

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1055530

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	PI No.	. 15				
Name:				pot De	escription:				
Address 1:			_		Sec Tw	rp S. R East West			
Address 2:				Feet from North / South Line of Section					
City:				Feet from East / West Line of Section					
Contact Person:			F	Footages Calculated from Nearest Outside Section Corner: NE NW SE SW					
Phone: ()									
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic C	ounty.					
Water Supply Well	Other:	SWD Permit #:		Lease Name: Well #: Date Well Completed:					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)			
Producing Formation(s): List	All (If needed attach another	sheet)	b	y:		(KCC District Agent's Name)			
Depth to	o Top: Botto	m: T.D	_	luaain	a Commenced:				
Depth to	o Top: Botto	m: T.D							
Depth to	o Top: Botto	m: T.D	'	luggini	g completed.				
Show depth and thickness of	all water, oil and gas forma	ations.							
Oil, Gas or Wate	r Records		Casing Rec	ord (Sı	urface, Conductor & Produc	tion)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top)	for ea	ach plug set.				
Plugging Contractor License	#:		Name:						
Address 1:			Address 2:						
City:			S	tate:_		Zip:+			
Phone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of	County, _		,	SS.					
	(Print Name)			E	Employee of Operator or	Operator on above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Mike's Testing & Salvage Inc

' P O Box 467 Chase, KS 67524

Invoice

Date	Invoice #		
4/21/2011	12719		

County

Bill To
American Energies Corp.
P.O Box 3972
Wichita, Kansas 67201-03972

San

Lease

			Scully H	Marion
Qty	Description	n	Rate	Amount
4	Hours Rig Time Sacks Cement Sand Casing Cutter Nights Out of Town Expense		-	190 00 4,180 00 12.50 50 00 40 00 40.00 250 00 250 00 210.00 420.00
	4-7 11 Rigged up on location, started laying d on rig, had to shut down 3 Hours 4-8 11 Finished laying down rods, layed down to 2465' dug cellar and pit set in floor 9 Hours 4-11 11 Dumped 4 sacks cement with bailer on stretch, cut casing loose @1616', layed 2-3/8" tubing, Copeland Cementers pur circulated to surface. Tore down, Plug Sales Tax	tubing Sanded off bott and rigged up. top of sand Had 15" of casing down Ran in 25 mpcd 150 sacks cement a	om 00' of and	7.30% 360.62
	<u> </u>		Total	\$5 300.62

PO No

CUPELINI	**
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Acid & Cement	

TREATMENT REPORT

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Acid	Btare	No. 1

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ACIG &	Cemen	(ABL		,	Type Transment	Amt.	Type Fluid	Sand Sim	livends of Hand
12.11	<i>//</i>	. Quas		No. 10 909 1011		"Bbl./Gal			
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	1 x 22	3		- 14944499999 919 19174118141111		Post arres	****		711 391 tag
Location.			\sim	4.134761-99 279664 499	Flush	"Bot./Cai			
county)	FR. 17		Hinte -		1	•			
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Parms tion			Pert.		from		L-10:		
Permetion,			Pert.	are antipon on an	Actual Volume	of Oil/Water to Los	a Hule 22		(.Dat.)(.ml
Permetten			Perf.,	ts		··· - -	 -		4
Liner Sizz	Type & Wt.	14	TOP AL ft	Bottom atft	Pump Trucks.	No. Leed Mid	a ly	T×	/in ·
Ceme	ented: Yes/No	Performed fro	பாரும் பட்ட எதி	ti to ft	VOZIJITA EMAIN	ment		**********	
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Pert	foreted from		ft to	101-4-5 515 Ft	Auxiliary Tools	***	117	141444	****
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then Hole Rig	•	T .D.	ft, P. 9	. to				(inle.	<u></u>
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Comments F	Representative				Treater	17-17 FT	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
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FIELD ORDER Nº C 37654

BOX 438 . HAYSVILLE, KANSAS 67060 316-524-1225 IS AUTHORIZED BY State Address . To Treat Well As Follows: Lease Well No. _H Customer Order No. _ Sec. Twp Range _ County

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereInbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by

	S COMMENCED_	Wall Owner or Operator By	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
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	120 =	Bulk Charge Sch	331 43	90.06
	300,20	Bulk Truck Miles To miles	22100	
		Process License Fee onGallons		P 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		TOTAL BILLING		3414.86
		material has been accepted and used, that the above service was perform	nd in a mond	and workman

La L	
Copeland Representative	
0.00	
Station	Well Owner, Operator or Agent

Remarks. **NET 30 DAYS**

Pase 13/18

To 16209382945

3165241027

APR-19 2011 09 10 From