

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1055489

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_

☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing &amp; Salvage Inc

P O Box 467  
Chase, KS 67524**Invoice**

Date	Invoice #
4/21/2011	12716

Bill To
American Energies Corp. P O. Box 3972 Wichita, Kansas 67201-03972

5092

P.O No	Lease	County
	Stucky I	McPherson

Qty	Description	Rate	Amount
22	Hours Rig Time	190 00	4,180 00T
4	Sacks Cement	12.50	50.00T
	Sand	40 00	40 00T
	4-19-11 Rigged up on location, rods were packed, layed down rods and tubing 7 Hours.		
	4-20-11 Plugged off bottom with sand to 2940' and 4 sacks cement Dug cellar and pit, set in floor and rigged up, had 7" of stretch. Tried to cut casing with knife, got hung up, decided to call Log Tech. 10 Hours.		
	4 21 11 Log Tech of Ks. shot casing off @800', pulled 333' Copeland Cementers pumped 125 sacks cement & 250# hulls Layed down rest of casing. Ran poly pipe down 300' pumped 140 sacks cement and circulated to surface. 5 Hours.		
	Sales Tax	7.30%	311 71
		<b>Total</b>	<b>\$4,581 71</b>

**COPELAND****Acid & Cement**
**POST OFFICE BOX 438**  
**HAYSVILLE, KS 67060**  
**(316) 524-1225**  
**(316) 524-1027 FAX**
**Invoice**

Page: 1

 BURRTON, KS ♦ GREAT BEND, KS  
 (620) 463-5161 (620) 793-3366  
 FAX (620) 463-2104 FAX (620) 793-3536

**INVOICE NUMBER:**  
**C37667-IN**
**BILL TO:****LEASE: STUCKEY 1**
**AMERICAN ENERGIES CORP.**  
**P.O. BOX 516**  
**CANTON, KS 67428**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
04/27/2011	C37667		04/21/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
265.00	SAX	60-40 4% POZ MIX		0.00	9.69	2,567.85
3.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	120.00
250.00	LB	COTTONSEED HULLS		0.00	0.35	87.50
20.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	60.00
1.00	EA	POLY TRAILER		0.00	200.00	200.00
40.00	MI	PICKUP MILEAGE BOTH WAYS X 2		0.00	1.00	40.00
265.00	EA	BULK CHARGE		0.00	1.25	331.25
232.20	MI	BULK TRUCK - TON MILES		0.00	1.10	255.42
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		<b>COP-B</b>  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 4,262.02 MCPCO Sales Tax: 58.40 Invoice Total: <u>4,320.42</u>		
RECEIVED BY _____		<b>NET 30 DAYS</b>				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid &amp; Cement is a subsidiary of Grosseil Oil Field Service

Grosseil Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

RECEIVE:

NO. 4408

04/27/2011/WED 10:40AM



