

Employee of Operator or Operator on above-described well,

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1055489

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

## WELL PLUGGING RECORD

API No. 15 - \_\_\_\_\_ OPERATOR: License #: Spot Description: \_-\_\_- Sec. \_\_\_ Twp. \_\_\_ S. R. \_\_\_ East West Address 1: \_\_\_ Feet from North / South Line of Section Address 2: \_\_\_ \_\_\_\_\_ Feet from East / West Line of Section Contact Person: \_\_\_\_ Footages Calculated from Nearest Outside Section Corner: Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: \_\_\_\_ Water Supply Well Other: SWD Permit #:\_ Lease Name: \_\_\_\_\_\_ Well #:\_\_\_\_\_ ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_\_ Date Well Completed: \_\_\_ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: \_\_\_\_ Producing Formation(s): List All (If needed attach another sheet) \_\_\_\_\_(KCC **District** Agent's Name) \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_ Plugging Commenced:\_\_\_\_\_ \_\_\_ T.D. \_\_\_ \_ Depth to Top: \_\_\_ Bottom: Plugging Completed:\_\_\_\_\_ \_\_\_\_\_\_ Depth to Top: \_\_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Formation Content Casing Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. \_\_\_\_\_ Name: \_\_\_ Plugging Contractor License #: \_\_\_ Name of Party Responsible for Plugging Fees: \_\_\_\_ \_\_\_\_\_ County, \_\_\_\_\_\_ , ss.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)

## Mike's Testing & Salvage Inc

P O Box 467 Chase, KS 67524

# Invoice

Date	Invoice #
4/21/2011	12716

Bill To

American Energies Corp.
P O. Box 3972
Wichita, Kansas 67201-03972

600 Y

	P.O No Lease		ļ	County		
			Stucky 1		McPherson	
Qty	Description	Rate		Amount		
22 4	Hours Rig Time Sacks Cement Sand		190 00 12.50 40 00	50.00		
	4-19-11 Rigged up on location, rods were page tubing 7 Hours.  4-20-11 Plugged off bottom with sand to 2940' cellar and pit, set in floor and rigged up cut easing with knife, got hung up, deer Hours.  4 21 11 Log Tech of Ks. shot easing off @800', Cementers pumped 125 sacks cement & rest of easing. Ran poly pipe down 300 and circulated to surface. 5 Hours.  Sales Tax	and 4 sacks cement Du b, had 7" of stretch. Trie ided to call Log Tech. I pulled 333' Copeland 2250# hulls Layed dox	vn nent	7.30%	311 71	
	4		Total	<u>_</u>		

LEASE: STUCKEY 1

Page: 4/6

Page: 1

Invoice

**COPELAND** 

Acid & Cement

**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

BURRTON, KS . GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C37667-IN

BILL TO:

AMERICAN ENERGIES CORP.

P.O. BOX 516 **CANTON, KS 67428** 

DATE         ORDER           04/27/2011         C37667           QUANTITY         U/M		SALESMAN	ORDER DATE	PURCHASE	PURCHASE ORDER		SPECIAL INSTRUCTIONS		
			04/21/2011			T 30			
		ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION		
1.00	EA	CEMENT PUMP	CEMENT PUMP CHARGE			600.00	600.00		
265,00	SAX	60-40 4% PQZ N	MIX		0.00	9.69	2,567.85		
3.00	SAX	CALCIUM CHLC	ORIDE - SAX		0.00	40.00	120.00		
250.00	LB	COTTONSEED	HULLS	•	0.00	0.35	87.50		
20.00	МІ	CEMENT MILE	GE PUMP TRUCK		0.00	3.00	60,00		
1.00	EA	POLY TRAILER		į	0.00	200.00	200.00		
40.00	МІ	PICKUP MILEA	PICKUP MILEAGE BOTH WAYS X 2			1.00	40.00		
265.00	EA	BULK CHARGE	BULK CHARGE			1.25	331.25		
232.20	Mì	BULK TRUCK -	BULK TRUCK - TON MILES			1.10	255.42		
						l L			
P.O. BOX 438 HAYSVILLE, KS 67060 RECEIVED BY		COP-B		Net Invoice:		4,262.0			
		FUEL SURCHAR MILEAGE, PUM	fuel surcharge is not taxable and is added to mileage, pump and or delivery charges only.  NET 30 DAYS		мере	58.4			
						4,320.4			

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copoland Acid & Cement is a subsidiary of Greasel Oil Field Service

Greasel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER Nº C 37667

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			310-024-1425	DATE April	21	20_\\
IS AUTHORIZ	ZED BY:	American Europe	Coreso			
Address		0	City		State	
To Treat Well As Follows: 1	0350 54	c.c.b.oz.	Weil No.	Customer		
Sec. Twp.		2w	County Mc Phos		State _3	
CONDITIONS: not to be held if implied, and no treatment is payour invoicing de	able for any dan representations rable. There will pariment in acce	consideration hereof it is agreed that Conage that may accrue in connection wit have been relied on, as to what may be no discount allowed subsequent to ordance with latest published price sohhimself to be duly authorized to sign the	opeland Acid Service is to serv h said service or treatment, he the results or effect of the s such date. 6% interest will be edules.	rice or treat at owners risk, Copeland Acid Service has arvicing or treating said we charged after 60 days. To	the hereinbefor made no repre-	sentation, expressed or ration of said service or
	IST BE SIGNED IS COMMENCED	Well Owner	or Operator	Ву	Agent	1.00
CODE	QUANTITY		DESCRIPTION		UNIT COST	AMOUNT
	1	Rose Chy ro ale	1/200		<del>                                     </del>	(DO "S
	2053	(D-40-402 Poz	8 9 69/35 Ch			8562 85
	38-	Calcuin Chloride	@ 400° brug			120=
	9204	Corner seal Halle	35 /16 7			8120
20	Such	Pongo Touch Miles	33 mile			(V) <sub>exp</sub>
	\ \	Poly Trailer	<u> </u>			900
	B 29	x & Pickerye wilny	populari med	100 each way		HO 09
<u></u>						
		3,25/2				921 25
	2022	Bulk Charge / / 5~d	<u> </u>		255	42 1 52
	927	Process License Fee	on .	Gallons		Distriction
				TOTAL BILLING		126202
manner	that the above under the direct t	e material has been accepted a ection supervision and control ive	and used; that the above of the owner, operator o	e service was perform or his agent, whose si	ned in a good ignature appe	and workmanlike ears below.
	2 42-1144	The state of the s		Well Owner, Opera	iter or Agent	
Remarks			NET 30 DAYS		*	

Acid Stage No. .....

### TREATMENT REPORT

		- <del> </del>		ļ!	Type Tractment:	Amt,	Type Fluid	Sand Size	) ounds of Baud
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Well Name & N	o	KAN-()	<u></u>	***************************************					
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County	Theres	tr	Stuter						
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					Austines Puntom	- Bile 3	75 6	AL PIL	In
					Parkert			Bet HI	#4
					Aurthury Tools				
4411	OFFICE ILAMORAN		The state of the s		Pluming or Scalin	a Muterials: Tyr	. ale5 s	Ficks (o)	0-40- 4°3
i kum Mala Alsa		<b>7</b> . D		u. رو (۱.			4.1		
(MAI) POOR MAR		***			<u> </u>		<b>7</b> )		
Commence B	epresentative				Treater	Turan	N/ n		
TIME	PRES		Total Fluid		777		- //		
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