



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1055505
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc.

P O Box 467
Chase, KS 67524

Invoice

Date	Invoice #
4/21/2011	12715

Bill To
American Energies Corp P O. Box 3972 Wichita, Kansas 67201-03972

5097

P O. No	Lease	County
	Stucky C 1	McPherson

Qty	Description	Rate	Amount
14	Hours Rig Time	190.00	2,660.00T
	Casing Cutter	250.00	250.00I
4	Sacks Cement	12.50	50.00I
	Sand	40.00	40.00T
4 14 11	Rigged up on location. 1 Hour		
4-18 11	Checked the hole, sanded off bottom to 3070' and 4 sacks cement on top Dug cellar and pit, set in floor and rigged up, had 5" of stretch Cut pipe loose @835' pulled up to 400' 9 Hours		
4-19 11	Rigged up Copeland Cementers, pumped 275 sacks @400' lost circulation, Rigged down. 4 Hours		
4-21-11	Ran poly pipe to 280' tagged cement, pumped 140 sacks cement and circulated to surface. Plugging Complete. 4 Hours.		
	Sales Tax	7.30%	219.00
		Total	\$3,219.00

COPELAND

**POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX**

Invoice

Page: 1

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
(620) 463-6161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

**INVOICE NUMBER:
C37668-IN**

**BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428**

LEASE: STUCKEY C 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
04/27/2011	C37668		04/21/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
140.00	SAX	60-40 4% POZ MIX		0.00	9.69	1,356.60
1.00	EA	POLY TRAILER		0.00	200.00	200.00
1.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	3.00
140.00	EA	BULK CHARGE		0.00	1.25	175.00
1.00	MI	MIN. BULK TRUCK - TON MILES		0.00	150.00	150.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		2,484.60
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		58.40
RECEIVED BY		NET 30 DAYS		Invoice Total:		2,543.00

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No.

Date: 4/21/11 District: Arkansas P. O. No.
 Company: American Energy Corp
 Well Name & No.: Stacking 278
 Location: _____ Field: 2
 County: McPherson State: Ks

Casing: Size _____ Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Spuns at _____ ft.
 Perforated from _____ ft. to _____ ft.

Well Hole Size: _____ T.D. _____ ft. P.U. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Mud _____

Blowdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____

Flush: _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of (Oil/Water) to Load Hole: _____ 10 (Bbl./Gal.)

Pump Trucks: No. Used: 303 Hrs. _____ Twin _____
 Auxiliary Equipment: Poly Pipe to 280' Bulk tank 302
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type: 140 sacks 60-40-4²

Company Representative _____

Treater: My R

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:45				On location with Poly trailer & Pump Truck
1:50				Do ISA rig up Poly Trailer
2:10				Run Poly pipe down Stack out 280'
2:15				Try to work pipe on Down Hit Hard 280'
2:20				Rig up to mix cement
2:45			0	Water on location tie on Poly pipe start water to load
2:50			10 Bbl.	Hole located shut down for cement
2:55			0	Cement on location start mix
3:10			27 1/2 Bbl.	Start shuck down hole. Hi P.A.M. Good cement to surface 140 sacks mixed & okay pull out poly pipe wash up in cellar. Leave down a bit location