



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1055641

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Customer: Pioneer Oil Company, Inc. Lease No. [] Date: 12-11-10
 Lease: Peace Creek Unit Well # 10-3
 Field Order # 3121 Station: Pratt, Kansas Casing: 5 1/2" 15.5 lb Depth: 3,715 ft County: Reno State: Kansas
 Type Job: C.N.W. - Longstring Formation: [] Legal Description: 3-235-10W

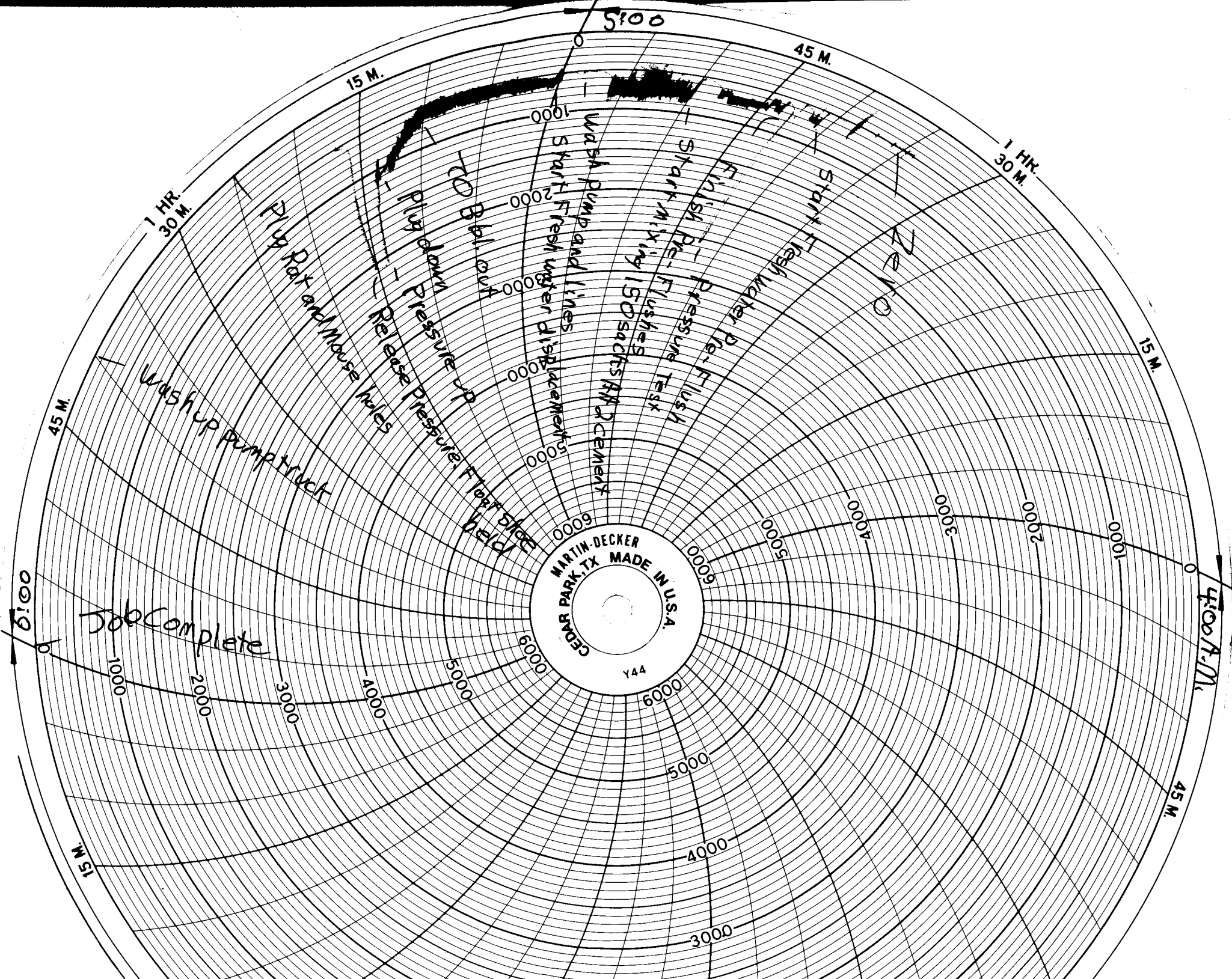
PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME	
Casing Size: 5 1/2"	Tubing Size: 5 1/2" Lb./Ft.	Shots/Ft: 150	sacs: 150	AA-2 with .258 Defoamer	RATE: 5.8	PRESS: 322	ISIP: 108 Salt
Depth: 3,715 Feet	Depth: []	From: []	To: 18 Gas	Block, .25 Lb./stk. Cellflake	Max: []	Min: 5	10 Min.
Volume: 88.4 Bbl	Volume: []	From: []	To: 5.3 Lb./Gal., 5.74 Gal./stk.	Min: 1.3	Avg: []	15 Min.	10 Min.
Max Press: 1,600 P.S.I.	Max Press: []	From: []	To: []	HHP Used: 30 sacs	and Mouse: 20 sacs	Notes: []	Annulus Pressure: []
Well Connection: Plug Container	Annulus Vol. []	From: 50 sacs	To: 60/40 Poztoplug Rat	Gas: 88 Bbl Fresh Water	Water: []	Total Load: []	Notes: []
Plug Depth: 3,695 Feet	Packer Depth: []	From: []	To: []	Flush: []	Notes: []		

Customer Representative: David Stahl Station Manager: David Scott Treater: Clarence R. Messich

Service Units	19,866	19,903	19,905	19,826	19,860
Driver Names	Messich	Mattal	McBraw		

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Trucks on location and hold safety meeting.
1:00					Val Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 88 Joints new 15.5 Lb./Ft. 5 1/2" casing. A Turbolizer was installed on collars # 1, 3, 5, 7, 9, 11, 13, and # 15.
3:30					Casing in well. Circulate and Rotate for 1 Hour.
4:41	200			5	Start Fresh Water Pre-Flush.
	2,000				Stop pumping. Shut in well. Pressure Test. Open Well.
4:44	300		5	6	Finish Fresh Water Pre-Flush.
			20	6	Start Super Flush II.
			32	5	Start Fresh Water Spacer.
4:50	300		68	5	Start mixing 150 sacs AA-2 cement.
	-0-				Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
5:00	100			6.5	Start Fresh Water Displacement.
			70	5	Start to lift cement.
5:14	600		88		Plug down.
	1,600				Pressure up.
					Release Pressure. Float Shoe held.
	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
6:00					Job Complete.

Thank You, Clarence, Mike, Mike



MARTIN-DECKER
CEDAR PARK, TX MADE IN U.S.A.
Y44

1 HR.
30 M.

1 HR.
30 M.

15 M.

45 M.

15 M.

45 M.

45 M.

15 M.

Job Complete

Wash up Pump truck

Release Pressure
plug down pressure
TO Ball out

Finish P. Pressure Flush

Start Fresh Water Displacement

Wash Pump and Lines

Start Mix. 150 sacks of Cement

Finish P. Pressure Flush

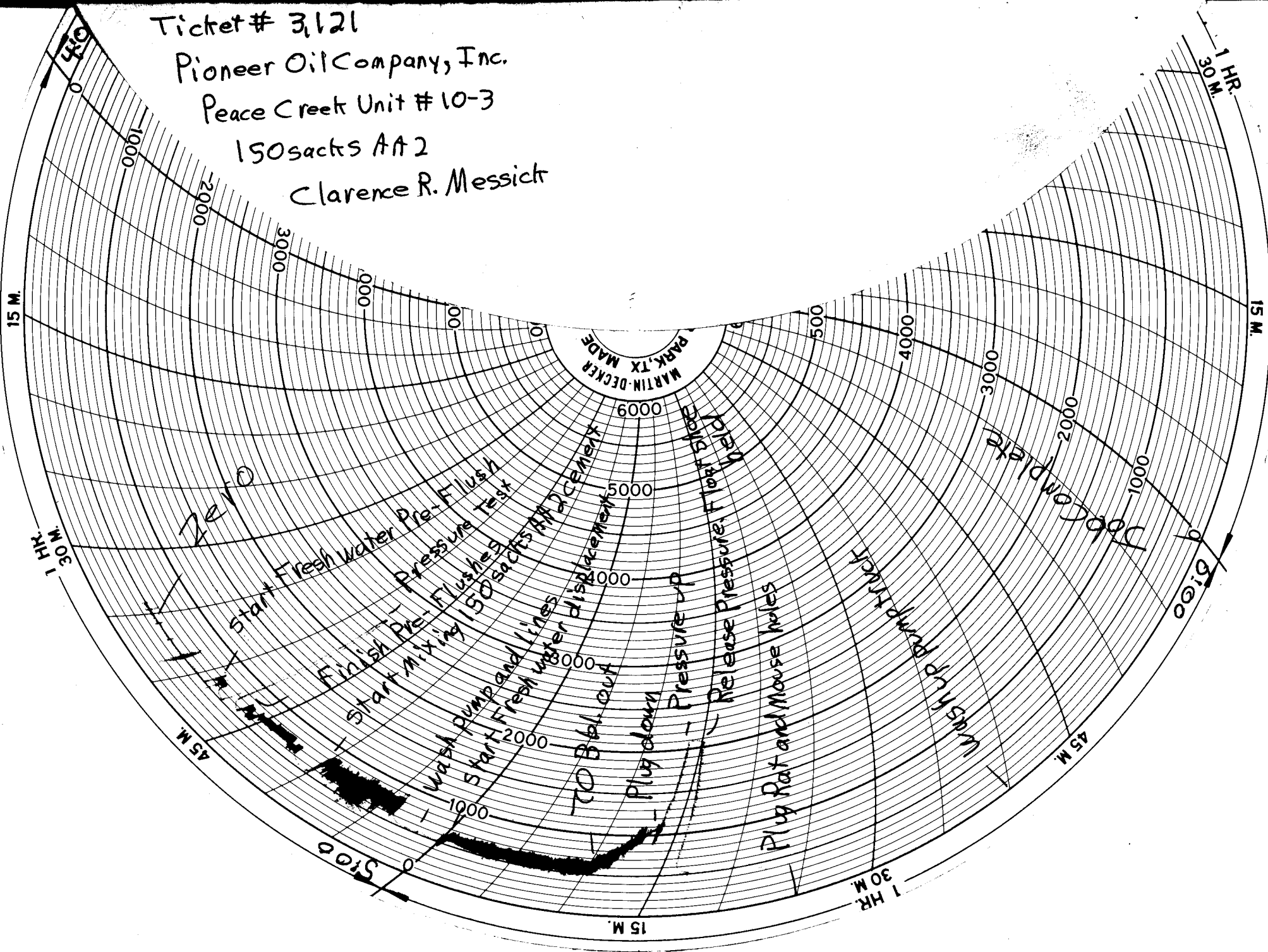
Start Fresh Water P. Flush

ZERO

4:00 A.M.

6:00 P.

Ticket # 3,121
Pioneer Oil Company, Inc.
Peace Creek Unit # 10-3
150 sacks AA2
Clarence R. Messick



MARTIN-DECKER
PARK, TX MADE

Zero

Start Fresh Water P. Pressure Test

Finish P. Pressure Test

Start mixing 150 Sacks AA2

Wash pump and lines

Start Fresh water displacement

TO Bbl out

Plug down

Pressure up

Release Pressure. Foot shoe

Plug Rat and Mouse holes

Wash pump track

6600 psi

5:00

15 M.

30 M.

45 M.

15 M.

30 M.

45 M.

1 HR.

15 M.

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5051

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422

Darin's Cell 785-445-2686

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	12-5-10	Sec.	2	Twp.	33	Range	10	County	RENO	State	KS	On Location		Finish	5:45 PM	
Lease	PENE WOOD UNIT		Well No.	10-03		Location										
Contractor	VAL 6					Owner										
Type Job	SFC					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size						T.D.	224.34					Charge To				
Csg.	3 7/8					Depth						PIONEER OIL				
Tbg. Size						Depth						Street				
Tool						Depth						City State				
Cement Left in Csg.						Shoe Joint	42.24					The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line						Displace	11.9					Cement Amount Ordered				
EQUIPMENT											200 COM 2% GEL					
											3% CC 1/4 CELLOFIBRE					
Pumptrk	No.	6 BRADY									Common					
Bulktrk	No.	4 TODD									Poz. Mix					
Bulktrk	No.										Gel.					
Pickup	No.	DARIN									Calcium					
JOB SERVICES & REMARKS						Hulls										
Rat Hole											Gat SUGAR 40					
Mouse Hole											Flowseal					
Centralizers											Kol-Seal					
Baskets											Mud CLR 48					
D/V or Port Collar											CFL-117 or CD110 CAF 38					
Run 5 JTS 8 7/8 23#											Sand					
DUMPED 200 COM											Handling					
2% GEL 3% CC 1/4 CELLOFIBRE											Mileage					
											FLOAT EQUIPMENT					
CEMENT CIRC.											Guide Shoe					
CLOSE VALUE 200152											Centralizer					
6000 CIRC THIN WAT.											Baskets					
											AFU Inserts					
											Float Shoe					
											Latch Down					
THANK YOU											5 7/8 WOODEN PLUG 1					
TODD DARIN BRADY											8 7/8 BAFFLE PLATE 1					
PLEASE CALL											Pumptrk Charge					
AGAIN											Mileage					
											Tax					
											Discount					
											Total Charge					
X Signature	D/Schle															