



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1055682
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Schippers Oilfield Services LLC
 RR 1 Box 90D
 Hoxie, KS 67740



Invoice

Date 3/24/2011
 Invoice # 494

Bill To

John Jay Darrah
 300 Executive Center Bldg.
 225 N. Market St.
 Wichita, KS 67202

Lease/Service

Ray B #2
 Old hole plug

Ray B #2

Service Date 3/16/2011
 Due Date 4/23/2011
 Terms Net 30

Item	Description	Qty	Price	Amount
cement	common	270	14.95	4,036.50T
Pozmix		180	8.50	1,530.00T
Gel	Bentonite	18	26.00	468.00T
Gel	for spacer	20	26.00	520.00T
Hulls	cottonseed	7	26.00	182.00T
handling of materials	per sack	450	1.95	877.50
mileage and labor		65	40.50	2,632.50
pump truck charge	pumping job	1	1,050.00	1,050.00
pumptruck mileage	one way to location	65	6.50	422.50

\$2,421.94

*83 700
300*

*\$3,195
3,275*

20% thanks

TAKE ~~10%~~ 20% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal \$11,719.00
 Sales Tax (5.8%) \$390.72
 Total \$12,109.72
 Payments/Credits \$0.00
 Balance Due \$12,109.72

Schippers Oilfield Services LLC
 sosllc@ruraltel.net
 FAX: 785.675.9938

Cell: 785.675.8974
 Office: 785.675.9991

\$ 9,687.78

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

494

DATE <u>3/16</u>	SEC. <u>35</u>	RANGE/TWP. <u>S-20</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Ray B</u>				WELL # <u>2</u>		
				COUNTY <u>Atch</u>	STATE <u>Ks</u>	

CONTRACTOR <u>Bach Rig - Mike Kern</u>	OWNER <u>Darrak</u>			
TYPE OF JOB				
HOLE SIZE	T.D.	CEMENT		
CASING SIZE <u>7"</u>	DEPTH	AMOUNT ORDERED	<u>480 ST</u>	
TUBING SIZE	DEPTH			
DRILL PIPE	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<u>270</u>	@ <u>14th</u> <u>4036th</u>
DISPLACEMENT	SHOE JOINT	POZMIX	<u>180</u>	@ <u>8th</u> <u>7530th</u>
CEMENT LEFT IN CSG.		GEL	<u>18</u>	@ <u>26th</u> <u>468th</u>
PERFS		CHLORIDE		@
		ASC		@
EQUIPMENT		<u>70 gal for spacer</u>	@ <u>26</u>	<u>520th</u>
			@	
PUMP TRUCK		<u>Hull</u>	<u>7</u>	@ <u>26</u> <u>187th</u>
#				@
BULK TRUCK				@
#		<u>40 st 60/40/4%</u>		@
BULK TRUCK				@
#				@
				@
		HANDLNG	<u>480</u>	@ <u>19th</u> <u>877th</u>
		MILEAGE	<u>65</u>	@ <u>40th</u> <u>2632th</u>
				TOTAL

Plugged 5:00 PM
3/16/11
Art Hym

REMARKS	SERVICE <u>DID Hole Plu.</u>		
<u>1x 20 sy gel</u>	DEPT OF JOB	@	
<u>Mix 75 ex with 200/lb</u>	PUMP TRUCK CHARGE	@	<u>1050th</u>
<u>Mix 300 sy with 150/lb</u>	EXTRA FOOTAGE	@	
<u>@ 1750' in Hull</u>	MILEAGE	@ <u>65th</u>	<u>422th</u>
<u>Top off 50 st</u>	MANIFOLD	@	
<u>Back side 25 st</u>		@	
		TOTAL	

CHARGE TO: <u>John Jay</u>	<u>Darrak</u>
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE _____ PRINTED NAME _____

Date 3-16-11

PERFORATION RECORD

Company BD DARRAH
Lease RAY B #2
Pipe Size 7" Weight _____ Field _____
Sec. 22 Twp. S Range 20 Co. PHILLIPS St. MO
Engineer STEVE B Operator WDS
Fluid Level _____ TD _____ Operator _____

PERFORATING

Collars _____

Collars _____

Jet Perforate - From 1680 To _____ No. of Shots 2

Jet Perforate - From 1075 To _____ No. of Shots 2

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Other _____

Other _____

Other _____

Other _____

PLUGS

Plug @ _____ Plug @ _____

DATE 3-16-11

CHARGE TO: BO DARRAH
ADDRESS _____
LEASE AND WELL NO. RAY B #2 FIELD _____
NEAREST TOWN _____ COUNTY PHILLIPS STATE KS
CUSTOMER'S ORDER NO. _____ SEC. 32 TWP. 5 RANGE 20
SERVICES RENDERED:

<u>3-16-11</u>	
<u>SERVICE CHARGE</u>	<u>\$ 500.00</u>
<u>68 MILES @</u>	<u>204.00</u>
<u>PERF TO PLUG 1680' - 1075' 4 HOURS</u>	<u>650.00</u>
	<u>\$ 1354.00</u>

2 - A-104F AET
4 - 3125-302 HSC
2' - PC

ZERO KB CASING SIZE 7" WEIGHT _____
CUSTOMER'S T.D. _____ T.D. _____ FLUID LEVEL _____
ENGINEER STROUB B OPERATOR WKS

RECEIVED THE ABOVE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

CUSTOMER _____ AUTHORIZED AGENT _____

GENERAL TERMS AND CONDITIONS OF SERVICE

- (1) All accounts are to be paid within the terms fixed by L-K Wireline, Inc. invoices; and should these terms not be observed, interest at the rate of 1 1/2% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of L-K Wireline, Inc. It is understood by the customer that L-K Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any L-K Wireline, Inc. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse L-K Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees, and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by L-K Wireline, Inc. is in proper and suitable condition for the performances of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.

BACH WELL SERVICE, INC.

WORK TICKET

P.O. Box 723 • Alma, NE 68920
 Cell Phone: 785-476-5254
 FAX: 308-928-8920

NEW WELL
 OLD WELL
 RIG # 2 DATE 3-15-11
 COMPLETE
 INCOMPLETE

COMPANY Dahrg Oil JOB TYPE _____
 LEASE Rcy B WELL # 2
 ADDRESS _____ SEC _____ TWP _____ RNG _____
 CITY/STATE _____ ZIP CODE _____ COUNTY _____ STATE _____

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Dan</u>				<u>4</u>
DERRICK HAND	<u>Ryan</u>				<u>4</u>
FLOOR HAND	<u>Toby</u>				<u>4</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
<u>116</u>	<u>2 7/8</u>	TUBING		
		PUPS		
		SN /BBL		
	<u>7" ADI</u>	ANCHOR / <u>PACKER</u>		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

R14 unset packer pulled 116 4 Bad ,ts

Double Drum Rig w/2 Men 4 Hrs @ 175⁰⁰ Per Hour Total 700⁰⁰
 Travel Time _____ Hrs @ _____ Per Hour Total _____
 Swab Cups No. _____ Size _____ Type _____ Per Each _____ Total _____
 Swab Cups No. _____ Size _____ Type _____ Per Each _____ Total _____
 Misc _____ Total _____
 Misc _____ Total _____
 Misc _____ Total _____
 Misc _____ Total _____
 X _____ / _____ / _____ Date TOTAL _____

Company Representative _____ Date _____

BACH WELL SERVICE, INC.

WORK TICKET

P.O. Box 723 • Alma, NE 68920
 Cell Phone: 785-476-5254
 FAX: 308-928-8920

NEW WELL
 OLD WELL
 RIG # 2

DATE 3-16-11

COMPLETE
 INCOMPLETE

COMPANY Dakota Oil JOB TYPE _____ LEASE Rc; B WELL # 2
 ADDRESS _____ SEC _____ TWP _____ RNG _____
 CITY/STATE _____ ZIP CODE _____ COUNTY _____ STATE _____

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Dan</u>				<u>9 1/2</u>
DERRICK HAND	<u>Ryan</u>				<u>4 1/2</u>
FLOOR HAND	<u>Toby</u>				<u>4 1/2</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN /BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

got celler dug out ran 112 jts cemented
pulled 59 out cemented pull all out cemented to top
RID

3362-33 on rack
3504 total

Double Drum Rig w/2 Men 9 1/2 Hrs @ 175⁰⁰ Per Hour Total 1662⁵⁰
 Travel Time _____ Hrs @ _____ Per Hour Total _____
 Swab Cups No. _____ Size _____ Type _____ Per Each _____ Total _____
 Swab Cups No. _____ Size _____ Type _____ Per Each _____ Total _____
 Misc _____ Total _____
 Misc _____ Total _____
 Misc _____ Total _____
 Misc _____ Total _____
 X _____ / _____ / _____ Total _____

Company Representative _____ Date _____