



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1055512
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

▲ Mike's Testing & Salvage Inc

P O Box 467
Chase, KS 67524

Invoice

Date	Invoice #
4/21/2011	12714

Bill To
American Energies Corp P O Box 3972 Wichita, Kansas 67201 03972

5092

P O No	Lease	County
	SW College 1	McPherson

Qty	Description	Rate	Amount
28	Hours Rig Time	190.00	5,320.00T
5	Sacks Cement	12.50	62.50T
	Sand	40.00	40.00T
	Thread Dope	20.00	20.00T
	3-29-11 Rigged up on location, layed down 1 1/2" in singles. 3 Hours		
	3 30-11 Layed tubing down, checked the hole, sanded off bottom to 3460' loaded the hole with saltwater, dug cellar, perforated casing @625' 10 Hrs.		
	3 31 11 Dumped 5 sacks cement with bailer on top of sand. Ran 22 jts of 2 3/8" tubing to 625', rigged up Copeland Cementers, pumped water, couldn't get circulation. Tied onto 8-5/8" surface, couldn't get circulation. Cut casing @580' not loose. Tied back on to well, no circulation. Cut casing @540', not loose. Perforated 5-1/2" @250', ran tubing back to 625' pumped 100 sacks cement w/600# hulls, tied onto 8-5/8" pumped 50 sacks cement & 150# hulls, layed down tubing 10 Hours		
	4 1 11 Ran in 17 jts. of 2 3/8" tubing, tagged cement @552' Copeland pumped 225 sacks cement and circulated to surface. Topped off with 25 sacks cement. Tore down app moved off Plugging Complete 5 Hours.		
	Sales Tax	7.30%	397.30
		Total	\$5,839.80



TREATMENT REPORT

Acid Stage No. _____

Date: 3-31-11 District: Quincy F. O. No. _____
 Company: America's Energy Corp
 Well Name & No.: South Main College #1
 Location: _____ Field: _____
 County: Madison State: La.

Casing Size: 5 1/2 Type & Wt. _____ Set at... ft.
 Formation _____ Perf. _____
 Formation _____ Perf. _____
 Formation _____ Perf. _____
 Liner Size: _____ Type & Wt. _____ Top at... ft. Bottom at... ft.
 Cemented Yes/No _____ Perforated from... ft. to... ft.
 Tubing Size & Wt. 2 3/8 _____ SWG at... ft. to... ft.
 Perforated from... ft. to... ft.

Open Hole Size _____ ft. to _____ ft.

True Treatment Amt.	Type Fluid	Sand Size	Pounds of Sand
Breakdown	Bbl./Gal.		
	Bbl./Gal.		
	Bbl./Gal.		
	Bbl./Gal.		
Flush	Bbl./Gal.		
Treated from... ft. to... ft.			
from... ft. to... ft.			
from... ft. to... ft.			
Actual Volume of Oil/Water to Lead Hole			Bbl./Gal.
Pump Trucks, No. Used: Std <u>323</u>			
Auxiliary Equipment <u>Bulk tank 322</u>			
Packer			
Auxiliary Tools			
Plugging or Sealing Materials Type <u>150 sacks 60-40-42 + 275 3rd</u>			
<u>60-40-42</u>			

Company Representative _____ Treater [Signature]

TIME	Tubing	Pressure	Total Fluid Pumped	REMARKS
10:40			0	On location of rig up tre on tub @ 625'
			5 BBL	Break Circ @ 52 BPM in case
	500		1 1/2 BBL	23 BPM Rem 500' No Blow @ 8 1/2%
	500		25 BBL	23 BPM 500' No Blow @ 8 1/2% Slow down
	150		151 P	150 3 min to zero IRAS down pump
11:30			0	To get logging tank in
2:15			3	Rig up after logging tank to shut off pump
			3	3 BPM load 3 BPM @ 500' No Blow up 8 1/2% @ 50'
		50'	15 BBL	Tie on 8 1/2% + Street work
			25 BBL	9 BPM Cool pressur 57 BPM @ 50'
			25 BBL	No Blow up 53' Shut down IRAS down + move
				To get logging tank in Shut pipe again Rig up
				+ try to break circ Time down IRAS down
				again 250' Run tub to 625' could not
			20 BBL	Break Circulator Street work 500' down hole
				100 sec 60-40-42 @ 4' to 6' hole + 1/2" shell Pump
				down hole Tie on 8 1/2% pipe 300' @ 3 BPM
				hulls wash up down hole Take down Pump truck
				Bulk tank to get out of yard cut left bore
2:45				4-1-11
				Tubing try cement 600' Put end @ 640' by 24'
8:45			15 BBL	Tie on tub start with 100 sec 8 1/2%
			0	Break circ 500' down hole 15 BPM 200' 513 Shaky
	250		16 BBL	Break Circ 200' 15 BPM 200' 513 Shaky
	100			Slow rate down 3 BPM 200'
9:40			25 BBL	Break Circ 200' 15 BPM 200'
			34 BBL	1 BPM good circulation start 800' cement water
			48 BBL	225 sacks cement to surface Slow down Pull tub
				cut on 53' mix up 25 more sacks fill up
10:35				well + collar Tank down



FIELD ORDER N° C 37641

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 3-31-4-1 20 11

IS AUTHORIZED BY American Energy Corp (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows Lease SWC College Well No. 1 Customer Order No. _____

Sec Twp. Range _____ County McPherson State K.

CONDITIONS As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.
The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		3-31-11		
	1	Pump chg for plug job		600 ⁰⁰
	150 sacks	60-40-44 ⁹ @ 96 ⁰⁰ /sack		14530 ⁰⁰
	720 ⁰⁰	Hulls @ 35 ⁰⁰ /Lb.		252 ⁰⁰
	3 1/2 hrs	Orange or 4 Hrs min @ 25 ⁰⁰ /hr		262 ⁵⁰
	90 miles	long Pump truck miles @ 3 ⁰⁰ /mile		90 ⁰⁰
	30 miles	Pickup miles from Blanton to haul hulls @ 1 ⁰⁰ /mile x 2		60 ⁰⁰
		4-1-11		
	1	Pump chg		600 ⁰⁰
	245 sacks	60-40-42 ⁹ @ 96 ⁰⁰ /sack		23574 ⁰⁰
	30 miles	Pump truck miles @ 3 ⁰⁰ /mile		90 ⁰⁰
	395 sacks	Bulk Charge @ 125 ⁰⁰ /sack		49375 ⁰⁰
	531 ⁰⁰	Bulk Truck Miles @ 110 ⁰⁰ /mile		58410 ⁰⁰
		Process License Fee on _____ Gallons		
		TOTAL BILLING		624934

I certify that the above material has been accepted and used, that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below

Copeland Representative [Signature]

Station Blanton

Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS