



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1055565
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 26 2011



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/21/2011	20677

BILL TO
Vess Oil Corporation 1700 Waterfront Parkway Building 500 Wichita, KS 67206

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Giess D	Ness	North Fork Well S...	Oil	Workover	PTA	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	30	Miles	5.00	150.00T
576W-P	Pump Charge - PTA	1	Job	750.00	750.00T
328-4	60/40 Pozmix (4% Gel)	285	Sacks	9.75	2,778.75T
275	Cotton Seed Hulls	6	Sack(s)	25.00	150.00T
290	D-Air	3	Gallon(s)	35.00	105.00T
581W	Service Charge Cement	300	Sacks	1.50	450.00T
583W	Drayage	376.65	Ton Miles	1.00	376.65T
575W	Mileage - 1 Way On 04/22/2011	30	Miles	5.00	150.00T
576W-P	Pump Charge - PTA On 04/22/2011	1	Job	750.00	750.00T
328-4	60/40 Pozmix (4% Gel)	40	Sacks	9.75	390.00T
290	D-Air	1	Gallon(s)	35.00	35.00T
581W	Service Charge Cement	125	Sacks	1.50	187.50T
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				6,522.90
	Sales Tax Ness County			6.30%	395.19

We Appreciate Your Business!

Total \$6,918.09



CHARGE TO: Vess O.T.

ADDRESS

CITY, STATE, ZIP CODE

TICKET
20677

PAGE 1 OF 2

WELL/PROJECT NO. 43 LEASE Gress 'D' COUNTY/PARISH Ass STATE LA CITY Arnold DATE 21 APR 11 OWNER Arnold

TICKET TYPE SERVICE SALES CONTRACTOR Metif Fork RIG NAME/NO. Plug to Abandon DELIVERED TO Location ORDER NO. 10-165-252w

WELL TYPE oil WELL CATEGORY Workover JOB PURPOSE Plug to Abandon WELL PERMIT NO. 10-165-252w WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1			30	mi			5.00	150.00
576 P		1		MILEAGE	1 ea				750.00	750.00
328-4		1		Pump Charge	285	sk			9.75	2778.75
275		1		60/40 pro 4% gel cement	6	sk			25.00	150.00
290		1		COTTON SEED HULLS	3	gal			35.00	105.00
581		1		D-AIR	300	sk			1.50	450.00
583		1		Service charge	15	lb	376.65	TPM	1.00	376.65
				Drayage						
575		1		MILEAGE TRX14	30	mi			5.00	150.00
576 P		1		Pump Charge	1 ea				750.00	750.00
328-4				60/40 pro 4% gel cement	40	sk			9.75	390.00
				TOTAL cement 325 sks						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: [Signature] TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 6050.40
 Sub total: 6522.90
 Net: 395.19
 TAX: 60.3%

TOTAL: 6918.09

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 27 APR 11 PAGE NO.

CUSTOMER Vess 071 WELL NO. #3 LEASE Grease "D" JOB TYPE Plug to Abandon TICKET NO. 20677

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								60/40 4% 300sk
								600 lbs hulls
								2 3/8 x 5 1/2 3506 - fish
	1300							on loc TRK 114
	1330							mix 60/40 for 4% gel @ 13.1 ppq + 1 sk hulls
		3.8	4.5			400		catch pressure
		3.8	13 1/2			200		switch to flush 50sk mixed
		3.8	18 1/2			100		5 flush - circulate fluid to pit
	1340	3.8	25			0		kick out - on vacuum
								pull tubing to 1900 (52jts)
	1415							mix 60/40 4% ppq @ 13.1 ppq + 5 sk hulls
		3.8	8			0		fluid circulates to pit
	1430	3.8	55			400		catch pressure
	1435		62			0		kickout - cement to surface
								no circulation 185sk mixed
	1440							pull tubing out of hole
	1500							hook up to pump down backside
								(visual inspection shows backside is open to the surface, and is full of fluid)
	1515							pump down 5 1/2
		3				0	0	
			12					- 50 sks mixed
								fluid to sec down and falling
								(state man insists on waiting until another day because cement is going into Cedar Hills - will static at 600-800 ft)
	1540							wash truck
	1610							leave loc - keep ticket open
								22 APR 2011 - Friday
	1030							on loc TRK 114
								fluid approx. 400 ft down
	1040		10					mix 60/40 ppq 4% gel 40 sks cement to surface
								wash truck
	1115							job complete
								thanks, Dave David, Joe & Blaine