

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC Use: | |
|-----------------|--|
| Effective Date: | |
| District # | |
| SGA? Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|---|---|
| monur day year | |
| PERATOR: License# | foot from N / S Line of Soction |
| lame: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | |
| State: | County: |
| Contact Person: | Lease Name: Well #: |
| hone: | Field Name: |
| ONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| ame: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| | Ground Surface Elevation:feet MS |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: |
| Disposal Wildcat Cable Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| | Surface Pipe by Alternate: II |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Operator: | |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | |
| - · · g······ - · · · · · · · · · · · · | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| f Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| | |
| CCC DKT #: | |
| CCC DKT #: | |
| | Will Cores be taken? Yes N If Yes, proposed zone: |
| AF | - Will Cores be taken? Yes N If Yes, proposed zone: |
| AF The undersigned hereby affirms that the drilling, completion and eventual p | - Will Cores be taken? Yes N If Yes, proposed zone: |
| The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: | - Will Cores be taken? Yes N If Yes, proposed zone: |
| AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; | Will Cores be taken? If Yes, proposed zone: FFIDAVIT Iugging of this well will comply with K.S.A. 55 et. seq. |
| AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each | Will Cores be taken? If Yes, proposed zone: FFIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; |
| AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> | Will Cores be taken? If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set |
| AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the | Will Cores be taken? If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set |
| The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either pluging. | Will Cores be taken? If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; |
| The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved in the approved in the second of | Will Cores be taken? If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. |
| The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each through all unconsolidated materials plus a minimum of 20 feet into the standard plus of the second through all unconsolidated materials plus a minimum of 20 feet into the second plus of the second | Will Cores be taken? If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; the driving formation is compared to surface within 120 DAYS of spud date. 2133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the s | Will Cores be taken? If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. |
| AF The undersigned hereby affirms that the drilling, completion and eventual p t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into tl 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # | Will Cores be taken? If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; the driving downward of the complete shall be set to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug to the specified before will be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order from the must be completed within 30 days of the spud date or the well shall be | Will Cores be taken? If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug to the specified before will be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order from the must be completed within 30 days of the spud date or the well shall be | Will Cores be taken? If Yes, proposed zone: FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. Et 133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| The undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the set in the set of the set in the | If Yes, proposed zone: FIDAVIT Iugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. If 33,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: |
| The undersigned hereby affirms that the drilling, completion and eventual process agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed. **Description** **Description* | If Yes, proposed zone: FIDAVIT Iugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification |
| The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug to the specified before will be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order from the well shall be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - | If Yes, proposed zone: FIDAVIT Iugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; |
| The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug to the specified before will be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order from the well shall be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - | If Yes, proposed zone: FIDAVIT Iugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. F133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; |
| he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the second of the s | If Yes, proposed zone: FIDAVIT Iugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. F133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; |
| The undersigned hereby affirms that the drilling, completion and eventual part is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the season of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the spud date or the well shall be computed or pursuant to Appendix "B" - Eastern Kansas surface casing order the must be completed within 30 days of the spud date or the well shall be completed. 1. In the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the spud date or the well shall be computed. 2. A copy of the appropriate district office will be notified before well is either plug of the spud date or the well shall be computed. 3. The minimum surface pipe required | If Yes, proposed zone: FIDAVIT Ilugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. F133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; |
| The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the set into the set into the set of the set into the s | If Yes, proposed zone: FIDAVIT Iugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. F133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; |
| The undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the standard plus and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the standard propriate of the standard propriate of the spud date or the well shall be computed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required feet Minimum surface pipe required feet per ALT. I I II Approved by: This authorization expires: | If Yes, proposed zone: SFIDAVIT Ilugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; aged from below any usable water to surface within 120 DAYS of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; |
| The undersigned hereby affirms that the drilling, completion and eventual pt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either pluging. 5. The appropriate district office will be notified before well is either pluging. 6. If an ALTERNATE II COMPLETION, production pipe shall be demented or pursuant to Appendix "B" - Eastern Kansas surface casing order from the well shall be completed within 30 days of the spudicate or the well shall be completed. 7. Eastern Kansas surface casing order from the well shall be completed within 30 days of the spudicate or the well shall be conductor pipe required feet. 8. For KCC Use ONLY 8. API # 15 - feet 8. Minimum surface pipe required feet per ALT. I I I I I I I I I I I I I I I I I I I | If Yes, proposed zone: SFIDAVIT Ilugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; aged from below any usable water to surface within 120 DAYS of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); |
| The undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be as through all unconsolidated materials plus a minimum of 20 feet into the standard plus and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the standard propriate of the standard propriate of the spud date or the well shall be computed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required feet Minimum surface pipe required feet per ALT. I I II Approved by: This authorization expires: | If Yes, proposed zone: SFIDAVIT Ilugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; aged from below any usable water to surface within 120 DAYS of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. |

Side Two



| For KCC Use ONLY |
|------------------|
| API # 15 |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | | | | Location of We | ell: County: |
|---------------|---------------------|----------|-------------------------|------------------------------------|--|
| Lease: | | | | | feet from N / S Line of Section |
| Well Number: | | | | | feet from E / W Line of Section |
| Field: | | Sec | Twp S. R E W | | |
| Number of Acr | res attributable to | well: | | le Section: | Regular or Irregular |
| QTR/QTR/QTI | R/QTR of acreag | e: | | is Section. | Tregular of Tregular |
| | | | | If Section is In Section corner | rregular, locate well from nearest corner boundary. r used: NE NW SE SW |
| lea | | | ootage to the nearest l | quired by the Kansa | lary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). red. |
| | : | : : | : : | : | |
| | | | | | LEGEND |
| | | | | | O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location |
| | : | | | : | EXAMPLE |
| | | 20 |) | | |
| | | | | | 1980' FSL |
| 2460 ft.— | : | Θ | | : | |

370 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

055726

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | |
|---|--------------------------------|-------------------------------------|--|--|--|
| Operator Address: | | | | | |
| Contact Person: | | Phone Number: | | | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | | | |
| Type of Pit: | Pit is: | | | | |
| Emergency Pit Burn Pit | Proposed Existing | | SecTwp R | | |
| Settling Pit Drilling Pit | If Existing, date constructed: | | Feet from North / South Line of Section | | |
| Workover Pit Haul-Off Pit | | | Feet from East / West Line of Section | | |
| (If WP Supply API No. or Year Drilled) | Pit capacity:(bbls) | | County | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l | | |
| To the processing in a content of country training | | | (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? Yes No | Artificial Liner? Yes N | No | How is the pit lined if a plastic liner is not used? | | |
| | | | NAC data (for a) | | |
| Pit dimensions (all but working pits): | Length (feet) | , | Width (feet) N/A: Steel Pits No Pit | | |
| If the pit is lined give a brief description of the li | | | dures for periodic maintenance and determining | | |
| material, thickness and installation procedure. | | | icluding any special monitoring. | | |
| | | | | | |
| | | | | | |
| | | | | | |
| Distance to nearest water well within one-mile of pit: Depth to shall Source of info | | Depth to shallo Source of inforr | lowest fresh water feet. | | |
| feet Depth of water wellfeet | | | | | |
| | | over and Haul-Off Pits ONLY: | | | |
| Producing Formation: | | Type of materia | al utilized in drilling/workover: | | |
| Number of producing wells on lease: | | Number of worl | king pits to be utilized: | | |
| Barrels of fluid produced daily: Abandonment | | procedure: | | | |
| Does the slope from the tank battery allow all s flow into the pit? Yes No | pilled fluids to | Drill nite must h | e closed within 365 days of spud date. | | |
| | | | | | |
| | | | | | |
| Submitted Electronically | | | | | |
| | | | | | |
| KCC OFFICE USE ONLY | | | | | |
| | 11.00 | 513 2 332 0 1 | Liner Steel Pit RFAC RFAS | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1055726

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1) | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | |
|---|--|--|--|--|
| OPERATOR: License # | Well Location: | | | |
| Name: | | | | |
| Address 1: | County: | | | |
| Address 2: | Lease Name: Well #: | | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | |
| Contact Person: | the lease below: | | | |
| Phone: () Fax: () | | | | |
| Email Address: | | | | |
| Surface Owner Information: | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | |
| City: | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this | | | |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 | | | |
| Submitted Electronically | | | | |



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324
Garden City, Kansas 67846
Office/Fox: (620) 276 6159



q050811h

Office/Fax: (620) 276-6159 Cell: (620) 272-1499

SCALE: 1" = 1000"

DATE STAKED: May 6th, 2011

MEASURED BY: Ben R.

DRAWN BY: Luke R

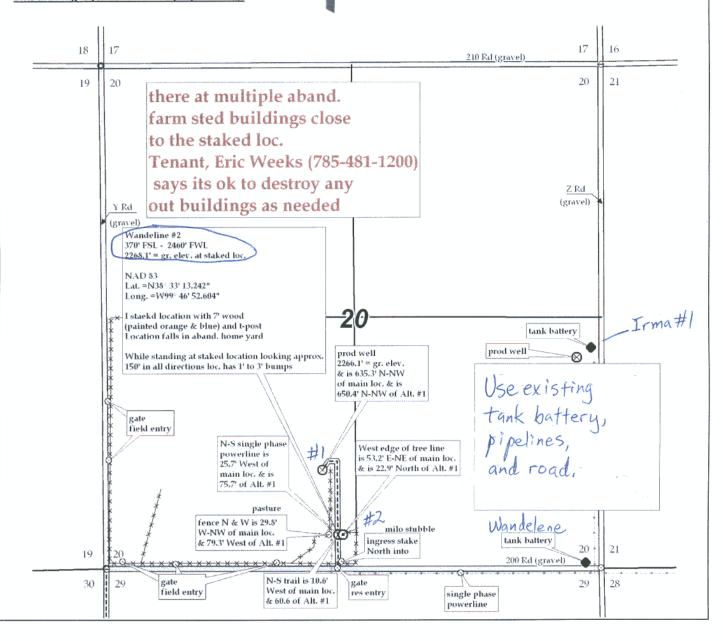
AUTHORIZED BY: Bryan H.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: Approx. 1.5 mile East of Ransom KS. at the intersection of Hwy 4 & Hwy 283 – Now go 6 miles East on Hwy 4 –Now go 6 miles South on Y Rd to the SW corner of section 20-17s-22w – Now go 0.5 mile East on 200 Rd to ingress stake North into – Now go 0.1 mile North on trail – Now go 10' East through a yard into main staked location.

Final ingress must be verified with land owner or Operator.



63U (Rev. 1993)

Regulation.

OIL AND GAS LEASE





316-264-9344 • P O Box 793 • Wichita KS 67201-0793

| AGREEMENT, Made and entered into the5thday of | April XK 200 |
|--|--|
| by and between Sidney A. Everhart also known | as Sidney Everhart and |
| Wandelene Everhart, his wife; | and |
| Irma D. Pomije, a widow | |
| | |
| whose mailing address is 12826 Littleton Stroot St | 1 |
| American Energies Corporation | Iver Spring, Maryland 20906hereinaster called Lessor (whether one or more), |
| and | Wichita, Kansas 67202 |
| | , hereinafter caller Lessee: |
| constructing products, injecting gas, water, other fluids, and air into subsurface strand hings thereon to produce, save, take care of, treat, manufacture, process, stora and things thereon to products manufactured therefrom, and housing and otherwise caring for its emplo | s of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose g. mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective ata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other oyees, the following described land, together with any reversionary rights and after-acquired interest. |
| therein situated in County ofNess | State of Kansas described as follows to wit: |
| | described as follows to wit: |
| | |
| | LIGHTS OIL CO., L. |
| | 1 |
| Southea | st Quarter(SE4) KANSAS 67002 |
| n Section 20 | 00 |
| Range - | 22 west and containing 160.00 acres, more or less, and all |
| Subject to the provisions herein contained, this lease shall remain in force | Three(3) |
| noil, liquid hydrocarbons, gas or other respective constituent products, or any of In consideration of the premises the said lessee covenants and agrees: | them, is produced from said fand or land with which said land is pooled. |
| 1st. To deliver to the credit of lessor, free of cost, in the pipe line to whicom the lessed premises. | ch lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved |
| 2nd. To pay lessor for gas of whatsoever nature or kind produced and at the market price at the well, (but, as to gas sold by lessee, in no event more the emisses, or in the manufacture of products therefrom, said payments to be made travalty One Iboliar (\$1.00) per year per net mineral acre retained hereunder, a eaning of the preceding paragraph. | old, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), nan one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the emonthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender and if such payment or tender is made it will be considered that gas is being produced within the |
| This lease may be maintained during the primary term hereof without fit this lease or any extension thereof, the lease shall have the right to drill such and in paying quantities, this lease shall continue and be in force with like effect | further payment or drilling operations. If the lessee shall commence to drill a well within the term is well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be |
| If said lessor owns a less interest in the above described land than the e | |
| Leasee shall have the right to use, free of cost, gas, oil and water produced | on said land for leases's ansentian thereas and the said of the sa |
| reduced by season, seasee snall oury leasee a pipe lines below plow d | epth. |
| No well shall be drilled nearer than 200 feet to the house or harn now on as | aid premises without written consent of lessor. |
| ixeare shall pay for damages caused by lessee's operations to growing crop | De on said land |
| Leasee shall have the right at any time to remove all machinery and fixture | es placed on said premises, including the right to draw and remove casing. |
| ecutors, administrators, successors or assigned, and the privilege of assi- see has been furnished with a written transfer or assignment or a true copy the h respect to the assigned portion or portions arising subsequent to the date of as | igning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, p of the land or assignment of rentals or royalties shall be binding on the lessee until after the ereof. In case lessee assigns this lesse, in whole or in part, lessee shall be relieved of all obligations |
| Lessee may at any time execute and deliver to lessor or place of record a render this lesse as to such portion or portions and be relieved of all obligations | release or releases covering any portion or portions of the above described premises and thereby |
| All express or implied covenants of this lease shall be subject to the | al and State Laws, Executive Orders, Rules or Regulations, and this lease shall are be userninated, with, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rules or |

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redecin for lessor, by payment any morigages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersead lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

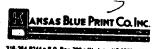
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lesse or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and provided into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled carrage, it shall be treated as if production is had from this lesse, whether the well or wells be located on the premises covered by this lesse or not. In lieu of the placed in the unit or his ruyalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee agrees to pay for any and all damages caused by its operations on the above described acreage and also agrees to restore the surface to its original contours as mearly as practicable.

63U (Rev. 1993)

OIL AND GAS LEASE





| AGREEMEN | T. Made and entered into t | he <u>5th</u> day of | | April | 2000 |
|--|---|---|--|---|---|
| by and between | Sidney A. | Everhart also l | known as Sidne | y Everhart and | x p_2002 |
| | | verhart, his w | | and | |
| | Irma D. Pom | ije, a widow | | | |
| | | | | | |
| whose mailing address | 12826 Littl | eton Street, S | Silver Spring, | Maryland 20906 | reinafter called Lessor (whether one or more), |
| and <u>America</u> | an Energies (| Corporation | Wichita, | Kansas 67202 | remaiter called Lessor (whether one or more), |
| | | | | | , hereinafter caller Leance: |
| of investigating, explored a constituent products, in and things thereon to be | roduce some tales core of | provided and of the agreeme ther means, prospecting dril uids, and air into subsurface | ling, mining and operating strata, laying pipe lines, stor | ing oil, building tanks, nower a |) in hand paid, receipt of which lets exclusively unto lessee for the purpose ydrocarbons, all gases, and their respective lations, telephone lines, and other structures eir respective consituent products and other versionary rights and after-acquired interest. |
| therein situated in Cour | nty of <u>Ness</u> | | State of | Kansas | versionary rights and after-acquired interest. described as follows to-wit: |
| | | | st Quarter(SW ¹ 4 | P.O. BOX 16 ANDOVER, | LIGHTS OIL CO., L. 4 KANSAS 67002 |
| In Section20_ screetions thereto. | | 17 south Range | | | SCIES, More of leas, and all |
| Subject to the pr a ail, liquid hydrocarbo | rovisions herein contained, ons, gas or other respective | this lease shall remain in fo | rce for a term of Three | (3) years from this date (cal | led "primary term"). and as long thereafter d land is pooled. |
| | | | | | |
| lat. To deliver (om the leased premises | to the credit of lessor, free | of cost, in the pipe line to w | hich lessee may connect we | ls on said land, the equal one e | ighth (%) part of all oil produced and saved |
| 2nd. To pay les t the market price at th remises, or in the manu | soor for gas of whatsoever he well, (but, as to gas sold stacture of products therefore | nature or kind produced and by lessee, in no event more | sold, or used off the premi than one-eighth (%) of the | ses, or used in the manufacture proceeds received by lessee from | of any products therefrom, one-eighth (%), n such sales), for the gas sold, used off the not sold or used, lessee may pay or tender ered that gas is being produced within the |
| This lease may be this lease or any exter und in paying quantities | be maintained during the naion thereof, the leasee sh es, this lease shall continue | primary term hereof withou hall have the right to drill au e and be in force with like of | t further payment or drillir ch well to completion with | g operations. If the lessee shall reasonable diligence and dispa | l commence to drill a well within the term tch, and if oil or gas, or either of them, be |
| If said leasur ow: | ma a less internet in the s | bove described land than th interest bears to the whole s | | completed within the term of y simple estate therein, then the | ears first mentioned. royalties herein provided for shall be paid |
| Lennee shall have | e the right to use, free of co | Bt. 688. oil and water produc | and undivided fee. | pperation thereon, except water | provided for shall be paid |
| When requested b | by lessor, lessee shall hury | lennee's pipe lines below ploy | r denth | peration thereon, except water | from the wells of lessor. |
| No well shall be d | drilled nearer than 200 feet | to the house or harn now or | said promises without well | | |
| the strate pay i | in cumulates carised by lest | see's operations to growing c | rope on said land | | |
| Leasee shall have | r the right at any time to re | rmove all machinery and fix | ures placed on said memics | s, including the right to draw a | nd remove analysis |
| ecutora, administratora see has been furnished | , successors or assigns, be | kned, and the privilege of a | ssigning in whole or in pa hip of the land or assignn | rt is expressly allowed, the cov | nd remove casing. enants hereof shall extend to their heirs, Il be binding on the lessee until after the t, lessee shall be relieved of all obligations |

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lesse as to such portion or portions and he relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the underaged lessors, for themselves and their heirs, successors and assigns, hereby surrender and relesse all right of dower and homestead in the premises described herein, in so far as asid right of dower and homestead may in any way affect the purposes for which this lesse is made, as recited herein.

Lensee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse precises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of a gas well. Lessee shall execute in writing and profied into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled acreage, it shall be treated as if production is had from this lesse, whether the well or wells be located on the premises covered by this lesse or not. In lieu of royalties of the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee agrees to pay for any and all damages caused by its operations on the above described acreage and also agrees to restore the surface to its original contours as meanly as practicable.