

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1055517

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	5				
Name:					Spot Description:				
Address 1:					SecTwp S. R East West				
					Feet from North / South Line of Section				
City:				Feet from East / West Line of Section					
Contact Person:					Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				NE NW SE SW					
Type of Well: (Check one)		=		County: _					
Water Supply Well		SWD Permit #:		Lease Name: Well #:					
ENHR Permit #:		orage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	_	Il log attached? Yes	No	The plugging proposal was approved on: (Date)					
Producing Formation(s): List				by:		(KCC Dis	trict Agent's Name)		
Depth to	•	om: T.D		Plugging	Commenced:				
	•	om: T.D		Plugging	Completed:				
Depth to	o Top: Bott	om:T.D							
			I						
Show depth and thickness of	all water, oil and gas form	nations.							
Oil, Gas or Wate	r Records		Casing F	Record (Sur	face, Conductor & Prod	uction)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
		ged, indicating where the muc f same depth placed from (bo		•		ods used in introducing	it into the hole. If		
Plugging Contractor License	#:		Name: _						
Address 1:			Address	2:					
City:				State:		Zip:	+		
Phone: ()				_					
Name of Party Responsible for	or Plugging Fees:								
State of	County,			, SS.					
	•			E	nnlovee of Operator of	Operator on abo	ve-described well		
(Print Name)					inproyee or Operator or	Operator on abo	vo described Well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Mike's Testing & Salvage Inc

P O Box 467 Chase, KS 67524

Invoice

Date	Invoice #
4/21/2011	12720

Bill To	
American Energies Corp. P.O. Box 3972 Wichita, Kansas 67201-03972	

6097

	Fenske 1	Marion
Description	Rate	Amount
Expense on, checked the hole. 2 Hours with sand to 2670' and 4 sacks cement. Du loor and rigged up, had 5" of stretch. Cut layed down casing, fore down and moved ran poly pipe to 255', pumped 130 sacks	190. 250. 12. 40. 210.	00 2,280.00T 00 250.00T 50 50.00T 00 40.00T 00 210.00T
	Total	\$3,036.59
1	Expense on, checked the hole. 2 Hours with sand to 2670' and 4 sacks cement. Du floor and rigged up, had 5" of stretch. Cut	Description Rate 190. 250. 12. 40. 210. on, checked the hole. 2 Hours with sand to 2670' and 4 sacks cement. Dug floor and rigged up, had 5" of stretch. Cut layed down casing, tore down and moved off strain poly pipe to 255', pumped 130 sacks d to surface. Phinging Complete. 7.30

TREATMENT REPORT

Type Treatment: Ami.

Type Fluid Sand Sign 1-sunds of Mand

Date both Ko	<i>11.11</i>	Reserve	± 1.0 m	N=	Fixe Treatment: Amt.	Type Fluid	Band Sign 1-ounds of Mand
Unite .C. C. S.			KIR THE CON			,p-1-9*PF 472	
Well Nume & 2		`	1 -1	•	RbL/OaL	PS1	/3222495
-					u. Bbi./Gai		
	******		Field., 3 Sinte		Flush Bbi./Gai	ATTACK BASIS	
County V.N.	MINT 18.24	1777	DIEGE SPECIAL	,	l,	L to an	.ft. No Res
		Bu 4 144		None was the	trom		oft. No ft. man
Caring: Sinc	•••	Type & Wt.	. .	Set at	from, f		ti. No Iti
Formstien		\$10 FTF	Perf.,,	or or∰na — or	Trong,	1 10	ALL PO THE
Yerms Hen		411	Perti	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Actual Volume of Cil/Water to Los	d Hote:	
Formation :	14.	100	a Pert		Fump Trucks No. Used Std. 30		Maria de
Liner- Zize	Type A W			Boltom at ft		32 Ali	
	· ·	. Perforated fr		rt. ta ft			on at
Tubing' 8(se &			Swung at	many or many or fit	Packet.		
J-ref	forated from	line	It, to	<u> R</u>	Auxiliury Tools	187 ~ J. 7	10-40-46 Poz.
					Plugging or Sealing Materials: Type	A Property of the Party of the	
Die Stolf Right		T.D. a.	. 11. 1-1.	1. to. <u> </u>	7	7-7	dia, , , die,
					Lea A	<i></i>	
Company R					Treater	//	
TIME	Tobing	Cautne	Total Fluid Primped		REMAR	ek s	
1-M /3-M.	Tooms	CESTILE		<i>(</i>)	· (1)	^	Total Sulf-
10:45		 		On locar	A 7 1	, Sera A 5	last Job
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	414, 14		0		2		
11:00				His Shire	CA PARPIN PLAN	- 	
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FIELD ORDER Nº C 37663

reid de demont man	BOX 438 • HAYSVILLE, KANSAS 6 316-524-1225	DATE April 18 2011
IS AUTHORIZED BY	E LEVEL (NAME OF CUSTOMER)	
Address	City	State
To Treat Well As Follows: Lease <u>Frunker</u>	Well No	Customer Order No
Sec. Twp Range	County Masso-	State X

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may socrue in connection with said service or treatment. Copeland Acid Service has made no representation expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% Interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

IE WORK	IS COMMENCED.	Wail Owner or Operator By	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	\	Por Chry Soc alus 306		(600)
	1	Bly pipe Pents!		800
	North	60-40-42 Pox 969 sack.		18.59
	57 31	Role my miles split bother mell:		<u></u>
	3000	Ping Tourse Miley 12 rotal miles		90
		8		
	1			
			_	
		\$ (05/)		
	1303-4	Bulk Charge		160
	326 24	Bulk Truck Miles Ton Ton		<u>358-</u>
		Process License Fee onGallions		
		TOTAL BILLING	1	2727.3

l certify that the above material has beemaccepted and used, that the above service was performed in a good and workmanlike manner under the direction∥ supervision and/control of the owner, operator or his agent, whose signature appears below
11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Copeland Representative Manual
Station Rule for
Well Owner, Operator or Agent
Remarks
NET 30 DAYS