

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1055227

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at:       Feel         Multiple Stage Cementing Collar Used?       Yes         If yes, show depth set:       Feel         If Alternate II completion, cement circulated from:       feet depth to:         w/
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:       Original Total Depth:         Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD         Conv. to GSW       Plug Back:       Plug Back Total Depth         Commingled       Permit #:       Permit #:         Dual Completion       Permit #:       Permit #:         SWD       Permit #:       Permit #:         ENHR       Permit #:       Permit #:	Chloride content: ppm       Fluid volume: bbls         Dewatering method used:
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date     Date Reached TD     Completion Date or Recompletion Date	

### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Shi	eets)	Yes No		og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			GRECORD Ne		ion oto		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENHF	<b>λ</b> .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF (	GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Used on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC	)-18.)		Other (Specify)	)					

~ "	28.11 (K#	-6
5	In utt	1723
-	CRA	10

TICKET NUMBER 29693

LOCATION Baksville FOREMAN Juson Bell

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

ONSOLIDATED

Oil Well Services, LLC

# FIELD TICKET & TREATMENT REPORT

020 401 5210	01 000-401-0010			CEIVIEINI				
DATE	CUSTOMER #	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
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JOB TYPE	2.5.	HOLE SIZE	COLUMN STATE	HOLE DEPTH_	10	CASING SIZE & W	EIGHT 27	Same and
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	es controlles en produce les s	PUMP CHARGE		775,00
5406		MILEAGE		
5402	and the second	bulk truck .	e enality a doc a	
5402		footage.	apprending spall	esselles all officer
		direct the wilking a recorded or	an and some the	centru di
11262	75shs	Thickset		1372.00
1107A	# 40#	Plans manual product y	mattab ni etak	48.80
IIIDA	Kelsend 400 H	Kdsoul 4	arçaldı "çiliseniş	176,00
4402	2	2% pluss +		56.00
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	11-14 4 11-15		Lipport in and	San Allanda
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Ravin 3737			SALES TAX	104.16
	PL-	al one subtry represents for the	ESTIMATED TOTAL	2531.96
AUTHORIZTION	An nimel	TITLE addate all ten link and sloar date	DATE	AND REALING

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

	G&J	Stage	Contraction of the	#1		
Customer Acct #		Section		13	11 10	The second second
		TWP				
Well Name	H. Melander #11-14			34S	1000	Carlo and Sectors and
Charge To		RGE		14E		
Mailing Address		County		Montogome	ery	
City & State		Formation	and the second second	Wayside		
Zip Code		Perfs		634 - 640 19	()	\
	Vehicles Environment and Mileage	Quantity	Unit	Price per Unit	1915-1916	
Code 5102	Vehicles, Equipment and Mileage 2250 HP PUMP	1	PER JOB	3275.00	\$	3.275.00
5102	BLENDER TRUCK (0-20 BPM)	1	PER JOB	1050.00	\$	1,050.00
5111	FRAC VAN	1	PER JOB	725.00	\$	725.00
5116B	IRON TRUCK W/ BOOM	1	PER JOB	650.00	\$	650.00
0		2	0	0.00	\$	
0			0	0.00	\$	and the second
			0	0.00	\$	
0			0	0.00	\$	
0			0	0.00	\$	
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0	the sector of the sector sector sector and the sector sector sector sector sector sector sector sector sector s		0	0.00	\$	-
notes and anno	a water will be seen and a start of the second s			SUBTOTAL	\$	5,700.00
		40%		MENT DISCOUNT	\$	2,280.00
			EQ	UIPMENT TOTAL	\$	3,420.00
China and and a start of the	Chemical Treatment and Water	91			al a saled	and the second second
	FRAC GEL ( GA-40W)	150.0	POUNDS	5.20	\$	780.00
	BACHCIDE	2.0	GALLONS	30.00	\$	60.00
	BREAKER (LEB-4)	0.5	GALLONS	187.00	\$	93.50
	CLAY STAY (CS-250)(CS-702) STIMFLO (FBA)	1.0	GALLONS	37.00	\$	37.00
		1.0	GALLONS POUNDS	40.00	\$	40.00
	BREAKER AMMONIUM PERSULFATE 15% HCL ACID (CHARGE FOR INHIBITOR IN ADDITION)	10.0	GALLONS	4.86	\$	48.60
		101101		1.70	\$	510.00
	ACID INHIBITOR (AI-260)	1.0	GALLONS	46.00	\$	46.00
A Longer and			0.0	0.00	\$ \$	
			0.0	0.00	\$	
			0.0	0.00	\$	
	CONTRACT, WARLANDED CONTRACTOR	CAR INTER	0.0	0.00	\$	
	the start of the second design of the second second second	Services services		HEMICAL TOTAL	\$	1,615.10
	Sand			and the second second	and the states	
2102	12/20 BROWN (bulk)	7,000	POUNDS	\$0.27	\$	1,890.00
0	and the service of the	- And Manager	0	\$0.00	\$	
0			0	\$0.00	\$	-
0		•	0	\$0.00	\$	
Sole Interspectation		-		SAND TOTAL	\$	1,890.00
and the second se	Water and Chemical Transport					in the second second
5109	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER MILE	\$315.00	\$	315.00
5108	MILEAGE CHARGE (ONE WAY)	150	PER MILE	\$4.00	\$	600.00
5310A	ACID TRANSPORT	1	/HR	\$140.00	\$	140.00
0			0	\$0.00	\$ \$	
0		1 1 1 2 2 2 2 2 2		\$0.00 NSPORT TOTAL	\$ \$	1,055.00
0				ANOFORT TOTAL	\$	1,055.00
	Frac Valves		110			100.00
0	Frac Valves 3 INCH FRAC VALVE	1		\$100.00	\$	
	Frac Valves 3 INCH FRAC VALVE	1	PER WELL (3 DAYS)	\$100.00 C VALVE TOTAL	\$ \$	100.00
0		1	PER WELL (3 DAYS)			
0	3 INCH FRAC VALVE	1	PER WELL (3 DAYS)			
0 5604 0 0	3 INCH FRAC VALVE	1	PER WELL (3 DAYS)	C VALVE TOTAL	\$	
0 5604 0	3 INCH FRAC VALVE	1	PER WELL (3 DAYS) FRA	C VALVE TOTAL \$0.00 \$0.00 \$0.00	\$ \$ \$ \$	100.00 - - -
0 5604 0 0	3 INCH FRAC VALVE	1	PER WELL (3 DAYS) FRA 0 0	C VALVE TOTAL \$0.00 \$0.00 \$0.00 MISC. TOTAL	\$ \$ \$	100.00 - - - - -
0 5604 0 0	3 INCH FRAC VALVE		PER WELL (3 DAYS) FRA 0 0 0	C VALVE TOTAL \$0.00 \$0.00 \$0.00 MISC. TOTAL SUB TOTAL	\$ \$ \$ \$	100.00 - - - - -
0 5604 0 0 0	3 INCH FRAC VALVE	6 EQUIP	PER WELL (3 DAYS) FRA 0 0 0 0 0 MENT DISCOUN	C VALVE TOTAL \$0.00 \$0.00 MISC. TOTAL SUB TOTAL T(FROM ABOVE)	\$ \$ \$ \$	100.00 - - - - 10,360.10 2,280.00
0 5604 0 0	3 INCH FRAC VALVE Miscellaneous Costs		PER WELL (3 DAYS) FRA 0 0 0 0 0 MENT DISCOUN	C VALVE TOTAL \$0.00 \$0.00 MISC. TOTAL SUB TOTAL T(FROM ABOVE) RIALS DISCOUNT	\$ \$ \$ \$	100.00 - - - - 10,360.10 2,280.00 932,02
0 5604 0 0 0 DISCOUNT	3 INCH FRAC VALVE Miscellaneous Costs 409	6 EQUIP	PER WELL (3 DAYS) FRA 0 0 0 0 0 MENT DISCOUN	C VALVE TOTAL \$0.00 \$0.00 MISC. TOTAL SUB TOTAL T(FROM ABOVE)	\$ \$ \$ \$	100.00 - - -
0 5604 0 0 0	3 INCH FRAC VALVE Miscellaneous Costs 409	6 EQUIP	PER WELL (3 DAYS) FRA 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C VALVE TOTAL \$0.00 \$0.00 MISC. TOTAL SUB TOTAL T(FROM ABOVE) RIALS DISCOUNT	\$ \$ \$ \$	100.00 - - - - 10,360.10 2,280.00 932.02

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I acknowledge that the payment terms, unless specifically amended in writing on the front of this form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form

### TREATMENT REPORT FRAC AND ACID

Customer	G&J	Stage	#1	
Customer Acct #	0	Section	13	
Well No.	H. Melander #11-14	TWP	34S	
Charge To	0	RGE	14E	
Mailing Address	0	County	Montogomery	
City & State	0	Formation	Wayside	
Zip Code	0	ARRIV	ED ON LOCATION	DEPARTED

	Type of Treatment
e e diver de la companya	SW
	Chemicals
	FRAC GEL ( GA-40W)
	BACHCIDE
	BREAKER (LEB-4)
CI	AY STAY (CS-250)(CS-702)
	STIMFLO (FBA)
BREA	KER AMMONIUM PERSULFATE
15% HCL ACID	(CHARGE FOR INHIBITOR IN ADDITION)
	ACID INHIBITOR (AI-260)
	0
	0
	0
	Well Data
CASING WEIGHT	2 7/8 6.5#
TUBING SIZE TUBING WEIGHT	2 110 0.5#
TOTAL DEPTH	and the second se
PLUG DEPTH	
the second se	
PLUG DEPTH PACKER DEPTH OPEN HOLE	

TRUCK #	DRIVER	TRUCK #	DRIVER
560-T75	Ryan L.		
423	James B.		
474	Cody S.		
499-T115	Roland P.		
550	Mark J.		
Rider 423	Jason R.		
498	Roger S.		
Rider 498	Dusty		
578-ENG	Greg H.		
	Pe	rfs and Formatio	on
	6	34 - 640 19 hole	S
	· · · · · · · · · · · · · · · · · · ·		
and a state of the second second second	A CONTRACTOR OF A CONTRACTOR O		Contraction State and Contraction

Stage	BBL'S Pumped	Proppant PPG	INJ Rate	Sand/Stage	PSI	TIME		PSI
							BREAKDOWN	1880
Breakdown	5	and the second	1 - 6		53 - 1880		START PRESS.	0
							END PRESS.	1170
Acid	5		6-7		681 - 1745	in an	BALL OFF	
							ROCK SALT	
							ISIP	432
Pad	20		5 - 12		1038 - 1674		5 MIN	
							10 MIN	
12/20 sand	18	0.25	12	200 lbs	1541 - 1611		15 MIN	
12/20 sand	37	0.50	12	825 lbs	1388 - 1620		MIN RATE	1
12/20 sand	29	1.00	12	1275 lbs	1043 - 1395		MAX RATE	12
12/20 sand	29	2.00	12	2425 lbs	891 - 1078		DISPLACEMENT	3.7
12/20 sand	26	2.50	12	2419 lbs	988 - 1139	an the statement		
Flush	21		12		1079 - 1173			
						lation and and an other states		
narks	1						1	

Spotted 100 gallons of acid

Pressure tested to 3100 psi, max pressure is 3500 psi

Authorization\_

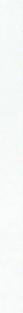
\_ Title\_

\_\_\_\_. Date\_\_

TERMS AND CONDITIONS ARE PRINTED ON REVERSE SIDE

# Prepared by: Consolidated Oil Well Services

LINEAR PLOT



Field:	Wel	Col
d.	Well Name:	Company Name: G&J Oil
3-34S-14E	H. Melander#11-14	G&J Oil
	S-14E	elander#11-14 S-14E

State: Job Date:

MG

Comments:

Acid/Sand Frac

04/11/11

County:

Closure Pres: 4000	Filename:	Packer:	Casing:	Tubing:	Average STP: 1100	Average Rate: 12	Proppants:	Fluids:	
4000	10102203		2 7/8		1100	12	7000# 12/20	206 Bbl. Saltwater300 Gal. 15% Acid	

