <u>5 1/2 148</u>		Depth <u>3274</u>		Charge To <u>Jason O.I</u>			
Tbg. Size		Depth		Street			
Tool <u>DIV Tool</u>		Depth <u>1325</u>		City		State	
Cement Left in Csg. <u>1615</u>		Shoe Joint <u>815</u>		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace <u>33 1/2 BBL</u>		Cement Amount Ordered <u>250 6940 6940 6940 6940</u>			

EQUIPMENT

Pumptrk	No. <u>5</u>	Cementer <u>Chris</u>	Helper <u>Paul</u>	Common
Bulkirk	No. <u>12</u>	Driver <u>Paul</u>		Poz. Mix
Bulktrk	No. <u>12</u>	Driver <u>David</u>		Gel.

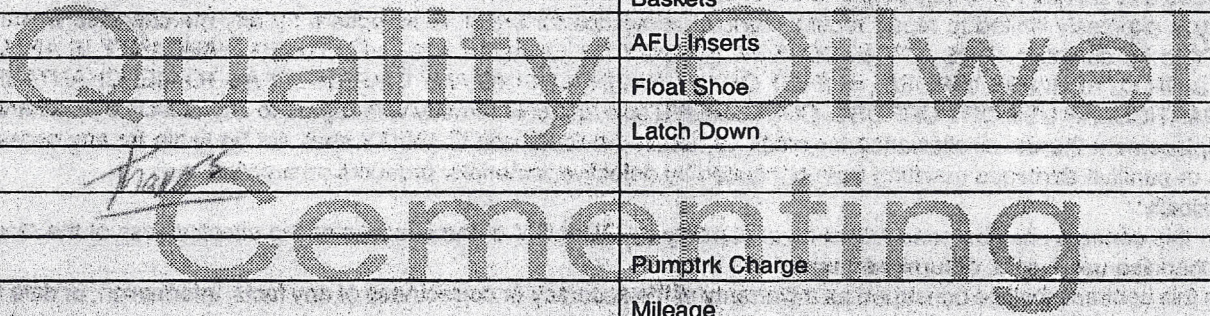
JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole <u>305K</u>	Hulls
Mouse Hole <u>152K</u>	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar <u>@ 1325</u>	Mud CLR 48
<u>Plug Resthole & Mousehole</u>	CFL-117 or CD110 CAF 38
<u>Start Cement 12.5.10 are Plug</u>	Sand
<u>Plus hand @ 1500's</u>	Handling
<u>Emul. Circulator</u>	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge
	Mileage

	Tax	
	Discount	
X Signature <u>Doug Budig</u>		Total Charge



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 450A

Date	9-28-10	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	Wilson	Well No.	1		Location	Barthol's Dead End 2E 1st 12/11/10		
Contractor	Koval #2	Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job	DV Seal	Hole Size	778	T.D.	3403	Charge To	Jason Oil	
Csg.	5 1/2 140	Depth	3274	Street				
Tbg. Size		Depth		City	State			
Tool	DV Tool	Depth	1325	The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	16.5	Shoe Joint	16.5	Cement Amount Ordered				
Meas Line		Displace	79lb	200 cum 10% Salt 5% Gelson 10				

EQUIPMENT

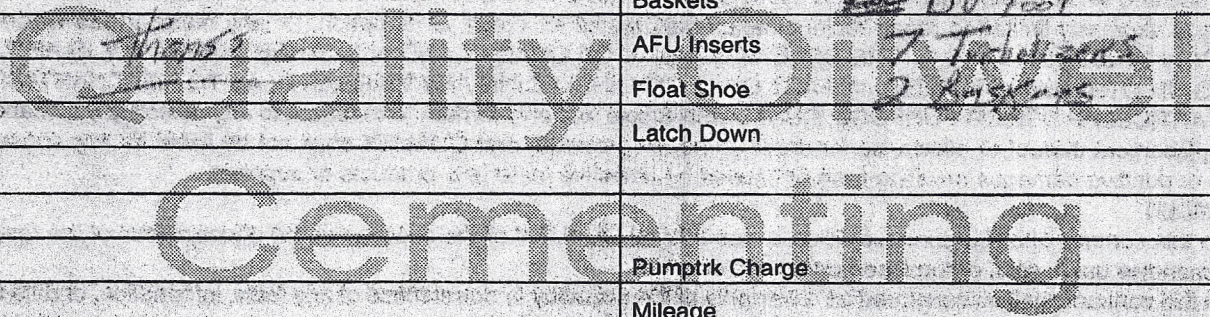
Pumptrk	5	No.	Cementor		Common
			Helper		
Bulktrk	8	No.	Driver		Poz. Mix
			Driver		
Bulktrk	12	No.	Driver		Gel.
			Driver		

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
5/2 seal @ 3274	CFL-117 or CD110 CAF 38
DV Tool @ Start in 1-1/2 hrs	Sand
Cementing with 20% salt 5% Gelson 10	Handling
Plug landed 1500 PSI	Mileage

FLOAT EQUIPMENT

Guide Shoe	5/2
Centralizer	Packer shoe
Baskets	DU Tool
AFU Inserts	7 Turbodrills
Float Shoe	2 Runners
Latch Down	



Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	
Signature	Doug Bidney