



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1055820

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	II MOORE FARMS 8-1
Doc ID	1055820

All Electric Logs Run

CDL
DIL
NDL
TEMP

Called Becke @ KCC 9:20 AM

✓ JTB

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 7014

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe Blanchard

SSI \_\_\_\_\_

API \_\_\_\_\_

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-6-11	II Moore Farms 8-1	8	35	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	7:00	12:00		904850		5	Joe Blanchard
MAH Matt	7:AM	12:00		903600		5	MAH Matt
John Walker	7:00	10:30		931300	932895	3.5	John Walker
Chris Middleton	7:00	12:00		903197		5	Chris Middleton
Wes Johnson	10:00	12:00		931505	931395	5	Wes Johnson

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1033 CASING SIZE & WEIGHT 5 1/2 16#  
 CASING DEPTH 1024.47 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 24.39 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46ppm

REMARKS:

INSTALLED CEMENT head RAN 2 SKS gel 200#'s followed by 16 BBI dye & 140 SKS of Cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

STARTED Casing In hole At 9:00 Started CEMENT At 11:00 left location 12:00

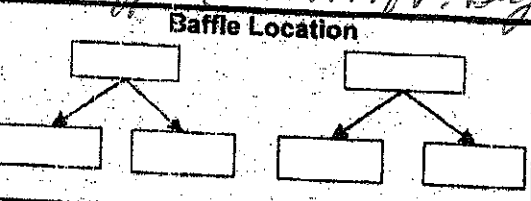
Cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	5 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903600	5 hr	Bulk Truck	
931505	5 hr	Transport Truck	
931395	5 hr	Transport Trailer	
		80 Vac	
	1024.47	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" x 4 1/2"	
	105 SK	Portland Cement	
	28 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel 100# Bags	
	4 SK	Cal Chloride	
	1	<del>KOL</del> 5 1/2 Basket	
	700 gal	City Water	
931300	3.5 hr	Casing tractor	
932895	3.5 hr	Casing trailer	

1000+  
EIK  
N+W  
into

TD d. McPherson Drilling @ 4PM 01-04-2011  
- Tuesday.

Pipe #	Length	Running Total	Baffle Location	Casing Tally Sheet	
1	39.18	39.18		Location: II Moore Farms 8-1	
2	40.31	79.31	CONCRETE	SSI# D10091 630330	
3	38.52	117.83		Date: 1/3/10	
4	38.97	156.80	Basket at	Well TD: 1029' 355-18E	
5	39.61	196.41		Labette Co., KS.	
6	39.15	235.56	117 ft		
7	38.52	274.08			
8	38.71	312.79	156 ft.		
9	39.31	352.10			
10	39.12	391.22			
11	39.26	430.48			
12	38.51	468.99		Set Upper Baffle @ 468.99 ft. Big Hole	
13	38.78	507.77			
14	40.16	547.93			
15	39.22	587.15			
16	38.40	625.55			
17	38.53	664.08			
18	39.43	703.51		Notes	
19	39.44	742.95	Set Lower Baffle @ 703.51 ft. Small Hole.		
20	39.09	782.04			
21	39.74	821.78			
22	39.63	861.41			
23	39.06	900.47			
24	39.65	940.12			
25	39.19	979.31			
26	39.16	1018.47			
SUB	6.00	1024.47	Tally Bottom		



Use all 26 joints + the Sub.

This Copy goes to Jennifer Beal  
Ken Reagy

~~Post Rock QUEST~~

mess. Top = 883 ft.  
Tally Bottom = 1024.47 ft.  
Driller TD = 1029 ft.  
Log Bottom = 1033.60 ft.

(TKS)  
Ken Reagy  
Sr. Geologist  
620-305-9900  
Cell

**McPherson Drilling LLC Drillers Log**

**PO# LRG010511-4**

**AFE# D10090**

<b>Rig Number:</b> 1	<b>S. 8</b>	<b>T. 35</b>	<b>R.18 E</b>
<b>API No. 15- 099-24630</b>	<b>County: LB</b>		
<b>Elev. 842</b>	<b>Location: SE NW SE SW</b>		

<b>Gas Tests:</b>	
	MCF
180	0
240	0
340	0
390	2.76
410	2.76
440	2.76
500	2.76
565	2.76
577	2.76
629	3.92
654	3.92
690	3.92
760	3.92
775	3.92
879	3.92
904	3.92
1029	3.92
<b>Comments:</b>	
<b>Start injecting @</b>	

<b>Operator:</b> POSTROCK			
<b>Address:</b> 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641			
<b>Well No:</b> 8-1	<b>Lease Name:</b> 11 MOORE FARMS		
<b>Footage Location:</b> 1980 ft. from the SOUTH Line			
1980 ft. from the EAST Line			
<b>Drilling Contractor:</b> McPherson Drilling LLC			
<b>Spud date:</b> 1/3/2011	<b>Geologist:</b> Ken Recoy		
<b>Date Completed:</b> 1/5/2011	<b>Total Depth:</b> 1029		

<b>Casing Record</b>			<b>Rig Time:</b>	
	Surface	Production		
<b>Size Hole:</b>	11"	7 7/8"	clean hole 45 min.	
<b>Size Casing:</b>	8 5/8"		hit water at 900	
<b>Weight:</b>	23#			
<b>Setting Depth:</b>	21	MCP		
<b>Type Cement:</b>	Portland		<b>DRILLER:</b> Andy Coats	
<b>Sacks:</b>	4	MCP		

<b>Well Log</b>										
Formation	Top	Btm.	HRS.	Formation	Top	Btm.		Formation	Top	Btm.
soil	0	4		lime	427	430		coal	763	765
lime	4	10		black shale	430	433		shale	765	859
shale	10	14		coal	433	426		coal	859	861
lime	14	31		shale	426	483		shale	861	877
shale	31	59		coal	483	485		black shale	877	880
sand	59	91		shale	485	540		shale	880	894
sand shale	91	172		black shale	540	541		lime	894	1029
coal	172	174		shale	541	562				TD
lime	174	226		coal	562	564				
black shale	226	229		shale	564	569				
coal	229	230		coal	569	570				
shale	230	269		shale	570	609				
lime	269	271		coal	609	611				
shale	271	289		sand shale	611	647				
lime	289	328		coal	647	649				
summit	328	333		shale	649	659				
lime	333	373		coal	659	661				
mulkey	373	380		shale	661	683				
lime	380	384		coal	683	685				
shale	384	403		shale	685	717				
black shale	403	405		black shale	717	719				
coal	405	407		shale	719	755				
shale	407	416		coal	755	756				
sand shale	416	427		shale	756	763				