

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1055461

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 03649 A

DATE TICKET NO.

DATE OF JOB 4-2-11		DISTRICT KANSAS		NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐		CUSTOMER ORDER NO.:	
CUSTOMER L.D. Drilling INC				LEASE Runge		WELL NO. 1-37	
ADDRESS				COUNTY Barton 34-16-15		STATE Kans.	
CITY		STATE		SERVICE CREW A. Worth, L. Wiser, Edmond			
AUTHORIZED BY				JOB TYPE: 8 5/8" Surface CNW			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 4-2-11 AM PM 530
28443 P.4	.45					ARRIVED AT JOB	4-2-11 AM PM 730
27463 P.1	.45					START OPERATION	4-2-11 AM PM 1100
19832-19862	.45					FINISH OPERATION	4-2-11 AM PM 1145
						RELEASED	4-2-11 AM PM 1230
						MILES FROM STATION TO WELL 80-miles	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF103	60/40 Poz	SK	3.55 ✓		\$ 4260 00
CC102	Cell Flake	1b	89 ✓		\$ 329 30
CC105	Calcium chloride	1b	918 ✓		\$ 963 90
CF153	wooden cement Plug 8 3/8"	EA	1		\$ 160 00
E100	unit mileage charge	mi.	80		\$ 340 00
E101	Heavy Equip. mileage charge	m.	160		\$ 1120 00
E113	Bulldozer Delivery charge	7m	1224		\$ 19584 00
CE201	Depth Charge 50'-100'	4 hr.	1		\$ 1200 00
CE240	Blasting Limiting Service chg.	SK	355		\$ 497 00
CF504	Plug Container Utilization chg.	Job	1		\$ 250 00
5003	Service Super visor first 8 hrs.	EA	1		\$ 175 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

Ka 8,66527

SERVICE REPRESENTATIVE *Alfred L. Ward* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *J. J. McCall*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____

Customer <i>L.O. Drilling Inc.</i>	Lease No.	Date <i>4-2-11</i>
Lease <i>Runge</i>	Well # <i>1-34</i>	
Field Order # <i>00649A</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8"</i>
Type Job <i>8 5/8" Surface</i>	Formation <i>cnw</i>	Depth <i>504</i>
		County <i>Warton</i>
		State <i>KS</i>
		Legal Description <i>34-16-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8"</i>	Tubing Size	Shots/Ft		Acid <i>SKs 60/40 Pz</i>		RATE	PRESS	ISIP
Depth <i>504</i>	Depth	From	To	Pre Pad		Max <i>1/4" CF</i>		5 Min. <i>14.8"</i>
Volume <i>303/4</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>PZ</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>484'</i>	Packer Depth	From	To	Flush <i>11.5P H2O</i>		Gas Volume		Total Load

Customer Representative <i>Edmunds</i>	Station Manager <i>Scotty</i>	Treater <i>Allen</i>
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Service Units <i>28443</i>	<i>27463</i>	<i>19832</i>	<i>19862</i>						
Driver Names <i>Worth</i>	<i>Wiser</i>	<i>Edmunds</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00 AM</i>					<i>Petro mark #2</i>
<i>8:15</i>					<i>on Loc. Discuss Safety, Set up Plan Job</i>
					<i>Start out of Hole w/ Bit For</i>
					<i>short Trip. Pulled Tight.</i>
<i>8:40</i>					<i>Run Bit BACK in Hole + CIR</i>
<i>9:45</i>					<i>start out of Hole w/ Bit</i>
<i>10:00</i>					<i>out of Hole w/ Bit; Rig up To</i>
					<i>Run 8 5/8" csg. 24"</i>
<i>10:09</i>					<i>Start casing.</i>
<i>11:00</i>					<i>CASING @ 504' Hookup + CIR.</i>
<i>11:15</i>	<i>200"</i>			<i>6</i>	<i>Start mix 355SKs 60/40 @ 14.8"</i>
			<i>76</i>		<i>Finish mix Release wooden plug.</i>
<i>11:33</i>				<i>4</i>	<i>8 5/8", Start Disp.</i>
	<i>400"</i>		<i>30 1/2</i>		<i>Plug down - Shut in @ well</i>
<i>12:30</i>					<i>washup up Equip + Back up.</i>
					<i>Job complete.</i>
					<i>thanks</i>
					<i>Allen</i>
					<i>Lucas</i>
					<i>Edmunds</i>
					<i>cmr To Pitt.</i>



**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

1718 03662 A

DATE TICKET NO. _____

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SUB TOTAL	6,042.04
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SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

GLOBAL LTD. - Atlanta, TX

Customer LD DRILLING, INC.	Lease No.	Date 3-7-2011
Lease RUNGE	Well # 1-34	
Field Order # 3100	Station PRATT, KS.	Casing
Type Job CNID - P.T.A.	Depth	County BARTON
	Formation	State Ks.
		Legal Description 34-16-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	CMT-	Acid- 200SK 60/40 P2	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad @ 1.43 CU FT	Max	1/4" CELL FLAKE	5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **LD** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	19870	19889	19842	19831	21010				
Driver Names	LESLEY	MITCHELL	HUNTER						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30AM					ON LOCATION - SAFETY MEETING
4:45AM					1ST PLUG: 3542' W/25SKS
4:47AM	200		15	6	H₂O AHEAD
4:48AM	150		6.36	6	MIX 25SK CMT @ 13.78"/GAL
4:49AM	100		3.8	6	H₂O BEHIND
4:56AM	0		44.5	6	MUD DISPLACEMENT
					2ND PLUG: 1029' W/25SKS
6:24AM	100		15	6	H₂O AHEAD
6:28AM	0		6.36	6	MIX 25SKS CMT @ 13.78"/GAL
6:30AM	0		3.8	6	H₂O BEHIND
6:45AM					3RD PLUG: 505' W/110SKS
6:48AM	50		5	5	H₂O AHEAD
6:56AM	0		28	5	MIX 110SK CMT @ 13.78"/GAL
7:00AM	0		1.25	5	H₂O BEHIND
7:15AM					4TH PLUG: 40' W/10SKS
7:30AM			2.5	3.5	MIX 10SK CMT @ 13.78"/GAL
					CMT TO SURFACE
7:40AM			6		PLUG RH W/30SK CMT
					JOB COMPLETE,
					THANKS -
					KEEVEN LESLEY