



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1055670

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 12, 2011

Danyelle Barksdale
Keith F. Walker Oil & Gas Co., LLC
103 West Boyd
Norman, OK 73069

Re: ACO1
API 15-025-21491-00-00
Idun 7 #1
SW/4 Sec.07-33S-25W
Clark County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Danyelle Barksdale

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 16, 2011

Danyelle Barksdale
Keith F. Walker Oil & Gas Co., LLC
103 West Boyd
Norman, OK 73069

Re: ACO-1
API 15-025-21491-00-00
Idun 7 #1
SW/4 Sec.07-33S-25W
Clark County, Kansas

Dear Danyelle Barksdale:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

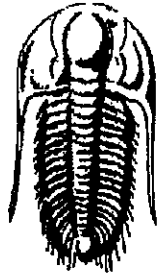
The above referenced well was spudded on 12/06/2009 and the ACO-1 was received on May 12, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Keith F. Walker Oil & Gas Co., LLC**

PO Box 1725
Ardmore OK 73401

ATTN: Barry Jones

7 33S 25W Clark KS

Idun 7-#1

Start Date: 2009.12.10 @ 21:45:59

End Date: 2009.12.11 @ 13:01:14

Job Ticket #: 37571 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Keith F. Walker Oil & Gas Co., LLC

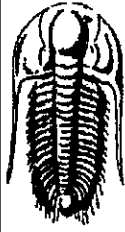
Idun 7-#1

7 33S 25W Clark KS

DST # 1

Lansing

2009.12.10



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Keith F. Walker Oil & Gas Co., LLC

Idun 7-#1

PO Box 1725
Ardmore OK 73401

7 33S 25W Clark KS

ATTN: Barry Jones

Job Ticket: 37571

DST#: 1

Test Start: 2009.12.10 @ 21:45:59

GENERAL INFORMATION:

Formation: **Lansing**
 Deviated: **No Whipstock: ft (KB)**
 Time Tool Opened: **02:26:29**
 Time Test Ended: **13:01:14**

Test Type: **Conventional Bottom Hole**
 Tester: **Mike Siemp**
 Unit No: **28**

Interval: **4442.00 ft (KB) To 4478.00 ft (KB) (TVD)**
 Total Depth: **4478.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition: **Fair**

Reference Elevations: **2169.00 ft (KB)**
2157.00 ft (CF)
 KB to GR/CF: **12.00 ft**

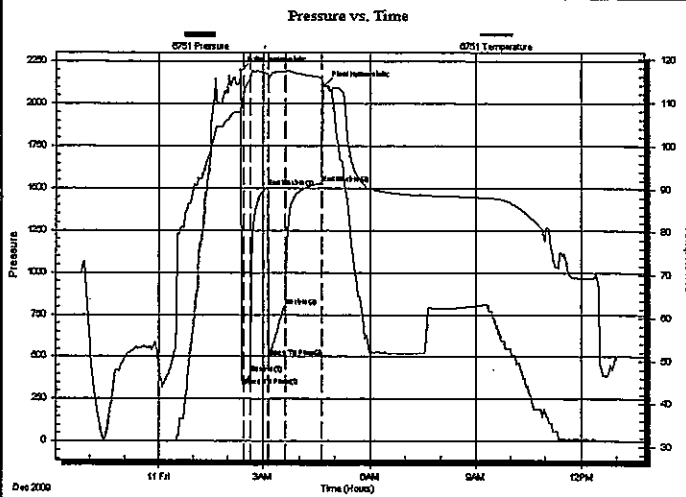
Serial #: 6751

Inside

Press@RunDepth: **801.52 psig @ 4444.00 ft (KB)**
 Start Date: **2009.12.10** End Date: **2009.12.11**
 Start Time: **21:46:00** End Time: **13:01:14**

Capacity: **8000.00 psig**
 Last Calib.: **2009.12.11**
 Time On Btm: **2009.12.11 @ 02:21:59**
 Time Off Btm: **2009.12.11 @ 04:43:44**

TEST COMMENT: IF-Strong blow, BOB ASAO, GTS in 7 min TSTM
 IS-BOB Blow back
 FF-Strong blow BOB ASAO GTS ASAO TSTM
 FS- BOB Blow back



PRESSURE SUMMARY

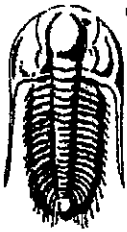
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2195.31	107.90	Initial Hydro-static
5	328.18	111.73	Open To Flow(1)
16	398.59	115.63	Shut-in(1)
45	1504.38	116.72	End Shut-in(1)
48	495.95	115.03	Open To Flow(2)
75	801.52	117.29	Shut-in(2)
138	1527.91	115.90	End Shut-in(2)
142	2106.56	113.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
564.00	GCM 60%gas 20%oil 20%mud	4.41
1128.00	WCM 95%water 5%mud	15.82
0.00	RW .06 @ 60F = 18000 chlorides	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Keith F. Walker Oil & Gas Co., LLC

Idun 7-#1

PO Box 1725
Ardmore OK 73401

7 33S 25W Clark KS

Job Ticket: 37571

DST#: 1

ATTN: Barry Jones

Test Start: 2009.12.10 @ 21:45:59

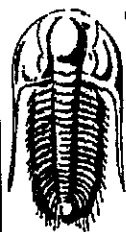
Tool Information

Drill Pipe:	Length: 4038.00 ft	Diameter: 3.80 inches	Volume: 56.64 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 384.00 ft	Diameter: 2.25 inches	Volume: 1.89 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 58.53 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4442.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4413.00	
Shut In Tool	5.00			4418.00	
Sampler	3.00			4421.00	
Hydraulic tool	5.00			4426.00	
Jars	5.00			4431.00	
Safety Joint	2.00			4433.00	
Packer - Shale	5.00			4438.00	
Packer	4.00			4442.00	30.00 Bottom Of Top Packer
Stubb	1.00			4443.00	
Perforations	1.00			4444.00	
Recorder	0.00	8321	Inside	4444.00	
Recorder	0.00	6751	Inside	4444.00	
Perforations	31.00			4475.00	
Bullnose	3.00			4478.00	36.00 Anchor Tool

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Keith F. Walker Oil & Gas Co., LLC

Idun 7-#1

PO Box 1725
Ardmore OK 73401

7 33S 25W Clark KS

Job Ticket: 37571

DST#: 1

ATTN: Barry Jones

Test Start: 2009.12.10 @ 21:45:59

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 50.00 sec/qt
Water Loss: 18.13 in²
Resistivity: ohm.m
Salinity: 8000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 52 deg API
Water Salinity: 180000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
564.00	GCM 60%gas20%oil20%mud	4.413
1128.00	WCM 95%water5%mud	15.823
0.00	RW .06 @ 60F = 18000 chlorides	0.000

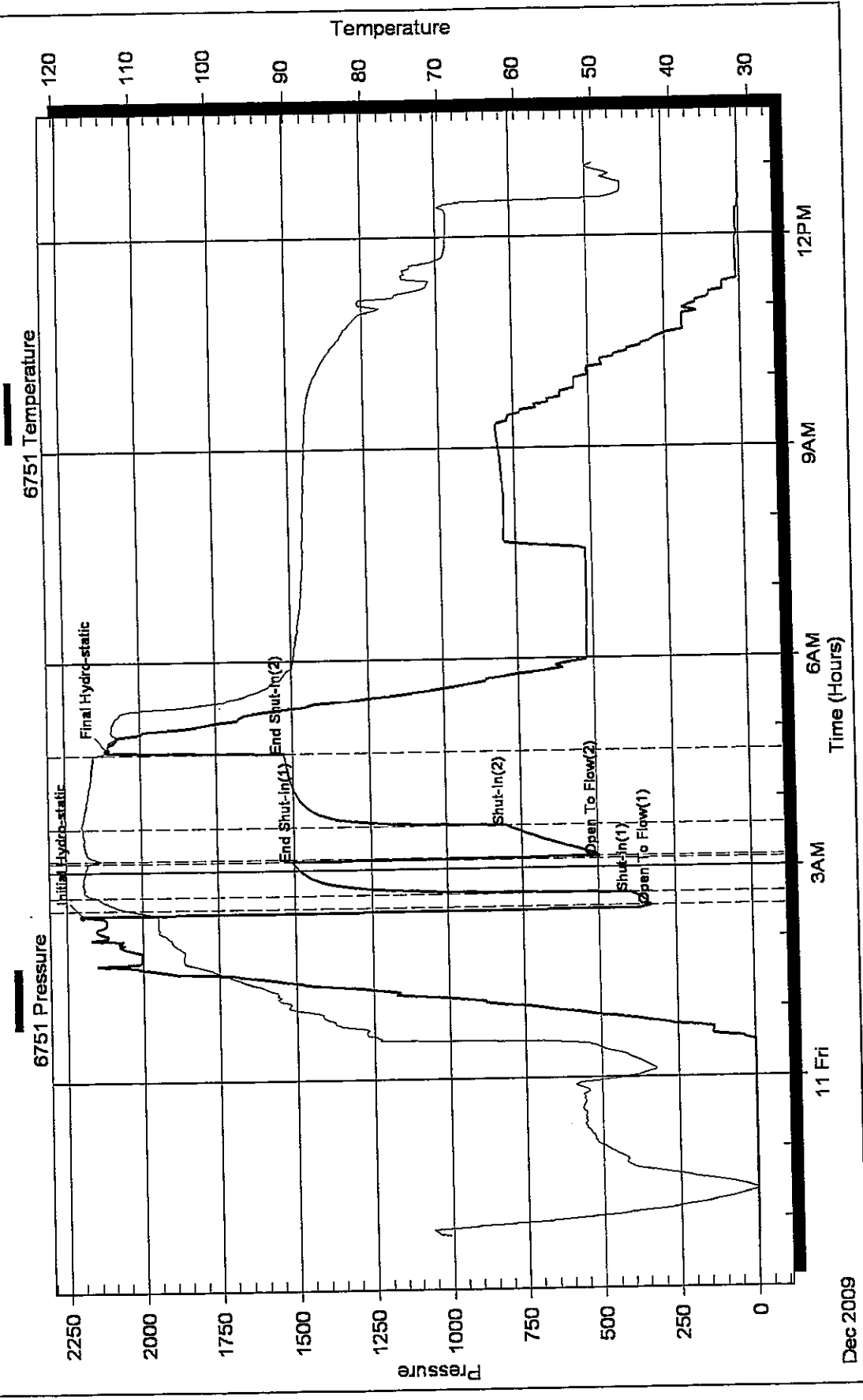
Total Length: 1692.00 ft Total Volume: 20.236 bbl

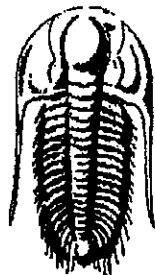
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler- 850psi- 2500ml oil 12.5 cu/ftgas

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Keith F. Walker Oil & Gas Co., LLC**

PO Box 1725
Ardmore OK 73401

ATTN: Barry Jones

7 33S 25W Clark KS

Idun 7-#1

Start Date: 2009.12.13 @ 06:30:30

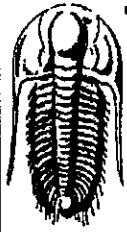
End Date: 2009.12.13 @ 16:32:45

Job Ticket #: 37572 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Keith F. Walker Oil & Gas Co., LLC

Idun 7-#1

PO Box 1725
Ardmore OK 73401

7 33S 25W Clark KS

ATTN: Barry Jones

Job Ticket: 37572 **DST#: 2**

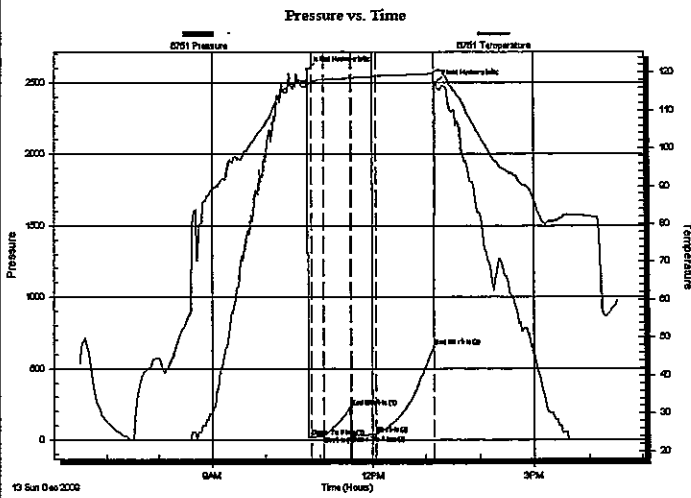
Test Start: 2009.12.13 @ 06:30:30

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 10:50:20
 Time Test Ended: 16:32:45
 Interval: **5115.00 ft (KB) To 5145.00 ft (KB) (TVD)**
 Total Depth: **5145.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Mike Slemp
 Unit No: 28
 Reference Elevations: 2169.00 ft (KB)
 2157.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 6751 **Inside**
 Press@RunDepth: 39.87 psig @ 5117.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2009.12.13 End Date: 2009.12.13 Last Calib.: 2009.12.13
 Start Time: 06:30:31 End Time: 16:32:45 Time On Btm: 2009.12.13 @ 10:47:00
 Time Off Btm: 2009.12.13 @ 13:10:45

TEST COMMENT: IF- Weak building blow, 8 inches in 15 min
 ISI No blow back
 FF- Weak building blow, 7 inches in 30 min
 FSI- No blow back



PRESSURE SUMMARY

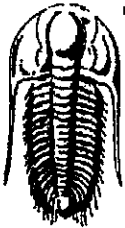
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2587.14	117.79	Initial Hydro-static
4	19.89	117.19	Open To Flow (1)
19	27.85	118.15	Shut-in(1)
48	231.89	118.45	End Shut-in(1)
50	32.74	118.36	Open To Flow (2)
78	39.87	119.03	Shut-in(2)
143	652.94	119.77	End Shut-in(2)
144	2492.13	120.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100% mud	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Keith F. Walker Oil & Gas Co., LLC

Idun 7-#1

PO Box 1725
Ardmore OK 73401

7 33S 25W Clark KS

Job Ticket: 37572

DST#: 2

ATTN: Barry Jones

Test Start: 2009.12.13 @ 06:30:30

Tool Information

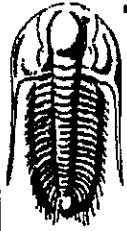
Drill Pipe:	Length: 4729.00 ft	Diameter: 3.80 inches	Volume: 66.34 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 384.00 ft	Diameter: 2.25 inches	Volume: 1.89 bbl	Weight to Pull Loose: 76000.00 lb
			<u>Total Volume: 68.23 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	5115.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	60.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5086.00	
Shut In Tool	5.00			5091.00	
Sampler	3.00			5094.00	
Hydraulic tool	5.00			5099.00	
Jars	5.00			5104.00	
Safety Joint	2.00			5106.00	
Packer - Shale	5.00		Fluid	5111.00	
Packer	4.00			5115.00	30.00 Bottom Of Top Packer
Stubb	1.00			5116.00	
Perforations	1.00			5117.00	
Recorder	0.00	6751	inside	5117.00	
Recorder	0.00	8321	inside	5117.00	
Perforations	25.00			5142.00	
Bullnose	3.00			5145.00	30.00 Anchor Tool

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Keith F. Walker Oil & Gas Co., LLC

Idun 7-#1

PO Box 1725
Ardmore OK 73401

7 33S 25W Clark KS

Job Ticket: 37572 **DST#: 2**

ATTN: Barry Jones

Test Start: 2009.12.13 @ 06:30:30

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 40.00 sec/qt
Water Loss: 8.97 in³
Resistivity: ohm.m
Salinity: 8000.00 ppm
Filter Cake: inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 14000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	100% mud	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .5 @ 64F = 14000 chlorides

Serial #: 6751

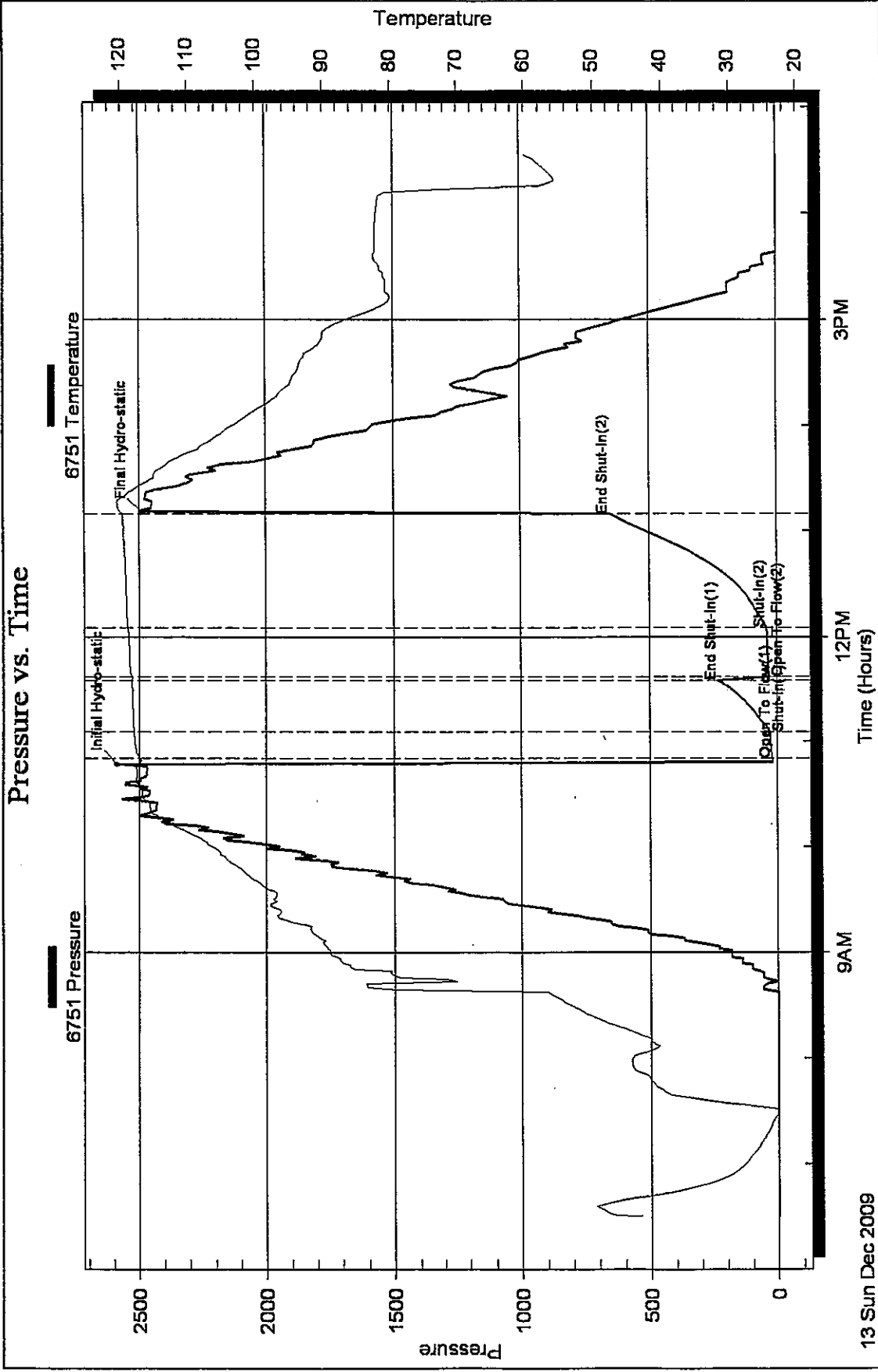
Inside

Keith F. Walker Oil & Gas Co., LLC

7 33S 25W Clark KS

DST Test Number: 2

Pressure vs. Time



13 Sun Dec 2009

9AM

12PM

3PM

Time (Hours)

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2757430	Quote #:	Sales Order #: 7050528
Customer: KEITH WALKER OIL & GAS CO LLC EBUS		Customer Rep: Jones, Barry	
Well Name: IDUN	Well #: 7-1	API/UWI #: 15-025-21491	
Field:	City (SAP): ASHLAND	County/Parish: Clark	State: Kansas
Legal Description: Section 7 Township 33S Range 25W			
Lat: N 37.185 deg. OR N 37 deg. 11 min. 7.764 secs.		Long: E 100.089 deg. OR E 100 deg. 5 min. 19.752 secs.	
Contractor: kenai	Rig/Platform Name/Num: 56		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: BRINKMAN, BENNETT	MBU ID Emp #: 414024

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BRINKMAN, BENNETT Wade	10	414024	FITE, WESLEY	3	453585	LOPEZ, CARLOS	9	321975
MILLER, ELWOOD W	3	459317	NALL, CHAD Alan	9	426530	PARUZINSKI, JOHN Harrison	9	441380

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-06-09	10	2.5						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	05 - Dec - 2009	17:15	CST
Form Type			BHST	On Location	05 - Dec - 2009	20:45	CST
Job depth MD	1173.1 ft		Job Depth TVD	1173.1 ft	Job Started	06 - Dec - 2009	00:00
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	06 - Dec - 2009	00:00
Perforation Depth (MD)	From		To	Departed Loc	06 - Dec - 2009	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25				92.	1100.		
Conductor	Unknown		20.	19.166	90.		Unknown	.	92.		
Surface Casing	Unknown		8.625	8.097	24.	8 RD (ST&C)	J-55	.	1100.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	3	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	3	EA		
KIT,HALL WELD-A	1	EA		

HALLIBURTON

Cementing Job Summary

Tools and Accessories														
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	
Guide Shoe	8 5/8	1	H	1173.10	Packer					Top Plug	8 5/8	1	H	
Float Shoe					Bridge Plug					Bottom Plug				
Float Collar	8 5/8	1	H	1131.4	Retainer					SSR plug set				
Insert Float										Plug Container	8 5/8	1	H	
Stage Tool										Centralizers	8 5/8	10	H	
Miscellaneous Materials														
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty		Conc %
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size		Qty
Fluid Data														
Stage/Plug #: 1														
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk			
1	Water Pre-Flush				10.00	bbl	8.33	.0	.0	.0				
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)			360.0	sacks	11.8	2.57	14.94	6.0	14.94			
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)												
	0.25 lbm	POLY-E-FLAKE (101216940)												
	2 %	BENTONITE, BULK (100003682)												
	14.94 Gal	FRESH WATER												
3	Standard Cement	CMT - STANDARD CEMENT (100003684)			150.0	sacks	15.6	1.2	5.32		5.32			
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)												
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)												
	0.125 lbm	POLY-E-FLAKE (101216940)												
	5.319 Gal	FRESH WATER												
4	Displacement				72.00	bbl	8.33	.0	.0	.0				
Calculated Values			Pressures			Volumes								
Displacement	72	Shut In: Instant			Lost Returns			Cement Slurry		196	Pad			
Top Of Cement	SURFACE	5 Min			Cement Returns			25	Actual Displacement		72	Treatment		
Frac Gradient		15 Min			Spacers			10	Load and Breakdown		Total Job		278	
Rates														
Circulating	5	Mixing			4	Displacement			4	Avg. Job			4	
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint										
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID							
The Information Stated Herein Is Correct					Customer Representative Signature									

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2757430	Quote #:	Sales Order #: 7050528
Customer: KEITH WALKER OIL & GAS CO LLC EBUS		Customer Rep: Jones, Barry	
Well Name: IDUN		Well #: 7-1	API/UWI #: 15-025-21491
Field:	City (SAP): ASHLAND	County/Parish: Clark	State: Kansas
Legal Description: Section 7 Township 33S Range 25W			
Lat: N 37.185 deg. OR N 37 deg. 11 min. 7.764 secs.		Long: E 100.089 deg. OR E 100 deg. 5 min. 19.752 secs.	
Contractor: kenai		Rig/Platform Name/Num: 56	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: BRINKMAN, BENNETT	MBU ID Emp #: 414024

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/05/2009 18:30							CALLED OUT BY PAMPA DISPATCH WITH A 4 HOUR CALL OUT
Pre-Convoy Safety Meeting	12/05/2009 19:00							PRE TRIP JOURNEY MANAGEMENT SAFETY HUDDLE , THEN CALLED DISPATCH TO LET THEM KNOW WE WERE DEPARTING FROM THE YARD.
Arrive At Loc	12/05/2009 21:30							GO OVER JOB PROCEDURES AND CALCULATIONS WITH CO.MAN
Pre-Rig Up Safety Meeting	12/05/2009 21:45							SPOTTED IN TRUCKS .
Rig-Up Equipment	12/05/2009 22:00							RIGGED UP HOSES AND IRON TO RIG FLOOR
Standby - Other - see comments	12/05/2009 22:15							WAITING ON CASING AND CEMENT. CEMENT COMING OUT OF BURNS FLAT GOT TO LOCATION @ 3:30 am
Pre-Job Safety Meeting	12/06/2009 03:55							ALL HALLIBURTON AND RIG HANDS PRESENT
Pressure Test	12/06/2009 04:15							PRESSURE TESTED TO 2500 PSI
Pump Spacer	12/06/2009 04:30		3	10				FRESH WATER

Sold To # : 303246

Ship To # :2757430

Quote # :

Sales Order # : 7050528

SUMMIT Version: 7.20.130

Sunday, December 06, 2009 06:27:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	12/06/2009 04:35		4	164.7				360 SKS OF HALLIBURTON LIGHT STANDARD-SBM MIXED @ 11.8#
Pump Tail Cement	12/06/2009 05:10		4	32			70	150 SKS OF STANDARD CLASS A CEMENT MIXED @ 15.6 #
Drop Plug	12/06/2009 05:24							WASHED UP ON TOP OF THE PLUG WITH THE FIRST 10 bbls OF DISPLACEMENT
Pump Displacement	12/06/2009 05:25		4	72				FRESH WATER
Slow Rate	12/06/2009 05:45		2				230	SLOWED DOWN PUMPING RATE @ COUSTOMERS REQUEST TO 2 bbl/min FOR THE LAST 20 bbls
Bump Plug	12/06/2009 05:48		2				400	TOOK PRESSURE 500 psi OVER TO LAND PLUG
Check Floats	12/06/2009 05:50							FLOATS HELD AND GOT 1 bbl OF WATER BACK TO DISPLACEMENT TANK
End Job	12/06/2009 05:55				287.7			EXECUTED JOB AS PLANNED WITHOUT SETBACKS OR UNPLANNED SHUTDOWNS
Pre-Rig Down Safety Meeting	12/06/2009 06:00							ALL HALLIBURTON HANDS PRESENT AND READY FOR ACTION.
Rig-Down Equipment	12/06/2009 06:30							PERFORMED RIG DOWN AS A TEAM
Depart Location for Service Center or Other Site	12/06/2009 07:15							CALLED DISPATCH BEFORE WE TOOK ROUTE BACK TO SERVICE CENTER
Comment	12/06/2009 07:16							DUE TO CEMENT GETTING LATE TO LOCATION WE WERE ASKED TO GIVE KEITH WALKER BACK 2 HOURS FOR RIG TIME.

Sold To #: 303246

Ship To #: 2757430

Quote #:

Sales Order #:

7050528

SUMMIT Version: 7.20.130

Sunday, December 06, 2009 06:27:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2757430	Quote #:	Sales Order #: 7050528
Customer: KEITH WALKER OIL & GAS CO LLC EBUS		Customer Rep: Jones, Barry	
Well Name: IDUN	Well #: 7-1	API/UWI #: 15-025-21491	
Field:	City (SAP): ASHLAND	County/Parish: Clark	State: Kansas
Legal Description: Section 7 Township 33S Range 25W			
Lat: N 37.185 deg. OR N 37 deg. 11 min. 7.764 secs.		Long: E 100.089 deg. OR E 100 deg. 5 min. 19.752 secs.	
Contractor: kenai	Rig/Platform Name/Num: 56		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: BRINKMAN, BENNETT	MBU ID Emp #: 414024

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BRINKMAN, BENNETT Wade	10	414024	FITE, WESLEY	3	453585	LOPEZ, CARLOS	9	321975
MILLER, ELWOOD W	3	459317	NALL, CHAD Alan	9	426530	PARUZINSKI, JOHN Harrison	9	441380

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-06-09	10	2.5						
TOTAL			Total is the sum of each column separately					

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	05 - Dec - 2009	17:15	CST
Form Type			BHST	Job Started	05 - Dec - 2009	20:45	CST
Job depth MD	1173.1 ft		Job Depth TVD	Job Started	06 - Dec - 2009	00:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	06 - Dec - 2009	00:00	CST
Perforation Depth (MD)	From		To	Departed Loc	06 - Dec - 2009	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25				92.	1100.		
Conductor	Unknown		20.	19.166	90.		Unknown	.	92.		
Surface Casing	Unknown		8.625	8.097	24.	8 RD (ST&C)	J-55	.	1100.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	3	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	3	EA		
KIT,HALL WELD-A	1	EA		

HALLIBURTON

Cementing Job Summary

Tools and Accessories														
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	
Guide Shoe	8 5/8	1	H	1173.10	Packer					Top Plug	8 5/8	1	H	
Float Shoe					Bridge Plug					Bottom Plug				
Float Collar	8 5/8	1	H	1131.4	Retainer					SSR plug set				
Insert Float										Plug Container	8 5/8	1	H	
Stage Tool										Centralizers	8 5/8	10	H	
Miscellaneous Materials														
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc	%
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty	
Fluid Data														
Stage/Plug #: 1														
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk			
1	Water Pre-Flush				10.00	bbl	8.33	.0	.0	.0				
2	Halliburton Light Standard	HALLIBURTON LIGHT STANDARD - SBM (12313)			360.0	sacks	11.8	2.57	14.94	6.0	14.94			
	3 %	CALCIUM CHLORIDE, PELLETT, 50 LB (101509387)												
	0.25 lbm	POLY-E-FLAKE (101216940)												
	2 %	BENTONITE, BULK (100003682)												
	14.94 Gal	FRESH WATER												
3	Standard Cement	CMT - STANDARD CEMENT (100003684)			150.0	sacks	15.6	1.2	5.32		5.32			
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)												
	2 %	CALCIUM CHLORIDE, PELLETT, 50 LB (101509387)												
	0.125 lbm	POLY-E-FLAKE (101216940)												
	5.319 Gal	FRESH WATER												
4	Displacement				72.00	bbl	8.33	.0	.0	.0				
Calculated Values			Pressures			Volumes								
Displacement	72	Shut In: Instant			Lost Returns			Cement Slurry		196	Pad			
Top Of Cement	SURFACE	5 Min			Cement Returns			25	Actual Displacement		72	Treatment		
Frac Gradient		15 Min			Spacers			10	Load and Breakdown		Total Job 278			
Rates														
Circulating	5	Mixing			4	Displacement			4	Avg. Job			4	
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint										
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID							
The Information Stated Herein Is Correct				Customer Representative Signature										

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 2757430	Quote #:	Sales Order #: 7076953
Customer: KEITH WALKER OIL & GAS CO LLC EBUS		Customer Rep:	
Well Name: IDUN	Well #: 7-1	API/UWI #: 15-025-21491	
Field:	City (SAP): ASHLAND	County/Parish: Clark	State: Kansas
Legal Description: Section 7 Township 33S Range 25W			
Lat: N 37.185 deg. OR N 37 deg. 11 min. 7.764 secs.		Long: E 100.089 deg. OR E 100 deg. 5 min. 19.752 secs.	
Contractor: Kenai	Rig/Platform Name/Num: 54		
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: FUNK, JESSE	MBU ID Emp #: 412967	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/20/2009 14:00							
Safety Meeting	12/20/2009 15:45							H.E.S.
Depart from Service Center or Other Site	12/20/2009 16:00							
Arrive At Loc	12/20/2009 20:00							
Safety Meeting	12/20/2009 20:15							H.E.S.
Rig-Up Equipment	12/20/2009 20:30							
Other	12/20/2009 21:30							WAIT ON CASING AND CIRC WELL
Safety Meeting	12/21/2009 06:00							ALL ON LOCATION
Pump Cement	12/21/2009 06:37		2	9			200.0	PLUG RAT / MOUSE HOLE
Pressure Test	12/21/2009 06:55							@ 8000 PSI
Pump Spacer	12/21/2009 06:57		5.5	10			500.0	FRESH WATER
Pump Spacer	12/21/2009 07:00		5.5	25			500.0	CAUSTIC SODA WATER
Pump Spacer	12/21/2009 07:05		5.5	10			500.0	FRESH WATER
Pump Lead Cement	12/21/2009 07:10		7	18			550.0	EXPANDACEM @ 10.0
Pump Tail Cement	12/21/2009 07:14		6	130			200.0	EXPANDACEM @ 13.7
Shutdown	12/21/2009 07:41							
Clean Lines	12/21/2009 07:42							
Drop Plug	12/21/2009 07:51							

Sold To #: 303246

Ship To #: 2757430

Quote #:

Sales Order #:

7076953

SUMMIT Version: 7.20.130

Monday, December 21, 2009 08:45:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	12/21/2009 07:52		8	162			1000. 0	FRESH WATER
Other	12/21/2009 08:11		4				1450. 0	SLOW RATE LAST 20 BBL
Bump Plug	12/21/2009 08:16						2180. 0	500 OVER
Check Floats	12/21/2009 08:19							FLOATS HELD 1.5 BBL BACK
Safety Meeting	12/21/2009 08:30							H.E.S.
Rig-Down Equipment	12/21/2009 08:45							
Safety Meeting	12/21/2009 09:45							H.E.S.
Depart Location for Service Center or Other Site	12/21/2009 10:00							

Sold To # : 303246

Ship To # :2757430

Quote # :

Sales Order # : 7076953

SUMMIT Version: 7.20.130

Monday, December 21, 2009 08:45:00