KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1055242

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Larry M. Jack
Phone: (316) 263-3535
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Don Rider
Purchaser: Coffeyville Resources

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

10/25/2010	10/31/2010	11/23/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-23891-00-00
Spot Description:
_ - W2 - SW - SW Sec. 32 Twp. 9 S. R. 17 ☐ East ☐ West
660 Feet from ☐ North / ☐ South Line of Section
330 Feet from ☐ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW
County: Rooks
Lease Name: Ganoung Well #: B-1
Field Name: Ganoung
Producing Formation: L-KC and Conglomerate
Elevation: Ground: 2106 Kelly Bushing: 2113
Total Depth: 3597 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 306 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set: 1390 Feet
If Alternate II completion, cement circulated from: 1390
feet depth to: 306 w/ 165 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Letter of Confidentiality Received**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ **I** ☐ **II** ☐ **III** **Approved by:** Deanna Garrison **Date:** 05/09/2011

Side Two

1055242

Operator Name: Gore Oil Company Lease Name: Ganoung Well #: B-1

Sec. 32 Twp. 9 S. R. 17 ☐ East ☐ West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No
Electric Log Run ☐ Yes ☐ No
Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:
Attached

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	306	Common	180	2% Gel
Production	7.875	5.50	15.5	3596	EA-2	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
Attached	Attached	Attached	Attached

TUBING RECORD: Size:	Set At:	Packer At:	Liner Run:
2.375	3532.36		☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR.	Producing Method:
1/3/2011	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18.8		2.32		35

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☑ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)*	3339-3532 3550-3553

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Ganoung B-1
Doc ID	1055242

All Electric Logs Run

Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Computer Processed Interpretation Log
Dual Receiver Cement Bond Log

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Ganoung B-1
Doc ID	1055242

Tops

Name	Top	Datum
Anhydrite	1393	+720
B/Anhydrite	1429	+684
Topeka	3022	-909
Heebner	3240	-1127
Toronto	3254	-1141
Lansing	3282	-1169
B/KC	3510	-1397
Conglomerate	3526	-1413
Arbuckle	3582	-1469

Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Ganoung B-1
Doc ID	1055242

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	3339-3342		
4	3444-3448		
4	3462-3466		
4	3489-3492	250 gal 15% MCA	3543
4	3504-3507	250 gal 15% MCA	3510
4	3532-3534	1,000 gal 20% SGA	3532-3534
4	3550-3553	750 gal 15% MCA	3413
		1,500 gal 20% SGA	all zones

JOB LOG

SWIFT Services, Inc.

DATE 22 NOV 10 | PAGE NO. 1

CUSTOMER: GORE OIL | WELL NO. | LEASE: GANOUNG B #1 | JOB TYPE: CEMENT PORT COLLAR | TICKET NO. 19858

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	1240							ON LOCATION
								PORT COLLAR @ 1390
	1332	2½			✓		250	OPEN PORT COLLAR TAKE INJ. RATE.
	1335	4¼		✓				MIX CEMENT
			28	✓		400		50 sx @ 11.2 PPG.
			39	✓		400		75 sx @ 11.4 PPG.
			12	✓				40 sx @ 13.5 PPG.
		3½	4½	✓		500		DISPLACE CEMENT
	1358							CLOSE PORT COLLAR
	1400					1000		PRESSURE UP HELD
	1405							RUN 5 JTS.
	1412	3	20		✓		300	REVERSE CEMENT OUT
	1425							WASH TRUCK
								RUN TUBING. TO PLUG @ 2590'
	1447	3	30		✓		200	CIRCULATE SAND OFF PLUG.
								RACK TRUCK UP.
	1530							JOB COMPLETE.
								THANKS #110
								JASON JEFF JOHN

JOB LOG

SWIFT Services, Inc.

DATE 10-31-10 | PAGE NO. 1

CUSTOMER GORE OIL CO | WELL NO. B-1 | LEASE GANDUNG | JOB TYPE LONGSTRING | TICKET NO. 19226

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	0830							ON LOCATION
								CMT: 200SKS STD 18%SALT 5#KOLSEAL ½%CAL ¼#FC
								RIG 3598 SET PIPE @ 3596 ST 17.0 FLOAT 3579
								5½ 15.5#/FT PIPE CONTAINS 53, 1390 FT.
								CENT 1, 3, 5, 7, 9, 11, 13, 15, 53 BASKET 16, 54
								JOINTS OUT 50, 88, 89, 91
	0945							START CSG & FE
	1115							TAG BOTTOM - DROP BALL
	1120							BREAK CIRC W/RIG
	1210		7					PUMP RH W/30 SKS
	1215	5.5	12		✓		200	500 GAL MUDFLUSH
			20		✓			2% KCL FLUSH
	1230		44.5					170 SKS CMT
								DISPLD PLUG, WASHOUT A
	1235	7.5	0		✓		200	START DISP
			40.0		✓		400	CMT ON BOTTOM
			70.0		-		550	
			75.0		-		675	
			80.0		-		800	
	1250	4.5	85.1		✓		1500	LAND PLUG
	1255							RELEASE PSI - HOLD - DRY
								)
	1330							JOB COMPLETE
								THANK YOU!
								DAVE, JOSH B, JOHN

ALLIED CEMENTING CO., LLC. 033928

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell Ks.

DATE 10-25-10	SEC 32	TWP 9	RANGE 17	CALLED OUT	ON LOCATION	JOB START 11:00 PM	JOB FINISH 11:30 PM
LEASE Ganoung	WELL # B-1		LOCATION Plainville 2E 3/4S 1/4 EINTO			COUNTY Rooks	STATE Kansas
OLD OR (NEW) (Circle one)							

CONTRACTOR Maverick DRLG. Rig #108
TYPE OF JOB Long Surface
HOLE SIZE 12 1/4 T.D. 307
CASING SIZE 8 5/8 New DEPTH 307
TUBING SIZE 23# CSG DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX 300# MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 20'
PERFS.
DISPLACEMENT 18 1/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn
398 HELPER Richard
BULK TRUCK
410 DRIVER Ron
BULK TRUCK
DRIVER

REMARKS:

Ran 7 New JT's 23# 8 5/8 CSG.
Set @ 307
mixed Cement & Displaced 18 1/4 BBL
H2O Shut in @ 300#.
Cement Did Circulate
To Surface.

THANK'S

OWNER

CEMENT

AMOUNT ORDERED 180 sx Com.
2% Gel
3% CC

COMMON	180	@	13.50	2430.00
POZMIX		@		
GEL	3	@	20.25	60.75
CHLORIDE	6	@	51.50	309.00
ASC		@		
HANDLING	180	@	2.25	405.00
MILEAGE	110/sk/mile			414.00
			TOTAL	3618.75

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				991.00
EXTRA FOOTAGE		@		
MILEAGE	23	@	7.00	161.00
MANIFOLD		@		
		@		
		@		
			TOTAL	1152.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
		TOTAL	

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Gore Oil Co.
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark Dupman
SIGNATURE

DRILL STEM TEST REPORT

Gore

202 S St. Francis
PO Box 2757
Wichita, Ks 67202
ATTN: Don Ryder

Ganoung B-1

32-9-17/Rooks

Job Ticket: 40320 **DST#: 1**

Test Start: 2010.10.29 @ 02:22:52

GENERAL INFORMATION:

Formation: LKC
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:25:17
Time Test Ended: 09:27:46

Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41

Interval: 3268.00 ft (KB) To 3400.00 ft (KB) (TVD)
Total Depth: 3400.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

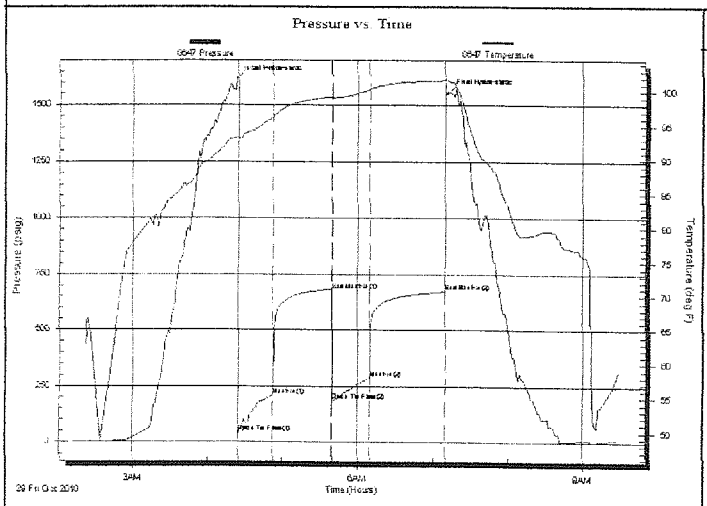
Reference Elevations: 2113.00 ft (KB)
2105.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8647 **Inside**

Press@RunDepth: 288.35 psig @ 3271.00 ft (KB)
Start Date: 2010.10.29 End Date: 2010.10.29
Start Time: 02:22:52 End Time: 09:27:46

Capacity: 8000.00 psig
Last Calib.: 2010.10.29
Time On Btm: 2010.10.29 @ 04:24:17
Time Off Btm: 2010.10.29 @ 07:12:16

TEST COMMENT: IFP - BOB 5 min
ISI - no blow back
FFP - BOB 7 min
FSI - no blow back



PRESSURE SUMMARY

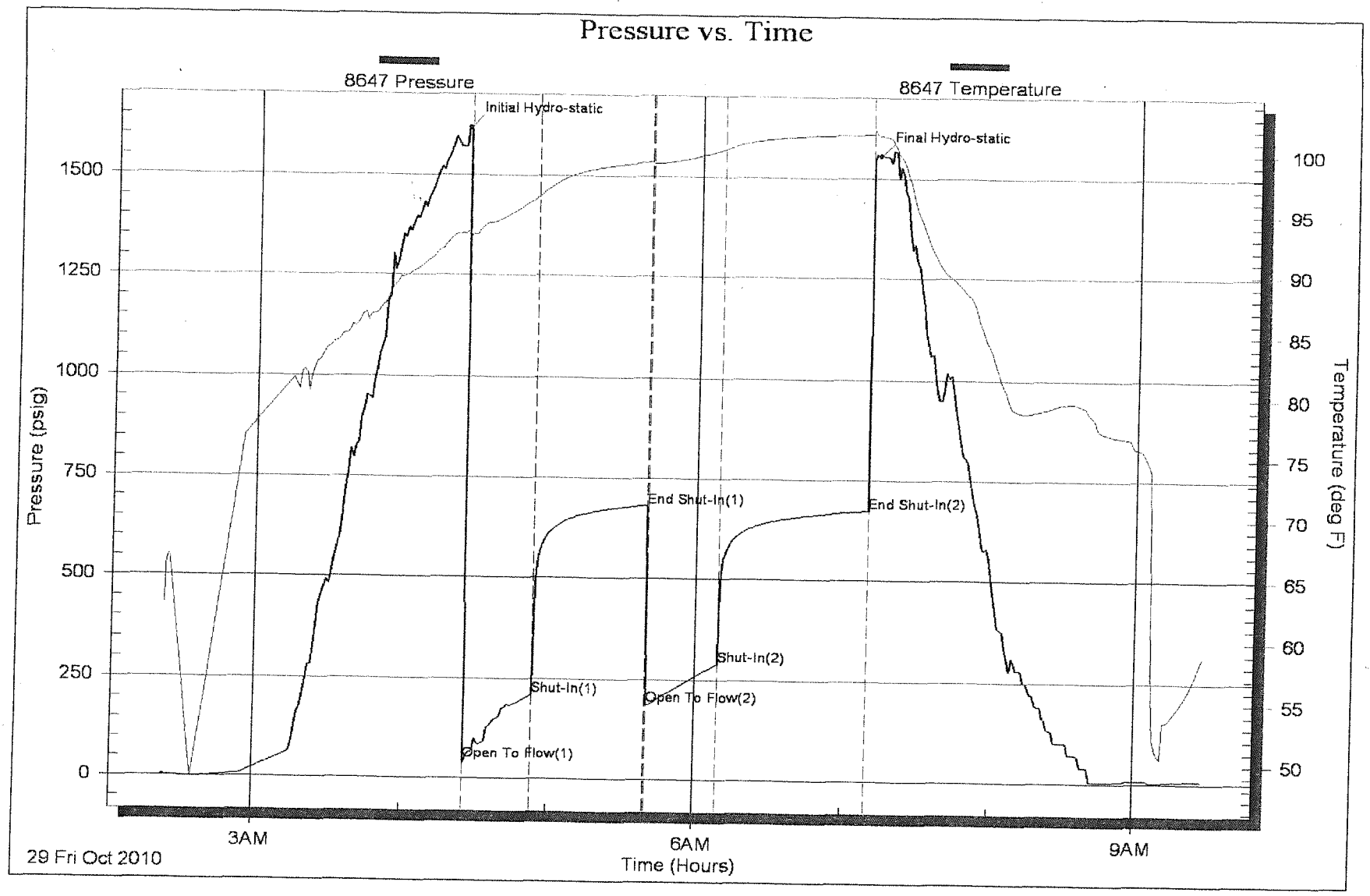
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1617.00	93.41	Initial Hydro-static
1	43.48	92.89	Open To Flow (1)
29	208.84	96.31	Shut-In(1)
75	678.83	99.25	End Shut-In(1)
76	187.47	99.15	Open To Flow (2)
105	288.35	100.30	Shut-In(2)
165	672.16	101.65	End Shut-In(2)
168	1555.23	101.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	MW 95%W, 5%M	0.84
125.00	SGOCMW 35%G, 5%O, 50%W, 10%M	1.75
185.00	SGOCWM 30%G, 5%O, 25%W, 40%M	2.60
30.00	DRL MUD 100%	0.42
190.00	SGOCMW 45%G, 5O, 30%W, 20%M	2.67

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)


Pressure vs. Time
8647 Pressure
8647 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure (psig)
Temperature (deg F)
1500
1250
1000
750
500
250
0
100
95
90
85
80
75
70
65
60
55
50
3AM
6AM
9AM
Time (Hours)
29 Fri Oct 2010

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040320

me & No. Gronning B-1 Test No. 1 Date 10-29-10

ny Core Elevation 2113 KB 2105 GL

s 202 S. St. Francis PO Box 2757 Wichita, Ks 67202

/ Geo. Don Ryder Rig Maverick 108

n: Sec. 12 Twp. 9 Rge. 17 Co. Rooks State Ks

ested 3268 - 3400 Zone Tested LKC

ength 132 Drill Pipe Run 3270 Mud Wt. 8.8

er Depth 3263 Drill Collars Run — Vis 52

acker Depth 3268 Wt. Pipe Run — WL 8.0

th 3400 Chlorides 1500 ppm System LCM

cription IFP- BOB 5 min

ISI- no blow back

FFP- BOB 7 min

FSI- no blow back

70	Feet of	SGOCMW	45 %gas	5 %oil	30 %water	20 %mud
20	Feet of	drl mud	%gas	%oil	%water	100 %mud
55	Feet of	SGOCWM	30 %gas	5 %oil	25 %water	40 %mud
55	Feet of	SGOCMW	35 %gas	5 %oil	50 %water	10 %mud
30	Feet of	MW	%gas	%oil	95 %water	5 %mud

590 BHT 102 Gravity — API RW .087 @ 56 °F Chlorides 25,000 ppm

ydrostatic	1617	☐ Test	T-On Location 0125
itial Flow	44	☐ Jars	T-Started 0222
nal Flow	209	☐ Safety Joint	T-Open 0425
Shut-In	679	☐ Circ Sub	T-Pulled 0710
d Initial Flow	188	☐ Hourly Standby	T-Out 0929
d Final Flow	288	☐ Mileage 1/RT	Comments
hut-In	672	☐ Sampler	
ydrostatic	1555	☐ Straddle	
		☐ Shale Packer	☐ Ruined Shale Packer
30		☐ Extra Packer	☐ Ruined Packer
In 45		☐ Extra Recorder	☐ Extra Copies
20		☐ Day Standby	Sub Total
In 60		☐ Accessibility	Total
		Sub Total	MP/DST Disc't

By Our Representative Brian Fortak

Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

Gore

202 S St. Francis
PO Box 2757
Wichita, Ks 67202
ATTN: Don Ryder

Ganoung B-1

32-9-17/Rooks

Job Ticket: 40321 **DST#: 2**

Test Start: 2010.10.30 @ 01:36:41

GENERAL INFORMATION:

Formation: **BKC**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:18:36
Time Test Ended: 08:17:05

Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41

Interval: 3426.00 ft (KB) To 3510.00 ft (KB) (TVD)
Total Depth: 3510.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

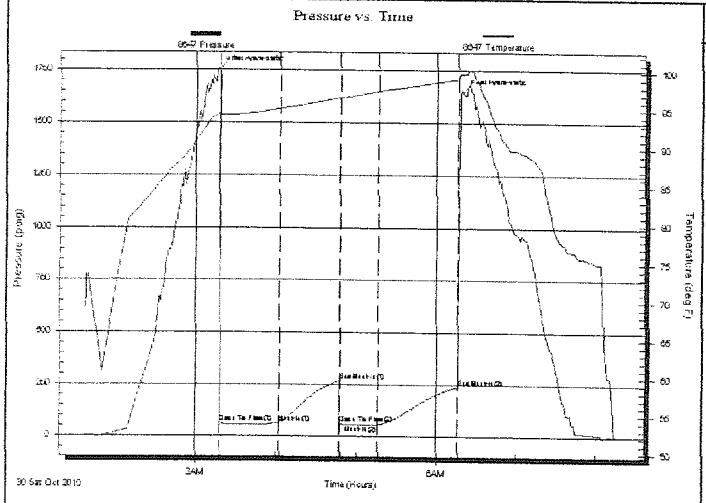
Reference Elevations: 2113.00 ft (KB)
2105.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8647 **Inside**

Press@RunDepth: 54.69 psig @ 3434.00 ft (KB)
Start Date: 2010.10.30 End Date: 2010.10.30
Start Time: 01:36:41 End Time: 08:17:05

Capacity: 8000.00 psig
Last Calib.: 2010.10.30
Time On Btm: 2010.10.30 @ 03:16:36
Time Off Btm: 2010.10.30 @ 06:19:35

TEST COMMENT: IFP - w eak blow throughout 1/4" - 3/4"
ISI - no blow back
FFP - no blow 22 min - sur blow
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1751.75	94.56	Initial Hydro-static
2	63.63	94.34	Open To Flow (1)
46	63.93	95.18	Shut-In(1)
91	267.56	96.63	End Shut-In(1)
92	62.33	96.61	Open To Flow (2)
120	54.69	97.50	Shut-In(2)
180	240.73	99.11	End Shut-In(2)
183	1648.22	99.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
4.00	VSOCM 2%O, 98%M	0.06
1.00	FREE OIL TSTM	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Gore

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PO Box 2757
Wichita, Ks 67202
ATTN: Don Ryder

Ganoung B-1

32-9-17/Rooks

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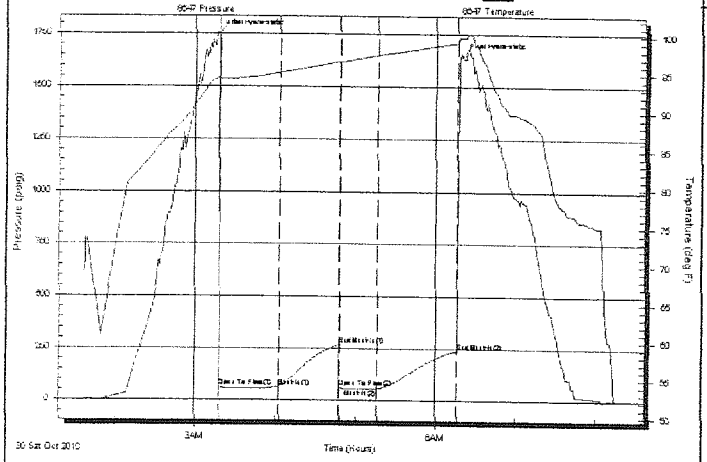
2105.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8647 Inside

Press@RunDepth: 54.69 psig @ 3434.00 ft (KB)
Start Date: 2010.10.30 End Date: 2010.10.30
Start Time: 01:36:41 End Time: 08:17:05

Capacity: 8000.00 psig
Last Calib.: 2010.10.30
Time On Btm: 2010.10.30 @ 03:16:36
Time Off Btm: 2010.10.30 @ 06:19:35

TEST COMMENT: IFP - weak blow throughout 1/4" - 3/4"
ISI - no blow back
FFP - no blow 22 min - sur blow
FSI - no blow back



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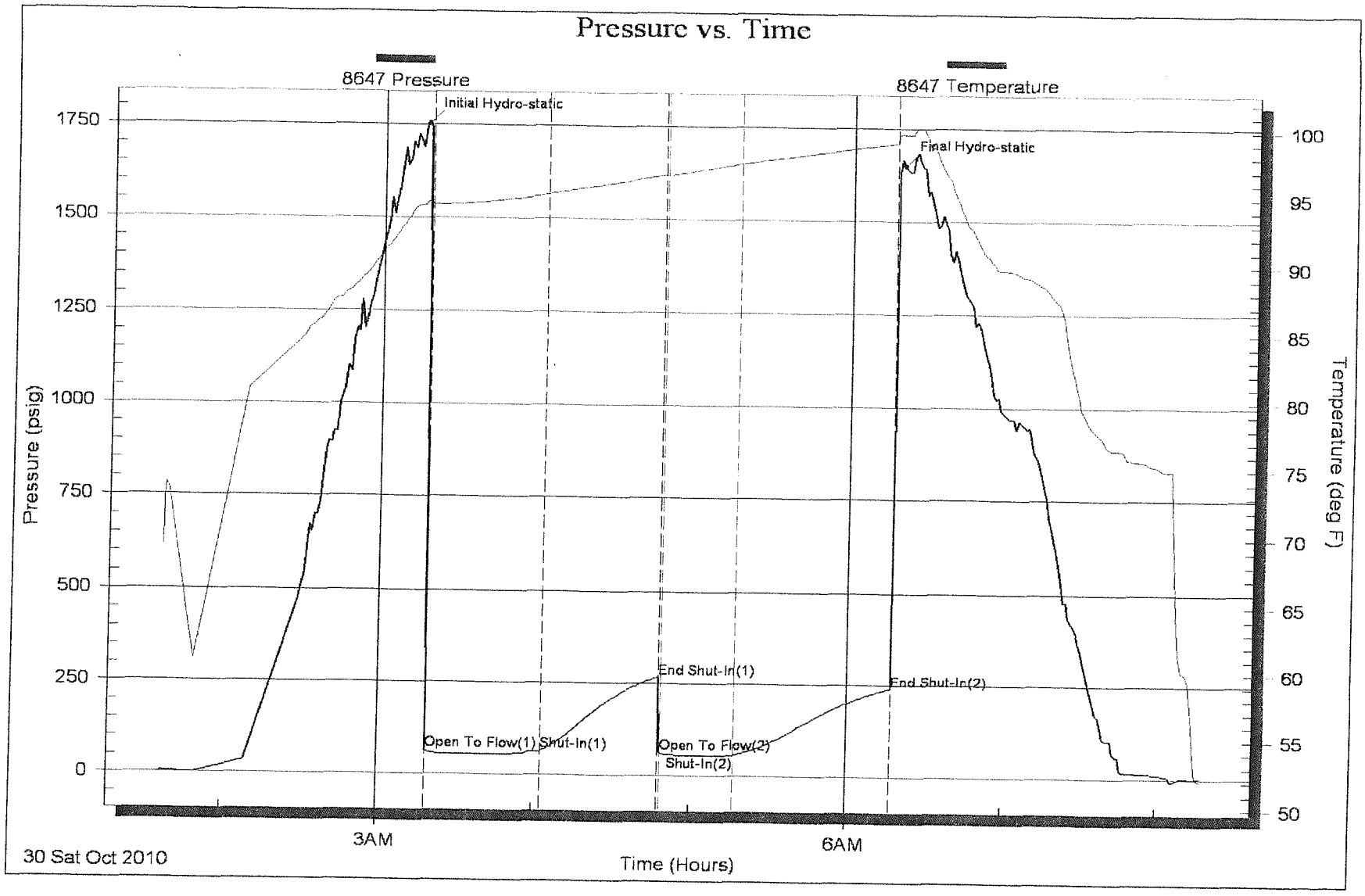
92	62.33	96.61	Open To Flow (2)
120	54.69	97.50	Shut-In(2)
180	240.73	99.11	End Shut-In(2)
183	1648.22	99.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
4.00	VSOCM 2%O, 98%M	0.06
1.00	FREE OIL TSTM	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)


Pressure vs. Time
8647 Pressure
8647 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
1750
1500
1250
1000
750
500
250
0
Pressure (psig)
100
95
90
85
80
75
70
65
60
55
50
Temperature (deg F)
3AM
6AM
30 Sat Oct 2010
Time (Hours)

4/10

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 040321

Well Name & No. Gamang B-1 Test No. 2 Date 10-30-0

Company Gore Elevation 2113 KB 2105 GL

Address

Co. Rep / Geo. Don Rider Rig Maverick 108

Location: Sec. 32 Twp. 9 Rge. 17 Co. Rooks State Ks

Interval Tested 3426-3510 Zone Tested BKC

Anchor Length 84 Drill Pipe Run 3431 Mud Wt. 9.2

Top Packer Depth 3421 Drill Collars Run — Vis 52

Bottom Packer Depth 3426 Wt. Pipe Run — WL 6.8

Total Depth 3510 Chlorides 3000 ppm System LCM

Blow Description IFP- weak blow throughout ½" - ¼"

ISI- no blow back

FFP- no blow 22 min- no blow

FSI- no blow back

Rec 1	Feet of Free oil	%gas TSTM	%oil	%water		%mud
Rec 4	Feet of VSOCM	%gas 2	%oil	%water	98	%mud
Rec	Feet of	%gas	%oil	%water		%mud
Rec	Feet of	%gas	%oil	%water		%mud
Rec	Feet of	%gas	%oil	%water		%mud

Rec Total 5 BHT 99 Gravity TSTM API RW @ °F Chlorides ppm

(A) Initial Hydrostatic	1752	☐ Test	T-On Location 0052
(B) First Initial Flow	64	☐ Jars	T-Started 0136
(C) First Final Flow	64	☐ Safety Joint	T-Open 0215
(D) Initial Shut-In	268	☐ Circ Sub	T-Pulled 0618
(E) Second Initial Flow	62	☐ Hourly Standby	T-Out 0818
(F) Second Final Flow	55	☐ Mileage	Comments
(G) Final Shut-In	241	☐ Sampler	
(H) Final Hydrostatic	1648	☐ Straddle	
		☐ Shale Packer	☐ Ruined Shale Packer
Initial Open	45	☐ Extra Packer	☐ Ruined Packer
Initial Shut-In	45	☐ Extra Recorder	☐ Extra Copies
Final Flow	30	☐ Day Standby	Sub Total
Final Shut-In	60	☐ Accessibility	Total
		Sub Total	MP/DST Disc't

Approved By Our Representative Brian Fortbo

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