

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1055223

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Permit #: Dual Completion Permit #: Permit #: SWD Permit #: Permit #: ENHR Permit #: Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec TwpS. R Deuater Sec Permit #:
GSW Permit #:	Femili #
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Confidential Release Date:
Wireline Log Received Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No		og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog		Yes	No	Nam	1e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ Yes ☐ Yes	│ No │ No │ No					
List All E. Logs Run:								
		Report al		RECORD N	ew Used ermediate, producti	ion, etc.		
Purpose of String	Size Hole Drilled	Size Ca Set (In	asing	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed Pr	roduct	ion, SWD or ENHF	۲.	Producing I		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
			I							
DISPOSITION	OF 0	BAS:			METHOD (OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A		Commingled (Submit ACO-4)		
(If vented, Subm	nit ACC)-18.)		Other (Specify)					

						TICKET NUME	SERC	2520
	ONSOLIDA					LOCATION	B-ville	ALC: NO
R	II WEIL GELVICE	3, LLC				FOREMAN		J
D Box 884, Ch	anute, KS 6672 r 800-467-8676	20	LD TICKET	CEMEN	TMENT REP	ORT		
DATE	CUSTOMER #	Server and the server and the server as	NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
11-30-11	avanne biel a	NV	11-3		a the sealer life is	dire sidevaler on		MGM
USTOMER	0.1	feel a PROD	statio subs	10000	•			
G&J	<u>())</u>	Subscription of the			TRUCK #	DRIVER	TRUCK #	DRIVER
ALLING ADDITE					518	Jake Tick		
ITY	the second second	STATE	ZIP CODE		>/0	James B		
	initian dia	i the size of a	e degring Inv	(Intel)				
OB TYPE	L.5.	HOLE SIZE	6.14	I HOLE DEPTH		CASING SIZE & W	VEIGHT 27/2	CONSTRUCTOR S
ASING DEPTH	a- 4-	DRILL PIPE	and the second s	and the second second	Minister Line	a provident of the same	OTHER	
LURRY WEIGH		And the second second second second		and the second	k	CEMENT LEFT in	CASING	
ISPLACEMENT	110	DISPLACEMEN				RATE	upa and income	to a Mennit
EMARKS:	Ran 3sks a	f sel to	curculate	pole de	an. Droppe	ed apple die	ein	and the second s
wata.	ian Tost	s thickset	cement.	Shul d.	own Was	spect lines	len	
Very a	rell, Dir	oped Z pl	ing displ	aced to b	pottom. Pl.	selanded on	d	
held.	Put 26	bpsi on	well =	shutin.		/		
		The second second		1		Contra Rull Hards	The Contractory	R\$0.0.ml
Bins Alashadad	nitras estimates		- Pennent	Cruchla	teb to Si	Jace -		13. 201412
base optioned	advant of standa	do most sait.	20) 31995 30	the feel and	. 0			- Barrows
					not in the	era manation ner	Vic I. M	, M
N. RECORDED								
	I got a state of the state of the	the second second second					Datty Me	ntus A
ACCOUNT	·				and inter-		Deffy Me	ntins Al
ACCOUNT CODE	QUANITY	or UNITS			SERVICES or PR	орист С	UNIT PRICE	TOTAL
CODE 5401	QUANITY	or UNITS	PUMP CHARG		SERVICES or PR	ODUCT	UNIT PRICE	975.00
CODE 5401 5406	QUANITY	or UNITS / 30	PUMP CHARG	E.	SERVICES or PR	oduct	UNIT PRICE	975.00 120.00
CODE 5401 5406 5407		1 30 . 1	PUMP CHARG MILEAGE		SERVICES or PR	oduct (UNIT PRICE	975.00 120.00 330.00
CODE 5401 5406		or UNITS 1 30 1 756, 85	PUMP CHARG		SERVICES or PR	ODUCT	UNIT PRICE	975,20 120.00 330.°
CODE 5401 5406 5407 5407		1 30 1 756, 65	PUMP CHARG MILEAGE by 1k the lostage	E.	SERVICES or PR	ODUCT	UNIT PRICE	975.20 120.00 330.0 151, 32
СОДЕ 5401 5406 5407 5407 1126А		1 30 1 756, 55 70345	PUMP CHARG MILEAGE by 1k th lostage Thuck se	E.	SERVICES or PR	ODUCT	UNIT PRICE	975.20 120.00 330.° 151, 32 1281.°
CODE 5401 5406 5407 5407 1126A 1126A		1 30 1 756, 55 705ks 705ks	PUMP CHARG MILEAGE by 1k the lostage Thick se Phoro	E.	SERVICES or PR	ODUCT	UNIT PRICE	975.200 330.00 151,33 1281.00 48.80
CODE 5401 5406 5407 5407 1126A 1102A 1102A 11109		1 30 756, 55 705KS 105KS 105KS 105KS	PUMP CHARG MILEAGE by 1k tp: tootage Thick se Phoro Kolsend	E.	SERVICES or PR	ODUCT	UNIT PRICE	975.00 330.00 151, 33 1281.00 48.80 154,00
CODE 5401 5406 5407 5407 1126A 1126A		1 30 1 756, \$65 705ks \$00 40#	PUMP CHARG MILEAGE by 1k the lostage Thick se Phoro Kolsent Feel	E.	SERVICES or PR	ODUCT		975.200 330.00 151,3 151,3 1281.00 48.80 154,00 30.00
CODE 5401 5406 5407 5407 1126A 1102A 1102A 1109		1 30 1 756, 65 705x5 105x5 105x5 1004 350# 150# X 2	PUMP CHARG MILEAGE by 1k tp: tootage Thick se Phoro Kolsend	E.	SERVICES or PR	ODUCT	UNIT PRICE	975.20 330.00 330.00 151,33 1281.00 48.80 154.00 30.00
CODE 5401 5406 5407 5407 1126A 1126A 1107A 11104 11185		1 30 756, 55 705x5 5040# 350# 150#	PUMP CHARG MILEAGE by 1k the lostage Thick se Phoro Kolsent Feel	E.	SERVICES or PR	ODUCT		975.20 330.00 330.00 151,33 1281.00 48.80 154.00 30.00
CODE 5401 5406 5407 5407 1126A 1126A 1102A 1100A 11185		1 30 1 756, 65 705x5 105x5 105x5 1004 350# 150# X 2	PUMP CHARG MILEAGE by 1k the lostage Thick se Phoro Kolsent Fel 2 'E Plu	E		4 4 4 4		975.00 120.00 330.00 151,33
CODE 5401 540b 5407 5407 1126A 1126A 1107A 11104 11185		1 30 1 756, 65 705x5 105x5 105x5 1004 350# 150# X 2	PUMP CHARG MILEAGE by 1k the lostage Thick se Phoro Kolsent Fel 2 'E Plu	E	SERVICES or PR	4 4 4 4	UNIT PRICE	975.20 330.00 330.00 151,33 1281.00 48.80 154.00 30.00
CODE 5401 540b 5407 5407 1126A 1126A 1107A 11104 11185		1 30 1 756, 65 705x5 105x5 105x5 1004 350# 150# X 2	PUMP CHARG MILEAGE by 1k the lostage Thick se Phoro Kolsent Fel 2 'E Plu	E } et et eost A fais	In 30 days=	4 4 4 4		975.20 330.00 330.00 151,33 1281.00 48.80 154.00 30.00
CODE 5401 540b 5407 5407 1126A 1126A 1107A 11104 11185		1 30 1 756, 65 705x5 105x5 105x5 1004 350# 150# X 2	PUMP CHARG MILEAGE by 1k the lostage Thick se Phoro Kolsent Fel 2 'E Plu	E } et et eost A fais		4 4 4 4		975.200 330.00 151,3 151,3 1281.00 48.80 154,00 30.00
CODE 5401 540b 5407 5407 1126A 1126A 1107A 11104 11185		1 30 1 756, 65 705x5 105x5 105x5 1004 350# 150# X 2	PUMP CHARG MILEAGE by 1k the lostage Thick se Phoro Kolsent Fel 2 'E Plu	E } et et eost A fais	In 30 days=	4 4 4 4		975.20 330.0 151,3 151,3 1281.0 48.80 154,00 30.0
CODE 5401 5406 5407 5407 1126A 1126A 1107A 11104 11185		1 30 1 756, 65 705x5 105x5 105x5 1004 350# 150# X 2	PUMP CHARG MILEAGE by 1k the lostage Thick se Phoro Kolsent Fel 2 'E Plu	E } et et eost A fais	In 30 days=	4 4 4 4		975.200 330.00 151,3 151,3 1281.00 48.80 154,00 30.00
CODE 5401 5406 5407 5407 1126A 1126A 1107A 11104 11185		1 30 1 756, 65 705x5 105x5 105x5 1004 350# 150# X 2	PUMP CHARG MILEAGE by 1k the lostage Thick se Phoro Kolsent Fel 2 'E Plu	E } et et eost A fais	In 30 days=	× × × 3,24.50		975.20 330.00 151, 33 1281, 00 48.82 154, 00 30.00 56, 00
CODE 5401 540b 5407 5407 1126A 1107A 1107A 11104 11185 4402		1 30 1 756, 65 705x5 105x5 105x5 1004 350# 150# X 2	PUMP CHARG MILEAGE by 1k the lostage Thick se Phoro Kolsent Fel 2 'E Plu	E } et et eost A fais	In 30 days=	4 4 4 4	 SALES TAX 	975.20 330.00 330.00 151,33 1281.00 48.80 154.00 30.00
CODE 5401 540b 5407 5407 1126A 1126A 1107A 11104 11185		1 30 1 756, 65 705x5 105x5 105x5 1004 350# 150# X 2	PUMP CHARG MILEAGE by 1k the lostage Thick se Phoro Kolsent Fel 2 'E Plu	E } et et eost A fais	In 30 days=	× × × 3,24.50		975.00 330.00 151, 33 1281, 00 48.80 154, 00 30.00 56, 00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.