For KCC Use:

Eff	e	ct	iv	е	Date

District	±	
DISTINCT	TT .	

SGA?	Yes	No

Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1055306

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KSONA-1,	Certification of	Compliance with	the Kansas Surfac	e Owner Notification	Act, MUST k	be submitted with	this form
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Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage):
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. I II
Approved by:	
This authorization expires:	tarted within 12 months of approval date.)
Spud date: Ag	gent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

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For KCC Use ONLY

API # 15 - ____

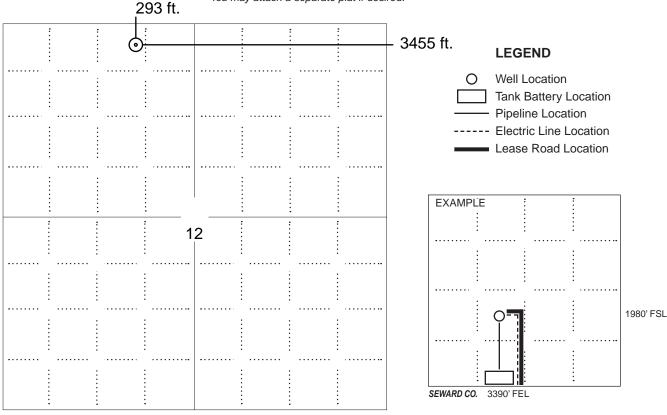
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1055306

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Date Received:

_ Permit Number: _

Submit in Duplicate					
Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West		
Settling Pit Drilling Pit	If Existing, date cor	structed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water Ar	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)N/A: Steel Pits		
Depth from	m ground level to dee	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determining cluding any special monitoring.		
Distance to nearest water well within one-mile o	f pit:		Depth to shallowest fresh water feet. Source of information:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
	-				
Submitted Electronically					
	KCC	OFFICE USE OI	NLY		

_Permit Date:

Liner

Steel Pit

RFAC

Lease Inspection: Yes No

RFAS



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

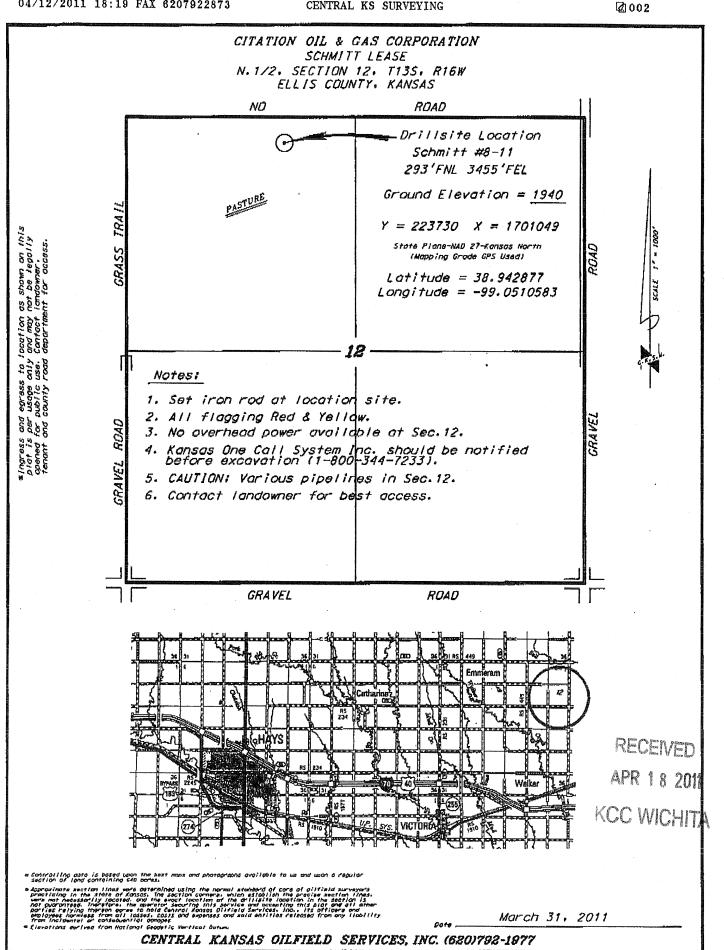
Submitted Electronically

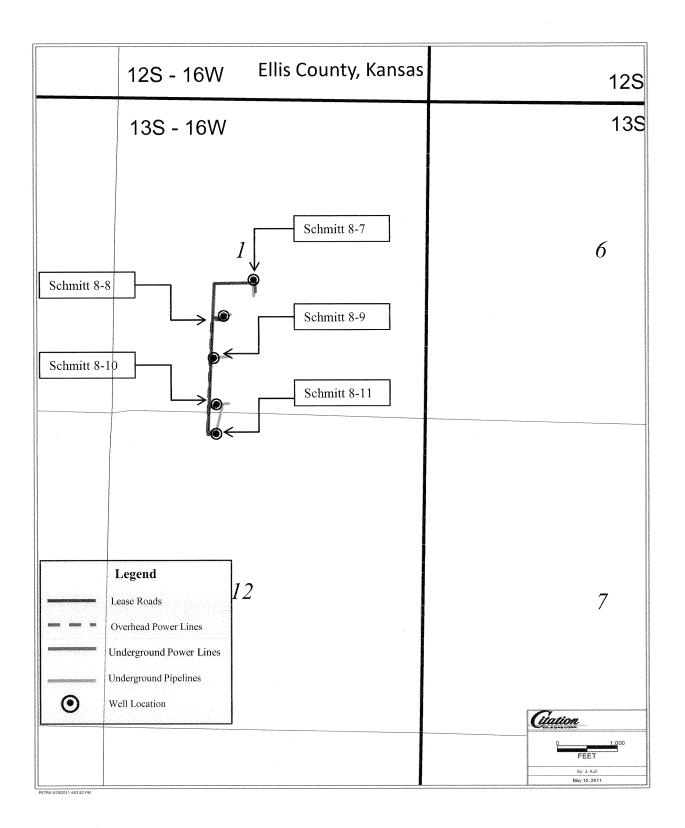
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04/12/2011 18:19 FAX 6207922873

CENTRAL KS SURVEYING





IDENTIFY IDENTIFY IDENTIFY	Estate of Donald V. Estate of Ellis. State of Avereits thereon to the County of Ellis. State of Avereits and structures thereon to the County of Ellis. State of Avereits of them, and without ations and structures thereon to the County of Ellis. State of Avereits of them, and without ations and structures thereon to the County of Ellis. State of Avereits of them, and without ations and structures thereon to the County of Ellis. State of Avereits of all oil produced by the ations state and gravity prevailing und, or the market value at the facture of casing-head gasoline products thereof, which lesses of a subsequent well. If athe for the network. The proportion of the seconditional dependend at any time to the field of the land described herein and the finances of shall be considered to of a subsequent well. If athe for part of this lesses shall be or operation approved by any round shall be accomplished
encode as missing been produced room the particular tract of land to which it is allocated and not to any other tract of land, and the royalty payments to be made hereunder to lessor shall be based upon	o lessor shall be based upon
orbitoin only as so allocated. Essens shall formally express lessor's consent to any cooperative or unit plan of development or operation adopted by lessee and approved by any governmental agency by	iny governmental agency by
executing the same upon request of lesse.	enants hereof shall extend to
I. If the state of either party here to is assigned or subleting in whole or in part is expressly allowed, the express and implied covenants hereof shall extend to	assigned or sublet from any
the sublessee. successors, and assigned or subleting by lesse, lessee (assee shall be relieved and giotage as and implied covenants hereof shall extend to	accomplished, shall operate
the sublessee, successors, and assigned or subleting by lesse, lessee (assee shall be relieved and giotage as any entral related as the sublessee or any advertual or constitution. Any elibertation any	be binding on lessee (except
tilability to lessor thereafter accruiting port any of the covenants or conditions of this lesse, lessee (assee, Norwithstanding any actual or constitution on essaging of neutors	cof or a critified copy of the
of names in the ownership of shad land or of the induce or eliber express or implied. No hother by reason of death, conveyance, or any other mater, shall be binding on lessee (except	evert is appropriate, together
or elarge the obligations or diminis the regists of lessee installation of separate leaks by lessee, lessee, installation of seate (except	II advance payments of shut-
at lessee's option in any particular case) or staffield copy of the proceeding showing appointment of an administration of the provide which where the reason of death, conveyance, or here of a cartified copy there of	areby agreed in the event this
a second instruments of conveyance or duly cartified copies thereof mecestary in showing a complete chain of title hack to lesser to any other intervent is appropriate	protionate part of the shut-in
will of any deceased owner and of the probate threacy. The above described flands and the assignee to second instrument of conveyance, or any other mater shalland and be retified copies thereof, a	ignee thereof shall make due

STATE OF KANSAS ELLIS COUNTY This Instrument was filed for record LO:LEO'CLOCK A M recorded in

OF DEEDS

REGIS Y

SYSNIN

- my (itation

A DAGE 100 BOOK

202

14077 Cutten Road

 All provisions hereof, express or implied, shall be subject to all applicable laws, governmental orders, rules and regulations. This lease shall not be terminated in whole or in part, nor lessee held well or wells, or necause of a creastion or of drilling operations due to the application of such laws, governmental orders, rules and regulations or the akdown of equipment or the parting of a ver, lack of market, act of God, attike, resplexion, flow, any other cause reasonably beyond the control of lessee. If lessee shall not be treated of the primary of the drilling a well hereunder by the order of any constituted autory huring jurisdicion thereover, or if lessees. If lessee shall continue until six months alter state meats of available. I. I. the event lesse considers that the lessee heldowing than on golf lassee, the primary term of this lesse shall continue until six months after state ordinary tas as available. I. I. the event lesse considers that the lessee heldowing than on such addom state advalled entiting a suble to account of any casts by lessee, the primary term of this lesse shall notify lessee in writing, specifying in what tespect lessor channels are allowed and the lasse. I. I. the serve lesse considers that the lessee in spirater correly of lessee, the primary term of this lesse. I. Jessee shall notify lessee in writing, specifying in what tespect lessor channels and order is supended and/or state order of any casts. I. Lessor therbit precedent to the bringing of any action by lesser on staid lesse for any out of the alloged breaches shall be obtained and to state of aprimary term or obligations hereunder of the lessee in a dark state of them may have in or to the leased land. I. Lessor there are all and the lasse in the lessee and the analysis of the order of a support of the preceding and the lessor. The service of obligations hereunder and and area state to the analysis of the holder thereed and and to support of the	LESSOR: Roger P. Kisher Roger P. Kisher as Excentor of the Estate of Donald V. Schmitt, deceased	STTE OF Kansa) 58. CUUNTY OF Elits) 58. CUUNTY OF Elits) 58. BEFORE ME, the undersigned authority, on this day personally appeared Roger P. Kinner as Executor of the Estate of Donald V. Schmitt, deceased, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he escented the same for the purposes and consideration therein expressed. BEFORE ME, the undersigned authority, on this day personally appeared Roger P. Kinner as Executor of the Estate of Donald V. Schmitt, deceased, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he escented the same for the purposes and consideration therein expressed. Subscribed to the foregoing instrument and acknowledged to me that he escented the same for the purposes and consideration therein expressed. RUENTUNDER MY HAND AND SEAL OF OFFICE THIS 274. My Commission coprises 43 of April, 2010. My Commission coprises 71. My Commission coprise Notary Public	SANDRA S. IRELAND NOTARY PUBLIC STATE OF KANSAS My Appt. Exp.	
 All provision: liable in damages, because well or wells, or because war, lack of market, act from drilling a well here the drilling hereof no bei available. In the event la available. In the event la be prece by latter the service of sai obligations hereunder. Lessor hereby or other lisens on the abov may be payable to lessor! This lease and unsigned by other lessors IN WITNESS WH 		STATE OF Kansas) SS. COUNTY OF Ellis) BEFORE ME, the u subscribed to the foregoing GIVEN UNDER MY HAN My Commission expires:		

Control of Record In the Provided in MAY 2 4 2010 TH3 of Record page 2040 Fees 20: 00: 00: 00: 00: 00: 00: 00: 00: 00:	n EC	en uescureu, auu taying pipennes, ano outoing tanks, power sia mainderman and springing executory rights therein, situate in 1	mprising a regular 40-acre legal subdivision or lot of approximately corresponding size) adjoining or contiguous 410,00 acres, more or less. If drilling or other development operations and/or to the discovery, development or cessation at any time of substances covered hereby (herein collectively referred to as "oil or gas"), or either or any of them, and without	c contrary, it is agreed that this lease shall remain in force for a term of Three (3) year less poled therwith or drilling operations are continued as hereinafter provided by the lease with any other party covering any lands covered by this lease. See shall not be obligated, except as otherwise provided herein, to commence or continue any der this lease as to all or any portion of said land and as to any strata or stratum by delivering to a acteage surrendered. The equal twelve and one-half percent (12.5%) part of all oil produced rent (12.5%) royalty and pay lessor the market price for oil of like grade and gravity prevailing proceeds received for gas sold from each well where gas only is found, or the market value at the duced from any oil well and used off the premises, or for the manufacture of casing-head gasoline any substance covered by this lease, other than oil and gas and the products thereof, which lesses	ed premises or on acreage pooled therewith but lessee is then engaged in drilling or re-working tued on the leased premises or on acreage pooled therewith, and operations shall be considered to ment of one well and the beginning of operations for the drilling of a subsequent well. If after an any cause after the primary term, this lease shall not terminate if lessee commences additional e of completion of dry bole. If oil or gas shall be discovered and produced as a result of such as oil or gas is produced from the leased premises or on acreage pooled therewith. If after the primary term, this lease shall continue in effect from the date such well is expiration of minety (90) days from the date such well is shut-in. Lessee may thereafter pay or out phyment or tender is made, such well shall continue in effect for a further period of or before the anniversary date hereof, this lease shall continue in effect for a further period of or before the anniversary date hereof, this lease shall continue in effect for a further period of or before the anniversary date hereof, this lease shall continue in effect for a cuestry periods of the lease of a filture to property or timely make a shut-in well payment unless lessor shall have all have failed for a period of thirty (30) days after receipt of such well pay or or because of a filture to property or timely make a shut-in well payment unless lessor shall have all have failed for a period of thirty (30) days after receipt of such notice to tender such wayment due table therein, then the royalties herein provided shall be paid the lessor only in the propriton scribed land to which the invest of lessor may be subject shall be deduced from the royalties	operations thereout, except water from wells of lessor. Lessee shall have the right at any time to quested by the lessor, lessee shall bury his pipelines below plow depth. No well shall be drilled urring right, either before or after production as to all or any part of the land described herein and I estate overed by this lease with there and, lease or leases in the immediate vicinity for the excite of whether authority similar to this exists with respect to such other land, lease or leases a such non-producing forming or reforming of any unit shall be accomplished by describe the unit. Any unit may include land upon which a well has theretofore been completed	operations, or a well shut in anywhere on a unit which includes all or part of this lease shall be to fit the royalities elsewhere herein specified, excluding shut: in royalites, lessor shall receive on of allocation shall be that propertion of the unit production that the total number of surface acres tion to the foregoing, lesses shall have the right to unitize, pool, or combine all or any part of the area by entering into a cooperative or unit plan of development or operation approved by any plan or agreement and, in such event, the terms, conditions and provisions of this lease shall be or of evelopment or operation and, particularly, all defiling and development requirements of this such plan or agreement, and this lease shall not terminate or expire during the file of such plan or any such cooperative or unit plan of development or operation therefrom that tract of land shall. for the purpose of computing the royalities to be paid hereunder to lessor, be due tract of land shall. for the purpose of computing the royalities to be paid hereunder to lessor, but in the tract of land shall. for the purpose of computing the royalities to be paid hereunder to lessor, but in thous or operation adopted by lessee and approved by any governmental agency by in whole or in part is expressly allowed the extress and implied covenants hereof chall evend to any of development or operation adopted by lessee and approved by any governmental agency by in whole or in part is expressly allowed the extress and implied covenants hereof chall evend to any such and hereof the extress and in miled covenants hereof chall evend to any such and hereof the extress and in miled covenants hereof chall evend to any such and hereof the extress and in the operation and the and the such and any gover the extress and in the operation and any power that a such a such and any of development or operation adopted by lessee and in the operation and any government and agency by any distribution the adverse and in the avertes and in the operation any	c) Essees shall be relieved and grading as to the leasehold rights so assigned or sublet from any uplied. No change in the ownership of the land or royalties, however accomplished, shall operate rate tanks by lesse. Notwithstanding any extual or constructive knowledge of or notice to lessee, whether by reason of death, convegance, or any other matter, shall be hinding on lesse (except ginal recorded instrument of convegance, or any other matter, shall be hinding on lesse (except ginal recorded instrument of convegance, or a duty carfifed copy thereof or a certified copy of the neut of an administrator for the estate of any deceased owner, whichever is appropriate, loggether ornglead, claim of the back to lesso to the full interest claimed; and all dravance payments of shure, grantee, drain of the back to lesso to the full interest claimed; and all advance payments of shure, grantee, drain of the pay of the appropriate, administrator, executor, or her of lessor. It is hreeby agreed in the event this of an administrator, executor, or her of lessor. It is hreeby agreed in the event this of a part or parts of said lands upon which the said lesse or any assignee thereof shall find or parts of said lands upon which the said lesse or any assignee thereof shall make due is a part or parts of said lands upon which the said lesse or any assignee thereof shall make due	BOOK 743 PAGE 204
Producers 88-Rev. 1988 Rocky Mountain (Colo. CBM)	AGREEMENT, made and entered into this <u>15th</u> day of <u>April</u> , 2010 by and between 2150 Sparta Court, Simi Valley, CA 93065, Party of the first part, hereinafter called lessor (whether one or more) and <u>Citation 1987-II Inve</u> <u>whose address is 14077 Cutten Road, Houston, Texas 77069-2212</u> , part WITNESSETH, that the said lessor, for and in consideration of <u>Ten Dollars (\$10.00</u>) cash in hand pe contained on the part of the lesses to be paid, kept and performed, has granted, demised, lessed, and lt and by and assigns, for the sole and only purpose of surveying, by geological, goophysical, and all other methods, and minerates or substances, whether emilar or dissimilar, including, but not finited to, coolbed methane, belium, in the method or the lessee of an entry of the lessed and there methods.	I/4	to the above described land and owned or claimed by lessor, and containing 410,00 1. Without reference to the commencement, prosecution or cessation at any time of drilling or othe production of oil, gas or other hydrocarbons including coalbed methane or other minerals or substances covere	further payments other than the royalties herein provided and notwithstanding anything herein contained to the contrary, it is agreed that this lease shall remain in force for a term of Three (3) year from the date hereof, and as long thereafter as oil and gas, or either or any of them, its produced from said lands or premises pooled therewith or drilling operations are continued as hereinafter provided by the lesse, its successors and assigns. During the term of this lease, lessor agrees not 1 cance of successors and assigns. During the term of this lease, lessor agrees not lease shall not be obligated, except as otherwise provided herein, to commune any operations during the primary term. Lesses may at any time or times during or after the primary term surrender this lease stated and as otherwise provided herein, to commune or continue any operations during the primary term. Lesses may at any time or failed some primary term surrender this lease as to all or any portion of suid privering to lessor or by filing for record a release or the said lesse covenants and agres. This is a PAID-UP LEASE. In consideration of the realise or allow prime or which lesses shall and as to any portion of suid privering to lesser may at any time or times during a surrenderd. 3. In consideration of the premises the said lesse covenants and agres. This heat accruing as to the accruing as to the acreage surrenderd. 3. In consideration of the premises the said lesse covenants and agres. This heat accruing as to the acreade prive observes the and as to any burder other action of the reviet of lessor as royalty. Free of cost in the recent (12.5%) or phy and pay lessor the market value at the welf for the less of the premises. Or at lessers of not he day such oils it un into the lessers of not he day acto of is such gas are day and or any out or of such and as to any prevailing the field on the day acto oils it un into the receit (12.5%) of the market value at the welf is the equal twelve and one-half percent (12.5%) o	4. If alt we expraision of the primary term of this lease, oil or gas is not being produced on the lease operations thereon, then this lease shall continue in force so long as operations are being continuously prosectible continuously prosected if not more than innety (90) days shall elapse between the completion or abando discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from date portations are not appeared discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from date portations at a static more shored or in the task production or from date poerations at or after the expiration of the primary term of this lease, this lease shall continue in force so long. 5. If a well exploit of prediction of the antiversary date (prevision to the same state) provide the evolution or shurd on the same state and its provide and its shurt-in before production or shurd. The under the leader to leason as a royalty, on or before said antiversary date, an anniversary date, be anniversary and its one year from said antiversary date (herein called "said antiversary date,") of this lease shall not traving after the leader to leason as a royalty, on or before said antiversary date, an anniversary date (12) months each. Notwithstanding any other provision to the contrary the proper annualy made on twelve (12) months each. Notwithstanding any other provision to the contrary barron date of the proper annualy made on twelve (12) months each. Notwithstanding any other provision to the contrary of the properties and in the properties of the properties and the properties of such failure to properly or timely without and the state and the state and the state and the properties and the contrary date of the state and	provided for herein. T. Lessee shall have the right to use, free of cost, oil or gas and water produced on said land for its of remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. Fremove all machinery and fixtures placed on said premises, including the right to draw and remove casing. R. Lessee shall pay for damages caused by its operations to growing crops on said lands. When req mearer than 200 feet to the house or barn now on said premises, without written consent of the lessor. 9. Lesses, a dits option, its hereby given the right and power at any time and from time to time as a reor as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral production of oil or gas, or both, when in lessee's judgment it is necessary or advisable to do so, and irresplatives, units previously formed to include formations not producing oil or gas, and fining of record a declination of such unitization or reformation, which declaration shall be seen executing and filing of record a declination of each unitization or reformation, which declaration is all be seen executing and filing of record a declination of such unitization or reformation, which declaration is hall be seen executing and filing of record a declination of a behavior.	or upon which operations for druling have theretofore been commenced. Production, drilling or reworking treated as if it were production, drilling or reworking operations, or a well shuft in under this lease. In liet production from the unit's project of the number of surface acres in such unit. In addit production from the unit's project of the total number of surface acres in such unit. In addit above described lands as to one or more of the formations thereunder with other lands in the same general governmental authority and, from time to time, with like approval, to modify, change or terminate any such deemed modified to conform to the terms, confitions, and provisions of such approved cooperative or unit jal government. In the event that said above described lands or any part thereof, shall be revealed to operative or unit plates is allocated as having been produced from the particular tract of hand to which it is allocated to any particul regarded as having been produced from the particular tract of hand to which it is allocated to any particul regarded as having the same and formally express lessor's consent to any cooperative or unit plate executing the same approach of fease.	the sublessees, successors, and assigns of the parties, and in the event of an assignment or subletting by lessen inbility to lessor thereafter accuring upon any of the covrants or conditions of this lease, either express or in to enlarge the obligations or diminish the rights of lesses or require separate measuring or installation of separ no change in the ownership of said land or of the right to receive royalites hereunder, or of any interest therein at lessee's option in any particular case) until sixty (60) days after lessee has been firmished with either the ori- will of any deceased owner and of the probate thereof, or certified copy of the proceeding showing appoint will of any deceased owner and of the provate thereof, or certified copy of the proceeding phoving a co- in royalties made berounder before receipt of said documents shall be binding on any direct or indirect assign- tesse shall be assigned as to a part or parts of the above described lands and the assignee or assignees of su royalties due form him or them, such default shall not operate to defeat or affect this lease insofar as it cover payment of said form the ori-	

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ers, rules and regulations. This lease shall not be terminated in whole or in part, nor lessee held any, governmental orders, rules and regulations or breakdown of equipment or the regulations of an us of finis lease if such cessation or failure is the result of the extercise of governmental authority, ol of lesses. If lease shall be prevented during the last ix months of the primary term hereof see should be unable during said period to drill a well hereunder due to equipment necessary in of this lease shall continue until six months after said order is suspended and/or said equipment is express or implied, lessor shall notify lessee in writing, specifying in what respect lessor claims to meet or commence to meet all or any part of the breaches alleged by lessor. The service of action shall be brought until the lapse of sixty (60) days after service of such notice on lessee. breaches shall be brought until the lapse of sixty (60) days after service of such notice on lessee. there may have in or to the leased land. the regist of the holder thereof, and such partnert, any mortgage, taxes, other rights of the holder thereof, and such parments may be deducted from any royalties which d to and be binding on his assigns, heirs, devisees and successors, and those of the lessee, though	LESSOR:	known to me to be the person whose name is subscribed to the foregoing instrument and Montry Public Notary Public Commission # 1804476 Notary Public - California Los Angeles County My Comm. Expires Jun 27, 2012	
 All provisions hereof, express or implied, shall be subject to all applicable laws, governmental orders, rules and regulations. This lease shall not be terminated in whole or in part, nor lessee held tubble in dumgs, because of a cessation of production or a diluter to compy with any of the servers or governmental authority, well or wells, or because of starts. The sease and in this is has and regulations or breakdown of equipment or the repairing of a wear. Jost or excass or governmental authority, war, lass of or distrib. The sease hall be prevended during the last six months of the primary term of this lease shall be prevended during the last six months of the primary term beroof from drilling a well becameler by the order of any constituted authority having jurisdiction thereover, or if lesses shall be prevended during the last six months of the primary term of this lease shall be prevended during the last six months of the primary term of this lease shall be prevended and or said equipment to avaid be starts for the averal shall continue until six months after stal order is suppended and/or said equipment to avaid be start the lesse has shall continue until six months after stal order is suppended and/or said equipment to avaid start is lease. Lastes shall be prevended and the start order is suppended and/or said equipment to avaid start is lesse. Lastes shall be prevended to not of any other have sixty (60) days after receipt of any ausies of any other any entries and to meet or commence to meet all or any other become an admission or presumption the lesses has a day notes not be howed and and or start and to meet all or any other to be howed and admission or presumption the lesses has a day start service of start, 60% days after receipt a start of the transition start for the become and admission or presumption the lesses has a day notes and any other beservice of admining the lesse and to meet all or any of the last day and are ordiv (60% days after received and any bedded for the start and		TATE OF californi) COUNTY OF VARIANE (LE CALIFORM) COUNTY OF VARIANE (LE CALIFORM) ENDORE (LE CALIFORM) ENDORE (LE CALIFORM) ENDORE AND SEAL OF OFFICE THIS CALIFORM TAND AND SEAL OF OFFICE THIS Any Commission regime: C ー 2. 2. 7. – 2. CALIFORM Not commission regime: C ー 2. 7. – 2. CALIFORM NOT CALIFORM NOT CALIFORM NOT CALIFORM NOT CALIFORM NOT CALIFORM NOT CALIFORM NOT	

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 All provisions hereof, express or implied, shall be subject to all applicable laws, governmental orders, rules and regulations. This lease shall not be terminated in whole or in part, nor lessee held table in damages, because of a cessation of production or of chilling operations due to the application of such laws, governmental orders, rules and regulations. This lease is the accession of production or of chilling operations due to the application of such laws, governmental orders, rules and regulations of preduction or of chilling operations due to the application of such laws, governmental orders, rules and regulations of such laws, governmental orders, rules and regulations of such laws of Coad, strike, fire, explosion, flood, or any other cause reasonably browind the control of lesses. If the second of any constituted authority having jurisdiction thereover, or if lesses table berveated during the last six months of the primary term hereof the drilling aveilable on aroound of any couste beyond the control of lesses. If the second laws and regulations is the result of the aveired and or sub application between easier reasonably browing jurisdiction thereover, or in part, or the second is a well heremater due to organize the control of lesses. If the second last considers that the lesse has falled to compty with any optigations here doe in the due of the aveires and equipment to available on account of any cause beyond the control of lesses, the primary term of the aveires of station of the primary term lesser to any station by lesser and and or station of the aveires and and or station of station of static states terms and and and or state terms of station of the aveires of station of the aveires of station of any lessen and and or state state or station of the aveires of station of the aveires of station of a materistic state state or station of state states terms and and or state state or station of the aveires of station of the aveires of station of a state state station of the aveires of st	LESSOR: CALA S. Mulling Carla S. Hughes, a married woman dealing in her sole and separate property	STATE OF Californi) STATE OF Californi) COLATY OF Californi) COLATY OF Californi) COLATY OF CHARMEN / Representation of the present (Each & Eliforni a cancel of non-modeling in hitch and reveat a neuror haven to ne to be the present where the measurement of the present data and reveat a neuror haven to ne to be the present data and reveat a neuror haven of the present data and reveat a neuror haven of the present data and reveat a neuror haven of the present data and reveat a neuror haven of the present data and reveat a neuror haven of the present data and reveat a neuror haven of the present data and reveat a neuron of the present data and reveat a neuron of the present data and reveat and reveat a neuron of the present data and reveat and reveat a neuron of the present data and reveat a neuron of the present data and reveat and reveat a neuron of the present data and reveat and reveat data and reveat a neuron of the present data and reveat a neuron of the present data and reveat a neuron of the present data and reveat a
11. All provisions hereof, express or implied, shall be subject to all applicable laws, governme liable in damages, because of a cessation of production or of drilling operations due to the application well or wells or weals, or because of successation of production or of any with any of the express or implied, twar, lack of market, act of God, strike, fire, explosion, flood, or any other cause reasonably beyond the ording beyond the drilling a well hereunder by the order of any constituted anthority having jurisdiction thereover, the drilling hereof not being available on account of any constituted anthority having jurisdiction thereover, available. 12. In the event lessor considers that the lessee has failed to comply with any obligations here lesses that be precedent to the bringing of any action by lessor on said lease for any cause, and Neither the service of said notice with said notice shall be precedent to the bringing of any action by lessor on said lesse for any of the obligations here also receased and notice shall be precedent to the bringing of any action by lessor on said lesse for any of the obligations here obligations here also receased and notice shall be precedent to the bringing of any action by lessor on said lesse for any cause, and Neither the service of said notices of the obligations here also receased and agres to defend the itle to the lands herein described, and agres or other litens on the above described lands in the event of default of payment by lessor, and be subrow or other litens on the above described lands in the event of default of payment by lessor, and be subrow any be payable to lessor hereunder. 13. Lesson hereunder. 14. Lesson hereby varamatis and agress to defend the itle to the lands herein described. 15. This lessen and all its terms, conditions, and stipulations bing each executing lessor and sharmatione the section of therein. 16. WITNESS WHEREOF, We sign the day and year first above written.		STATE OF California) STATE OF California) COUNTY OF <u>Jamma</u>) $\stackrel{ss}{=} OS A MGLELES$ COUNTY OF <u>Jamma</u>) $\stackrel{ss}{=} OS A MGLELES$ The undersigned authority, on this day prevently appeared Carle S. Huches, a mart is subscribed to the foregoing instrument and advondedged to me that he excerted the same for the purpose GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS $\int \int D M O f Annl 2010.$ My Commission expires: $\mathcal{O} G - \mathcal{R} \mathcal{P} - \mathcal{R} O / \mathcal{R}$

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Party of the first part, hereinafter called lessor (whether one or more) and Citation 1987-II Investment Limited Partnership, a Texas limited partnership, whose address is 14077 Cutten Road, Houston, Texas 77069-2212 , Party of the second part, hereinafter call lesse. WITNESSETH, that the said lessor, for and in consideration of <u>Ten Dollars (\$10.00</u>) cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of the lesse to be paid, kept and performed, has granted, demised, leased, and let and by these presents does grant, demise, lease, and let exclusively unto the said lesses, its successors and assigns, for the sole and only purposes of surveying, by geological, geophysical, and all other mithods, exploring, mining and operating of, and only purposes of surveying, by geological, geophysical, and all other methods, exploring, mining and operating for, and producing oil, gas, and other hytrocarbons, and all other minerals or substances, whether similar or dissimilar, including, but not limited to, coalbed methane, helium, nitrogen, carbon dioxide, and all substances produced from any well drilled by lessee on the leased premises hereinafter described, and all substances produced in association therewith from coal-bearing formations or elsewhere, that may be produced from any well drilled by lessee on the leased premises hereinafter described, and all substances produced in association therewith from coal-bearing formations or elsewhere, that may be produced after that card to getther with any reversionary, remainderman and springing executory rights therein, situate in the County of <u>Ellis</u> . State of Kansas , described as follows, to wit:
Township 13 South, Range 16 West, 6 th P.M. Section 1: NE/4NE/4SW/4, W/2E/2SW/4, W1/2SW1/4 Section 12: NW/4, W1/2NE/4, SE1/4NE/4
logether with all strips, or parcels of land, (not, however, to be construed to include parcels comprising a regular 40-acre legal subdivision or lot of approximately corresponding size) adjoining or configuous to the above described land and owned or claimed by lessor, and containing 1. Without reference to the commencement, prosecution or cessation at any time of drilling or other development operations and/or to the discovery, development or cessation at any time of production of oil, gas or other hydrocarbons including coalbed methane or other minerals or substances covered hereby (herein collectively referred to as "oil or gas") or either or any of them, and without
further payments other than the royatties herein provided and notwithstanding anything herein contrary, it is agreed that this lease shall remain in force for a term of Three (3) vear from the date hereof, and as long thereafter as oil and gas, or either or any of them, is produced from stud lands or premises pooled therewith or drilling operations are continued as hereinafter provided by the lessee, its successors and assigns. During the term of this lease, lessor agrees not to enter into any oil and gas lease with any other party covering any lands covered by this lease. 2. This is a PAID-UP LEASE. In consideration of the cash down payment, lessor agrees that lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary turn. Lessee may at any time or time during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to lessor of the premises, and be relived of all obligation thereafter accruing as to the acreage surrendered. 3. In consideration of the premises, and be relived of all obligation thereafter accruing as to the acreage surrendered. 3. In consideration of the premises, and be relived of all obligation thereafter accruing as to the acreage surrendered. 3. In consideration of the premises, and a lessee and agrees. First. The lessee shall deliver to the credit of lessor as royalty, free of cost in the pipeline to which lessee may come to said and as to any portion of said and as to any strata or stratum by delivering to less or the lessee or at lessee are avected and agrees. The lessee of the premises, or at lessee are volton, lessee may buy or sell such twelve and one-half percent (12.5%) or of all obligation thereafter accruing as the non-half percent (12.5%) or of all obligation the proceeds the proceeds the pay and perline of or of or of or hore particit.
well of such gas used off the premises. Third. To pay lessor twelve and one-half percent (12.5%) of the market value at the well for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas. Fourth. To pay lessor twelve and one-half percent (12.5%) of the proceeds received from the sale of any substance covered by this lease, other than oil and gas and the products thereof, which lesse
may etc1 to produce, save, and market from the lasse, on the gas is not being produced on the leased premises or on acreage pooled therewith but lessee is then engaged in drilling or re-working operations that locanisation of the primary term of this lease, of the gas is not being produced on the leased premises or on acreage pooled therewith, and operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandomment of one well and the beginning of preations for the drilling of a subsequent well. If alte operations within ninety (90) days from date second atte of one well and the beginning of operations for the drilling of a subsequent well. If alte discovery of oil or gas no acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if lessee commences additional dilling or re-working operations within ninety (90) days from date of completion of from date of completion of from the leased premises or on acreage pooled therewith. The preduction thereof should cease from any carse after the primary term, this lease shall not terminate if lessee commences additional dilling or re-working operations of the primary term, this lease shall not terminate if lessee commences additional dilling or re-working operations within ninety (90) days from date of completion of from the leased premises or on acreage pooled therewith. The producting of a statution of the provision of from the leased premises, or at arguit on the terminate if lessee shall continue in force as a result of such mate, this lease shall not terminate if also the well significant diversity and the anniversary date (hretein called "said anniversary date") of this lease shall continue in force production or from the leased premises or on acreage pooled therewith.
In the proper amount, together that are or improper together penalty of \$100.00. 6. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royaltics herein provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee. Any interest in the production from the above described land to which the interest of lessor may be subject shall be paid the deducted from the royalties provided for herein. T. Lessee shall have the right to use, free of cost, oil or gas and water produced on said land for its operations thereon, except water from wells of lessor. Lessee shall have the right at any time to remove all machinery and fixtures alaced on said remove cosine.
8. Lasse shall pay for damages caused by its operations to growing crops on said lands. When requested by the lessor, lessee shall bury his pipelines below plow depth. No well shall be drilled mearer than 200 feet to the house or barn now on staid premises, without written consent of the lessor. 9. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production as to all or any part of the land described herein and as to any one or three formations herein der. To pool or unitize the lessofhol statter and the mineral estate covered by this jesse with other land, lease or leases. I devine, or the formations herein the right and power at any time and from time to time as a recurring right, either before or after production as to all or any part of the land described herein and as to any one or three formations hereinder. To pool or unitize the leasehold estatte and the mineral estate covered by this jesse with respect to such other land, lease or leases. Likewise, units previously formed to include formations may production of oil or gas, or body, when in lesses' judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this with respect to such other land, lease or leases. Likewise, units previously formed to medue formations and production of which early include land upon which aveiling have theretofore been commenced. Production, drilling or reworking operations, or a well shurt in anywhere on a unit which includes all or part of this lease early or the rest or the rest of the production, drilling or reworking operations, or a well shurt in anywhere on a unit which includes all or part of this lease shall be or the rest of the land action of the land action of such or part of this lease early are the rest of the land or part of this lease shall be drilled or part of the land action of the land action of such or part of this lease to the rest of the land action of the land action
ucace as ut were production tuning or evolution through the states. In the other projentes ensember therm production through the proportion of the unit production through the proportion of the unit production through the proportion of the unit production through the state acress covered by this lease and included in the unit bears to the formations threated to this lease, such allocation shall be that proportion of the unit production through the order and the proton of such production allocated to this lease, such allocation shall be that proportion of the unit production that the total number of surface acress covered by this lease and included in the unit bears to the formations threather with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and form, with like approval, to modify, plans of the interast conditions and provisions of this lease shall be easisted by compliance with the development requirements of the order and a development or operation and, particularly, all chilling and development coprised by an orgenean. In the event that allows the state day part thereof shall hereafter be operative or unit plan of development or operation and, particularly, all divers the function therefrom is allocated to any part thereof shall hereafter and evelopment requirements of such plan or agreement. In the event that and above described lands to conduction allocated to any other tract of land shall. For the purpose of computing the rowalt hereing the state of land to any particular tract of land to which it is allocated to any other tract of land shall. For the purpose of computed to express the state and above described lands to conduct the event the targe or expire allows the production therefrom is allocated to any other tract of land shall. For the purpose of compute the production allocated to any other tract of land shall, for the purpose of compute to leasor, be regured as a wrigh been produced from the prin
10. If the estare and implied covenants hereof sasigning or subleting in whole or in part is expressly allowed, the express and implied covenants hereof shall extend to the sublesces, successors, and assigns of the parties; and in the event of an assignment or subleting by lesse, lesse shall be relieved and discharged as to the leasehold rights so assigned or sublet from any liability to lessor thereafter accruing upon any of the overants or conditions of this lease, either express of implied. No change in the ownership of the land or royathies, however accompliabed, shall operate to enlarge the obligations or diminish the rights of the binding on any of the overants or require separate measuring or installation of separate tanks by lessee. Notwithstanding any actual or constructive knowledge of or notice to lesses, no change in the ownership of the rights of the photemet. The photemet of an administrator for the stall extend to a stall and or of the right or recover accomplished, shall operate tanks by lesse or equire separate measuring or installation of separate tanks by lessee. Notwithstanding any actual or constructive knowledge of or notice to lessee, no change in the ownership of the right of the photemet.
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rules and regulations. This lease shall not be terminated in whole or in part, nor lessee held s, governmental orders, rules and regulations or breakdown of equipment or the repairing of a of this lease if such cessation or failure is the result of the exercise of governmental authority, of lessee. If lessee shall be prevented during the last six months of the primary term hereof s should be unable during suid period to drill a well hereunder due to equipment inso is lease shall continue until six months after said order is suspended and/or said equipment is ress or implied, lessor shall notify lessee in writing, specifying in what respect lessor claims to meet or commence to meet all or any part (fdb) days after service of such notice on lessee. The order of recommence to meet all and its are arbitred and or said equipment is ress or implied, lessor shall notify lessee in writing, specifying in what respect lessor claims to meet or commence to meet all or any part (fdb) days after service of such notice on lessee. and such shall be brought until the lapse of sixty (60) days after service of such notice on lessee achies shall be brought until the lapse of sixty (fdb) days after service of such notice on lessee achies shall be brought at any time to redeem for lessor, by payment, any mortgage, taxes e rights of the holder thereof, and such payments may be deduced from any royalties which and be binding on his assigns, heirs, devisees and successors, and those of the lessee, though o and be binding on his assigns, heirs, devisees and successors, and those of the lessee, though o and be binding on his assigns, heirs, devisees and successors, and those of the lessee, though the binding on his assigns, heirs, devisees and successors, and those of the lessee, though or and be binding on his assigns, heirs, devisees and successors, and those of the lessee, though the binding on his assigns, heirs, devisees and successors, and those of the lessee, though or and be binding on his assigns, heirs, devi	LESSOR: William J. Wegrich William J. Wegrich	Active to be the person whose name is subscribed to the foregoing instrument and Notary Public State of Colorado
 All provisions hereof, express or implied, shall be subject to all applicable laws, governmental orders, rules and regulations. This lease shall not be terminated in whole or in part, nor lessec held well or wells, or because of a cessation of production or of diffiling operations, due to the application of such laws, governmental authority, well or wells, or because of a cessation or a failure to comply with any of the everts or influers it the reast of the everts of governmental authority, well, law of Guds, striks, fire, explosion, flood, or any other cause reasonably beyond the control of lesses. If lesses shall be prevented during the last fire event ever or any control of lesses, the primary term of this less estable to failure : it the read of the primary term of this less shall be prevented during the last enterset of governmental authority. I. In the event lessor considers that the lessee has failed to comply with any obligations hereuder, express or implied, lesses shall to the breaded authority invite guestication therevore, or if lesses shall not by its months after statio order is suspended authority invite guestication therevore, or in lesses shall not be indice to derive a superstand the comply with any obligations hereuder, express or inplied, lesses that the lesse shall be precedent to the bringing of any action by lessor, or any last research or the event lessor considers that the lesse has a flat to precedent to the bringing of any action by lessor or and less for any each action shall be breached in the lase of static (60) days after rescarch of any actions by lesse a most to mest all or any for the alloged breaches shall be treached and or in a grant static static between the sees and all its trans, contributes any right of homestand, dower or entaged breaches shall be treaced and and in the networted and action by lessor. The service of static flows after rescarch of the static flow action by lesser. The service of static down are action by lessor and be breaced i		SNTE OF Control COLORY の Jdfr=2-2) COLORY の Jdfr=2-2) EXERCISE THE ADD A MERSION OF THE THRAE A MERSION A MERSI

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AFFIDAVIT REGARDING MINERAL INTERESTS

STATE OF COLORADO }

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COUNTY OF

On this $\frac{l^2}{l}$ day of $\frac{A_{12}}{M_{12}}$ and $\frac{A_{12}}{M_{12}}$, 2010, before me, the undersigned Notary Public, personally appeared William J. Wegrich, a single man, Affiant, of legal age and a resident of 1880 South Balsam Street, Lakewood, CO 80232, who after being duly sworn did depose and say the following: Affiant owns an undivided interest in the oil, gas and minerals, along with rights appurtenant thereto, in the following described lands in Ellis County, Kansas:

Township 13 South, Range 16 West; 6th P.M. Section 1: NE/4NE/4SW/4; W2E2SW/4; W/2SW/4; Section 12: NW/4; W/2NE/4; SE/4NE/4; containing 410 acres, more or less,

đ certain Asset Distribution Agreement with other beneficiaries of said Estate, which covers, among other things, the distribution of an undivided interest in the oil, gas and minerals in the above described land which is currently held by said Estate. Affiant is to be a beneficiary under the Estate of Florence M. Wegrich, deceased, and has entered into

Affiant, as lessor, has entered into a certain oil and gas lease dated April 20, 2010, with Citation 1987-II Investment Limited Partnership, a Texas limited partnership, whose address is 14077 Cutten Road, Houston, TX 77069-2212, as lessee, covering the above described lands.

Affiant hereby declares that it is the intent of Affiant that the said oil and gas lease covers all right, title and interest of Affiant in the above described lands, whether presently owned by Affiant, or hereafter acquired, including all interest to which Affiant succeeds as a beneficiary under the Estate of Florence M. Wegrich and/or the aforementioned Asset Distribution Agreement.

Further, Affiant saith naught.

Affiant:

5 Wegrich William J. 5

Subscribed and sworn before me this date first above written.

Witness my hand and official seal.

CASSONDRA KENDRICK Notary Public State of Colorado

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Notary Public

My commission expires: 22/04

STATE OF KANSAS] ELLIS GOUNTY This Instrument was filed for record This Instrument was filed for record MAY 2.4.2010 TH2 of facer drage 211 Proc. A. 2010 TH2 of facer drage 211 TH2 of facer
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AGREEMENT, made and entered into this <u>20th</u> day of <u>April, 2010</u> by and between Catherine E. Grow, a married woman dealing in her sole and separate property, whose mailing address is 4018 Sunstone Drive, Fort Collins, CO 80525-5619,
Party of the first part, hereinafter called lessor (whether one or more) and <u>Citation 1987-II Investment Limited Partnership, a Texas limited partnership, <u>whose address is 14077 Cutten Road, Houston, Texas 77069-2212</u>, Party of the second part, hereinafter call lesse. WITNESSETH, that the said lessor, for and in consideration of <u>Ten Dollars (\$10,00</u>) cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of the lessee to be paid, kept and performed, has granted, leased, and let and by these presents does grant, demise, lease, and let exclusively unto the said lessors of assigns, for the sole and only purposes of surveying, by geological, geophysical, and al other methods, exploring, mining and operating for, and producing oil, gas, and other hydrocarbons, and all other minerals or substances, whether similar or dissimilar, including, but not limited to, coalbed methane, helium, nitrogen, carbon dioxide, and all substances produced in association therewith from coal-bearing formations or elsewhere, that may be produced from any well drilled by lesse on the lesse hereinafter described, and alying pipelines, and building tanks, power stations and structures thereion to produce, save, and take care of said products, all that certain tract of land together with any reversionary, remainderman and springing executory rights therein, situate in the County of <u>Eulis</u>. State of Eansa. described as follows, to wi:</u>
Township 13 South, Range 16 West, 6 th P.M. Section 1: NE/4NE/4SW/4, W/2E/2SW/4, W1/2SW1/4 Section 12: NW/4, W1/2NE/4, SE1/4NE/4
together with all strips, or parcels of land, (not, however, to be construed to include parcels comprising a regular 40-acre legal subdivision or lot of approximately corresponding size) adjoining or contiguous to the above described land and owned or claimed by lessor, and containing 410.00 and the above described land reference to the commencement, prosecution or cessation at any time of frailing or other development operations and/or to the discovery, development or cessation at any time of production of oil, gas or other hydrocarbous including coalbed methane or other minerals or substances covered hereby (herein collectively referred to as "oil or gas") or either or any of them, and without
further payments other than the royalties herein provided and notwittstanding anything herein contained to the contrary, it is agreed that this lease shall remain in force for a term of Three (3) vear from the data bereof, and as long thereafter as oil and gas, or either or any of them, is produced from said lands or premises pooled therewith or drilling operations are continued as hereinafter provided by the lesses, its successors and assigns. During the term of finis lease, lessor agrees not to enter into any oil and gas lease with any other party overting any lands covered by this lease. It consideration of the cash down payment, lessor agrees that lesses that lesses shall not be obligated, except as otherwise provided herein, to commence or continue any operations turb. Lesses may at any time of time drived for a diring to the cash down payment, lessor agrees that lesses shall not be obligated, except as otherwise provided herein, to commence or continue any operation of the previse diring or after the primary term surrender this lesses as to all or any portion of said land and as to any strata or stratum by delivering to lessor at orbit diffic for record a release or releases, and allowing the primary term surrender this lesse as to all construct and second a release or releases and allowing the primary term surrender this lesses to a long the primery term surrender the second a release or releases and labers. The besee are and allower to the credit of lessor as royalty, free of cost in the pipeline to which lesse may and how or strata or stratum by or selection of the premises, or allowed and agrees. The besee and the distorned the provided herein, to commence or and the release of the previse of the previse of cost in the pipeline to which lesse as to all or any portion of said land and as to any strata or stratum by delivering to lessor as royalty. The besee are as a to all one built the term of the previse previded herein. To see any but or the second a release or or prime and agrees. The bessee area a
Second. To pay lessor twelve and one-half percent (12.5%) of the net proceeds at the well from the proceeds received for gas sold from each well where gas only is found, or the market value at the well of such gas used off the premises. Thind. To pay lessor twelve and one-half percent (12.5%) of the market value at the well for gas produced from any oil well and used off the premises, or for the manufacture of casing-head gasoline or dry commercial gas. Fourth. To pay lessor twelve and one-half percent (12.5%) of the proceeds received from the sale of any substance covered by this lesse, or for the manufacture of casing-head gasoline or dry commercial gas.
may elect to produce, save, and market from the leased premises. Multicle expirations of the primary term of this lease, oil or gas is not being produced on the leased premises or on arcrage pooled therewith but lesses is then engaged in drilling or re-working operations that he considered to be experisions that he or on subsequent well. If after operations three with this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on arcrage pooled therewith; and operations shall be onsubsected to be continuously prosecuted if not more than minet (90) days find tages between the completion or abandomment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on said land or on arcrage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if leases between the completion or from date of completion of day hole. If oil or gas shall be discovered and produced as a result of such operations within minet (90) days from date cost cost and and or on asid land or on asid land er on arcrage pooled therewith, the production or from date of completion of day hole. If oil or gas shall be discovered and produced as a result of such operations of the days from the lease the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased premises or on arcage pooled therewith.
In the proper amount, loggether with a late or improper payment penalty of \$100.00. 6. If staid lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid the jessor only in the proportion which his interest bears to the whole and undivided fee. Any interest in the production from the above described land to which the interest of lessor may be subject shall be bedducted from the royalties provided for herein. 7. Lessee shall have the right to use, five of cost, oil or gas and water produced on said land for its operations thereon, except water from wells of lessor. Lessee shall have the right at any time to remove all machinery and fixtures placed on said from the one measure.
 Lessee shall pay for damages caused by its operations to growing crops on said lands. When requested by the lessor, lessee shall bury his pipelines below plow depth. No well shall be drilled nearer than 200 feet to the house or barm now on said premises, without written consent of the lessor. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oin gas, or both, when in lessee's judgment it is more save and interspective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formations not producing oil or gas, may be reforming oil or gas, and facture for include science of an or include formations not producing oil or gas, and the formations net producing oil or gas, and elefanstion for the production of oil neared to include formations not producing oil or gas, and be formations not producing oil or gas, and for include formations with Achieve to such other land, lease or leases. Likewise, units are forming to reforming and future of scored a declaration of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units and filter of record a declaration whether hermation whether the mineral estate of the lease of the lease of the land scored whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units protucing of records a charation whether hermation which Achieve to such other land.
or upon which operations for drilling have therefolte been commenced. Production, drilling or reworking operations, or a well shuft in anywhere on a unit which includes all or part of this lease shall be treated as if it were production, drilling or reworking operations, or a well shuft in anywhere on a unit which includes all or part of this lease shall be treated as if it were production, drilling or reworking operations are unarywhere herein specified, excluding shuft-in royattics, lease shall be treated as if it were production, drilling or reworking operations allocated to this lease. Such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the load number of surface acres in such unit. In addition to the foregoing, lesses shall have the right to unitize, poor, or combine all or any part of the above described lands as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such even, the terms, conditions and provisions of this lease shall be that for the rontis on the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such cooperative or unit plan of development or operation and the terms, conditions, and provisions of such approved cooperative or mit plan of development or operative and, in such event, the terms, conditions and provisions of this lease shall be treated to any perticularly, and the rontice and the total number of such approved to a succease or some event with the titling and development or operative or mit plan of development or operative or the provisions of this lease sha
Protecting the same upon request of easest and normally express tester's consent to any cooperative or unit plan of development or portation adopted by lessee and approved by any governmental agency by executing the same upon request of lesses. It is the event of an assignment or subleting by lessee, lesses shall extend to the water of shall extend to any linking to lessen thereafter accruing upon any of the contrarts browdedge of assigning or subleting by lessee. It is expressively and assigns of the parties; and the privilege of assigning or subleting by lessee. It were accruing upon any of the content or some or singlet. No change in the ownership of the land or royalite; however accomplished, shall operate to enlarge the obligations or diminish the event of an assignment of steparate takes by lessee. Now this taken to rower accomplished, shall operate to enlarge the obligations or diminish the event of any advectation of separate takes by lessee. Now this taken for the save of require sparate measuring or interast therein, whether by reason of death, conveyance, or any other matter, shall be binding on lessee (accept at lesses option in any particular case) until sixty (60) days after lesses the level intributed with the the original recorded instrument of conveyance, or any other matter, shall be binding on lessee (accept at lesses of option in any particular case) until sixty (60) days after lesses the level intributed the level to optimal to the exist of any decreased owner, which were it lesses of the will original recorded instruments of conveyance or duty certified copy of the proceeding showing appointment of an administrator for the east of any date and in advect parties the avert lesses of any decreased owner, whichever is appropriate, loggether with all original recorded instruments of conveyance or duty certified copy of the proceeding showing appointment of an administrator for the estile of any decreased owner, whichever is appropriate, loggether in royalities made hereavely at the express admi
BOOK 743 PAGE 211

 All provisions hereof, express or implied, shall be subject to all applicable laws, governmental orders, rules and regulations. This leave shall not be terminated in whole or in part, nor lessee held table in damages, because of a cessation of production or of chilung or the repaining of a vells, or because of a cessation of order atterness of study and orders, rules and regulations or failures is the result of the exercise of governmental authority way. Bow funds, and food a study, fire, explosion, flow, other cause researably beyond the control of lesses. If lessee shall be prevented during the last six months of the primary term hereof from drilling. Interfer of any constituted authority having jurisdiction thereover, or if lessee shall of the units at the result of the exercise of governmental authority. I. Intervent lessor considers that the lessee has failed to comply with any obligations hereauch. T. Inte event lessor considers that the lessee has failed to comply with any obligations hereauch. I. Intervent lessor considers that the lessee has failed to omply with any obligations hereauch. I. Intervent lessor considers that the lessee has failed to omply with any obligations hereauch. I. Intervent lessor considers that the lessee has failed to omply with any obligations hereauch. I. I. Intervent lessor considers that the lessee has failed to omet all or any constant and and or side of support and a study in the pipe of study of the hereof. I. Lessor thereby warrants and going of any action by lessor and to any the and the hereof and and study is a travely or the event of the hereof. And study hereated. I. Lessor hereby warrants and greest to define the servel of and spress that the lesse shall be receared and and study of servel or exist. The servel as the prosting of any action of here and cause, and hereated and the intervel prelevent and and study to the hereof. I. Lessor h	LESSOR: CECCAENCE EDW Catherine E. Grow	$ \begin{array}{c} \text{SIME OF Colored} \\ \text{country OF Larrine} \\ \text{country OF Larrine} \\ \text{country OF Larrine} \\ BEFORE ML, Harden and advanced advanced and the second of the secon$	BOOK 743PAGE 212
 All provisions hereof, express or implied, shall be subject to all applicable laws, governm tiable in damages, because of a cessation of production or of drilling operations due to the application well or wells, or because of a use accession of production or a failure to comply with any of the express or implied war, lack of market, art of God, stric, fire, explosion, flood, or any other cause reasonably beyond from drilling a well prevendent picture of any constituted authority having jurisdiction thereover the drilling a well prevendent picture or a class or because of such a cossistion of any obtained authority having jurisdiction thereover the drilling a well prevendent picture or clany constituted authority having jurisdiction thereover the drilling a well be receiver sease of all then have sixly (60) days after receipt of said notice will ease that be breached this lease. Lease shall then have sixly (60) days after receipt of said notice will satid notice shall be precedent to the bringing of any acts by lessee aimed to meet all or any of the obligations heremder. Lessor hreeby variants and agrees to defend the title to the lands herein described, and agree to the how described lands in the event of default of payment by lessor, and be subring the rank of the wards of the service of lessor heredy. The service of said notices will be precedent lot the visit, and stiphilations between the service of any acts by lesse at and the intervise of said notice will be precedent to the bringing of any acts by lesse at meet the service of and agree to the bringing of any acts by lesse at meet all or any of the obligations heremder. Lessor hreeby variants and agrees to defend the title to the lands herein described, and agree to the here access and reliquishes any right of homestead, dower or curtesy they or either the service of lessor hereader. Lessor hreeby variants and agrees to defend the title to the lands herein described, and agree to the here there acount an		STATE OF Colorado) STATE OF Colorado) COUNTY OF Lariner) BEFORE ME, the undersigned authority, on this day personally appeared Catherine E. Grow, a m name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for thep GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS $\Box A$ day of <u>April</u> 2010. My Commission expires: TJJ3J2013	

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STATE OF COLORADO

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COUNTY OF LARIMER

On this $\underline{I4}$ day of \underline{Aori} – 2010, before me, the undersigned Notary Public, personally appeared Catherine E. Grow, a married woman dealing in her sole and separate property, Affant, of legal age and a resident of 4018 Sunstone Drive, Fort Collins, CO 80525-5619, who after being duly sworn did depose and say the following:

Affiant owns an undivided interest in the oil, gas and minerals, along with rights appurtenant thereto, in the following described lands in Ellis County, Kansas:

Township 13 South, Range 16 West; 6th P.M. Section 1: NE/4NE/4SW/4; W2E2SW/4; W/2SW/4; Section 12: NW/4; W/2NE/4; SE/4NE/4; containing 410 acres, more or less,

Affiant is to be a beneficiary under the Estate of Florence M. Wegrich, deceased, and has entered into a certain Asset Distribution Agreement with other beneficiaries of said Estate, which covers, among other things, the distribution of an undivided interest in the oil, gas and minerals in the above described land which is currently held by said Estate. Affiant, as lessor, has entered into a certain oil and gas lease dated April 20, 2010, with Citation 1987-II Investment Limited Partnership, a Texas limited partnership, whose address is 14077 Cutten Road, Houston, TX 77069-2212, as lessee, covering the above described lands. Affiant hereby declares that it is the intent of Affiant that the said oil and gas lease covers all right, title and interest of Affiant in the above described lands, whether presently owned by Affiant, or hereafter acquired, including all interest to which Affiant succeeds as a beneficiary under the Estate of Florence M. Wegrich and/or the aforementioned Asset Distribution Agreement.

Further, Affiant saith naught.

Affiant:

Citleria Catherine E. Grow

Subscribed and sworn before me this date first above written

52 4 3 PAGE Notary Public i~ BOOK I seal with the seal of the sea of t Witness my hand and official seal.

88-Rev. 1988 unitain (Colo, Margine and Colo, AGREEMI AGREEMI AGREEMI AGREEMI address is address is address is address is address is address is address is address is and severes, any or behavior and the part of the address is and the part of the address is and the part of the address is and the part of the address and any the part of the address and the address address and address and the address and address an	STATE OF KANSAS STATE OF KANSAS FLLIS COUNTY This Instrument wag filed for record AN 2 0 2011 JAN 2 0 2011 JAN 2 0 2011 The Apart of Aparts	Producers 88-Rev. 1988 Rocky Mountain (Colo. CBM) OIL AND GAS LEASE	AGREEMENT, made and entered into this <u>8th</u> day of <u>December, 2010 by and between</u> Geraldine P. Lewis, a married woman dealing in her sole and separate property, whose mailing address is 1103 Valley View Drive, Vermillion, SD 57069,	Party of the first part, hereinalter called lessor (whether one or more) and Citation 1987-III Investment Limited Partnership, a Texas limited partnership, whose address is 14077 Cutten Road, Houston, Texas 77069-2212 , Party of the second part, hereinafter call lesse. WITNESSETH, that the said lessor, for and in consideration of <u>Ten Dollars (\$10.00</u>) eash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of the lesse to be paid, kept and performed, has granted, damised, leased, and let and by these presents does grant, denies, ease, and let exclusively unto the said lessee, its successors and assigns for the sole and only purposes of surveying, by geological, geophysical, and all other more all other formations or elsewhere, that may be produced from any well exclude for and not and all other formations or elsewhere, that may be produced from any well exceed premises hereinafter described, and laying pipelines, and there with from coal-bearing produce, save, and take care of said products, all that certain tract of land together with any reversionary, termindermant and spinging executory rights therein, situate in the Courty of Ellis . State of Kansas , described as follows, to wit:	Township 13 South, Range 16 West, 6 th P.M. Section 1: NE1/4NE1/4SW1/4, W1/2E1/2SW1/4, W1/2SW1/4 Section 12: NW1/4, W1/2NE1/4, SE1/4NE1/4'	together with all strips, or parcels of land, (not, however, to be construed to include parcels comprising a regular 40-acre legal subdivision or lot of approximately corresponding size) adjoining or contiguous to the above described land and owned or claimed by lessor, and containing	ments other than the royalties herein provided and notwithstanding anything herein contained to the contrary, it is agreed that this lease shall remain in force for a term of Three (3) vertue to thereof, and as long thereafter as oil and gas, or either or any of them, is produced from said lands or premises pooled therewith or drilling operations are continued as hereinafter provided by the uccessors and assigns. The consideration of the cash down payment, lessor agrees that lesse shall not be obligated, except as otherwise provided herein, to commence or continue any thing the primary term. Lessee may at any time of time subment, lessor agrees that lessee shall not be obligated, except as otherwise provided herein, to commence or continue any during the primary term. Lessee may at any time of time submine the primary term surrender this lease stat lesse or shall not be obligated, except as otherwise provided herein, to commence or continue any during for record a release or telleved of all obligation thereafter accruing as to the acreage surrendered.	1. The lesses shall deliver to the credit of lessor as royalty, free of cost in the pipeline to which lessee may connect its wells, the equal twelve and one-half percent (12.5%) part of all oil produced from the leased premises, or at lesses's option, lessee may buy or sell such twelve and one-half percent (12.5%) royalty and pay lessor the market price for oil of like grade and gravity prevailing on the day such oils run into pipelines or into storage tanks. Mol. To pay lessor twelve and one-half percent (12.5%) of the net proceeds at the well from the proceeds received for gas sold from each well where gas only is found, or the market value at the task used off the premises.	The control and and and one-half percent (12.5%) of the proceeds received from the sale of any substance covered by this lease, other than oil and gas and the products thereof, which lessee and the products thereof, which lessee of the expiration of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled therewith but lesses is then engaged in drilling or re-working thereout the transformation of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled therewith but lessee is then engaged in drilling or re-working thereout then this lease shall continue in force so long as operations are being produced on the leased premises or on acreage pooled therewith; and operations shall be considered to usely prosecuted on the leased premises or on acreage pooled therewith; and operations shall be considered to the production thereof thereouth of the premise of the acreage pooled therewith the production thereof thereouth of the produced on the leased premises or on acreage pooled therewith; and operations shall be considered to usely prosecuted on the beginning of the evolut, and operations shall be accessed from the production thereof thereouth of thereof thereouth of the production thereof thereof thereouth of the production thereof thereof there are onthe production thereof thereof the production thereof thereof thereof thereof the production thereof thereof thereof the production thereof the production thereof thereof thereof the production thereof thereof the production thereof the production thereof the production thereof the production thereof thereof the production thereof thereof thereof thereof thereof thereof thereof thereo	re-working operations within minety (90) days from date of cessation of production or from date of completion of day hole. If oil or gas shall be discovered and produced as a result of such at or after the expiration of the primary term of this lease this lease shall continue in force so long as oil or gas is produced from the lease operations or on acreage pooled therewith. If a well expiration of the primary item of this lease, this lease shall continue in force so long as oil or gas is produced from the lease operaties or on acreage pooled therewith. If a well expiration of the primary item of this lease shall continue in force so long as oil or gas is produced from the lease operaties or on acreage pooled therewith. If a monitorestry date (herein called "said anniversary date,") of this lease shall continue in effect from the date such well is shuri-in Lessee may thereafter pay or seon as royaling and the expiration of intery (90) days from the date such well is shuri-in Lessee may thereafter pay or seson as royally, on to before said anniversary date, and in like manner and upon like payments or tenders annually made on or before the anniversary date hereof, this lease shall not termine the lease shall not the payments or tenders annually made on or before the anniversary date hereof, this lease shall not the payments or tenders annually made on or poperly or timely make a shall-in well payment unless lessor shall have evilted for a provision to the contrary, this lease shall not terminate because of a failure to properly or timely make such shurt-in well payment and lesse shall not terminate because of a failure to or such a start-in well payment unless lessor shall have evilte evilte and the provision to the contrary, this lease shall not terminate because of a failure to properly or timely make such shurt-in well payment and lesse shall not terminate because of a failure to properly or timely make such shurt-in well payment and lesse shall not terminate because of a failure to properly or timely make su	r amount, together with a late or improper payment penalty of \$100.00. Faid lessor owns a less interest in the above described land than the entrice and undivided fee simple estate therein, then the royalities herein provided shall be paid the lessor only in the proportion interest bears to the whole and undivided fee. Any interest in the production from the above described land to which the interest of lessor may be subject shall be deducted from the royalities therein. Assesses that have the right to use, free of cost, oil or gas and water produced on said land for its operations thereon, excent water from wells of lessor. To seese shall have the right or use, free of cost, oil or gas and water produced on said land for its operations thereon, excent water from wells of lessor.	machinery and fixtures placed on said premises, including the right to draw and remove casing. -essee shall pay for damages caused by its operations to growing crops on said lands. When requested by the lessor, lessee shall bury his pipelines below plow depth. No well shall be drilled 200 feet to the house or said premises, without written consent of the lessor. -essee, at its option, is he reby given the right and power at any time and from time to time as a recurring right, either before or after production as to all or any part of the last described, herein and ne or more of the formations hereunder, to pool or unitize the lesson to the minerate state covered by this lease with other land, lease or leases in the immediate vicinity for the of on or as or both when in hereavier, to pool or unitize the lesson to the minerate state covered by this lease with other land, lease or leases in the immediate vicinity for the	The second provides the second production of a dynamic to use your merspective of whether authority similar to this exists with respect to such other land, lease or leases, utility previously formations formations not producting oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by utility and filing of record a declaration of such unitization which declaration shall describe the unit. Any unit may include land upon which a well has therefore been completed is to operations for drilling have therefore been commenced. Production, drilling or reworking operations, or a well shut in anywhere on a unit which includes all or part of this tase shall be form the unit so protection drilling or reworking operations, or a well shut in under this lease. In lieu of the coyalities elsewhere herein specified, excluding shut-in royalties, lessor shall be form the unit so to obtain the portations, or a well shut in under this lease. In lieu of the coyalities elsewhere herein specified, excluding shut-in royalties, lessor shall receive on from the unit so toolded on the portations, or a well shut in the formation shall be that proportion of the unit production much receive on from the unit so poulded in the unit beat tool number of surface acres in such unit. In addition to the formations that proportion to the tool number of surface acres in this lease and included in the unit beat tool number of surface acres in such unit. In addition to the formation to main the total number of surface acres	tibed lands as to one or more of the formations theremder with other lands in the same general area by entering must are more on in plan of development or operation approved by any diffed to conform the to time, with like approved, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this lease shall be diffed to conform the terms, conditions and provisions of such approved or one of the terms, conditions and provisions of this lease shall be sufficient by compliance with the drilling and development or operation approved by any time to time, but into the terms, conditions and provisions of this lease shall be sufficient by and the divelopment or operation approved by any diffed to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions and provisions of this lease shall be sufficiently by compliance with the drilling and development or operation and puritients, all divelopment requirements of this set set of the statistical by compliance with the drilling and development or operation and puritients, all the sume set the set of the statistical set of the statistical set of the statistical set of the statistical set of set of the s	executing the same up request of either party hereto is assigned or sublet, and the privilege of assigning or subletting in whole or in part is expressly allowed, the express and implied coverants hereof shall extend to the sublesces, successors, and assigns of the parties, and in the event of an assignment or subletting by lessee, lessee shall be relieved and discharged as to the leasehold rights so assigned or sublet from any to entarge in the ownership of use in the event of an assignment or subletting by lessee. Nowithstanding any sectual or royatlies, however accomplished, shall operate no charge in the ownership of said and or royatlies, however accomplished, shall operate no charge in the ownership of said and or of the covenants or conditions of this lease, either express or implied. No charge in the ownership of said and or royatlies, however accomplished, shall operate no charge in the ownership of said and or of the covenants or conditions of this lease, either express or implied. No charge in the ownership of said and or of the covenants or or dany installation of separate tanks by lessee. Nowithstanding any actual or crostinesticated and states the express of the soveyance, or any other matter, shall be binding on lessee (except at lesses option in any particular case) until sixty (60 days after lesses has been furnished with either the original recorded instrument of conveyance or a duy certified copy thereof or actified copies theread or any direct assigned and strong approximate task in administrator, executor, or heir of heaven of shall and or the probate thereof, or certified copies theread for an administrator for the state of any deceased owner, whichever is appropriate, together in royatiles made horeander before active of and vorte assignee or and of the probate thereof, or certified copy of the proving approximet of an administrator, executor, or heir of leaseby agreed in the event this lease shall be assigned as to a row parts of ode averes at the sasting and as to the state of any decea	BOOK 763 PAGE 362
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al orders, rules and regulations. This lease shall not be terminated in whole or in part, nor lessee held such laws, governmental orders, rules and regulations or breakdown of equipment or the repairing of ovisions of the stars. If lessee shall be provented during the last six months of the primary term hereof rif lessee should be unable during said period to dril a well breamded and/or said equipment is under, express or implied, lessor shall notify lessee in writing, specifying in what respect lessor chains under, express or implied, lessor shall notify lessee in writing, specifying in what respect lessor chains under, express or implied, lessor shall notify lessee in writing, specifying in what respect lessor chains which other a domination or presumption that lessee has failed to perform all is and a solution shall be brought until the lapse of sixty (60) days after service of such notice on lessee. Ileged breaches shall be deemed an admission or presumption that lessee has failed to perform all set at of them may have in or to the leased land. Is that the lessee shall how the right at any time to releem for lessor, by payment, any morigage, laxes, at do to be rights of the holder thereof, and successors, and those of the lessee, though extend to and be binding on his assigns, heirs, devisees and successors, and those of the lessee, though extend to and be binding on his assigns, heirs, devisees and successors, and those of the lessee, though LESSOR : Defending P. Lewis	keris, a married waren dealing in her sole and seperte properts, known to me to be the person whose and consideration libered. Another appressed. Notary Public Notary Public	BOOK 763 PAGE 363
 I. M provision breack, express or implied, while a vehicat to all applied here, generated a deter, rules and regulations. This leave shall not be terminated in whole or in part, ner leases before the angulater and the explosion. The explosion end the explosion of t	STATE OF Such Iblace, joint COUNTY OF CLU, joint COUNTY OF CLU, joint Interface on the representation of the type period of protection of the type period of the propersent of control or the type period of the propersent of control or the type period of the propersent of control or the type period of the propersent of control or the type period of the propersent of control or the type period of the propersent of control or the type period of the propersent of control or the type period of the propersent of control of the propersent of control or the type period of the propersent of control of the propersent of control of the propersent of control of the propersent of the propersent of control of the propersent of control of the propersent of control of the propersent of	

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