



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Specific Well--15-115-00154



All Well Data

API: 15-115-00154 KID: 1002878342 Lease: JOST Well 1 Original operator: ANDERSON-PRICHARD OIL Current operator: American Energies Corporation Field: French Creek Location: T19S R2E, Sec. 22 SW SW NW SW 1486 North, 5137 West, from SE corner Longitude: -97.205283 Latitude: 38.381097 Lat-long from GPS County: Marion	Permit Date: Spud Date: Nov-03-1954 Completion Date: Jan-26-1955 Plugging Date: Well Type: O&G Status: Inactive Well Total Depth: 3082 Elevation: 1400 KB Producing Formation: IP Oil (bbl): IP Water (bbl): IP GAS (MCF):
View well on interactive map	

Wireline Log Header Data

ANDERSON-PRICHARD	#1	JOST	22-19-2E SW SW NW SW	(Zip size: 415)
Contr: GLENN PEEL	MARION		County	
F 1400 RB Comm 11-29-54	Comp 1-14-55	IP 27	BO & J BWPD	
Tops	Depth	Datum	Casing	
LANS	1974	-574	8" 148 DST 2529-72/1 HR, EST 295 MCPG, 150' GC WTRY MUD, BHP	
MISS	2553	-1153	5" 3070 615# DST 2930-49/1 HR, 3' DRL MUD, BHP 0# DST	(Zip size: 230)
KIND	2732	-1332	3013-19/1 HR, 41' GC WTRY 0-3' DRL MUD 850 DST 3012-24/1 HR, 51' 6L GCM, 850, BHP	
VLO	2916	-1516	520# DST 3012-29/2 HRS, 95' FREE OIL 60' MDY WTR BHP 0# GC 3052 GC 3081	
SJMP	3019	-1619	8-1/2" BWP/10 HRS PD 3060-12/3020- 25' NS ACID 250' STRATAFRAC SWB 8-BO 1-8-BW, 26-BO 6-11-BW/24 HRS, 23-BO & 10-BW/23 HRS PMP 27-BO & 11-BW/24 HRS	
OTZ	3064	-1664	NOT NAMED	
TD	3082	-1682		
INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS				.3 megs)

Tool: Sample Log
Operator on log: Anderson-Prichard Oil Corp.
Top: 1800; **Bottom:** 3082
Log Date: Jan-01-1955
BHT: F

*70100
4/13/11*

Sam Brownback, Governor, Thomas E. Wright, Chairman, Ward Loyd, Commissioner

NOTICE OF VIOLATION

April 15, 2011
KCC Lic.-5399

AMERICAN ENERGIES CORPORATION
155 N MARKET STE 710
WICHITA KS 67202-1821

*Widened
7 2/21/11
Jewell*

RE: API Well No. 15-115-00154-00-00
JOST 1
22-19S-2E, SWSWNWSW
MARION County, Kansas

Dear Operator:

During a lease inspection conducted on April 14, 2011, on the above-referenced well, a KCC representative documented the following probable regulatory violation:

K.A.R. 82-3-111, Temporary Abandonment; penalty; plugging.

Within 90 days after operations cease on a well, the operator must either return the well to service, plug the well, or obtain approval for temporary abandonment status from the District Office.

Please contact me at the number listed below if you have information showing that this violation did not occur or to discuss how to cure the violation. If you do not correct this violation and contact me by MAY 06, 2011, I will refer this matter to our legal department with a recommendation that the Commission take formal enforcement action including a monetary penalty for the violation and an order for you to plug the well.

Very truly yours,

Shane Jones (OSS)

SHANE JONES
KCC District # 2

RECD APR 19 2011

Mindy - 16 pgs.

04/19/2011 14:25:15
 QUIET WELL
 LOWER COLLARS R: 9.1
 P-P 0.030 mV

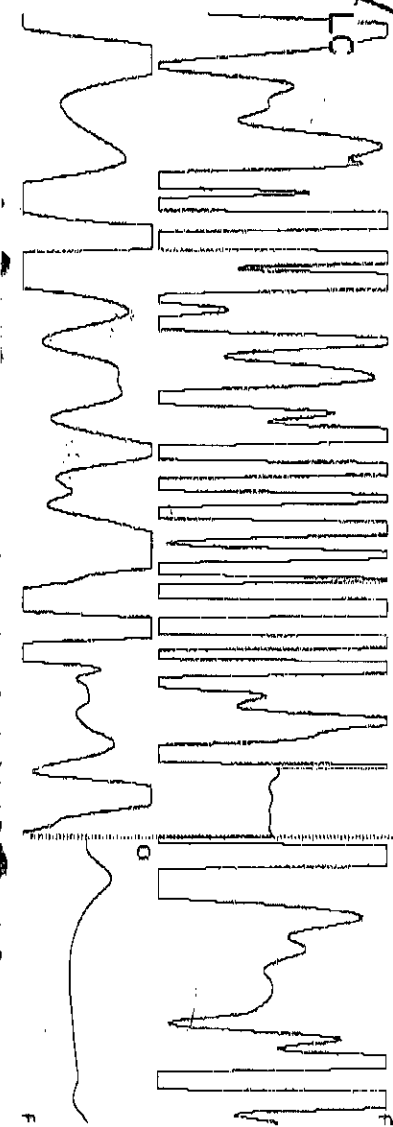
LIQUID LEVEL R: 7.1
 P-P 0.050 mV

PG 588 #1

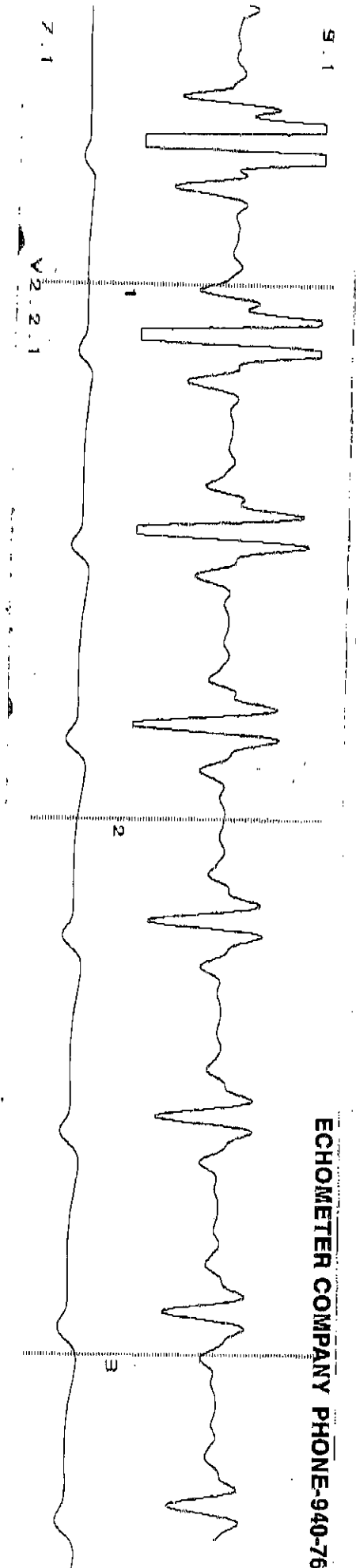
227

GENERATE PULSE

12.3 VOLTS



ECHOMETER COMPANY PHONE-940-767-4334



ECHOMETER COMPANY PHONE-940-76

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



phone: 316-630-4000
fax: 316-630-4005
<http://kcc.ks.gov>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 18, 2011

Mindy Wooten
American Energies Corporation
155 N MARKET STE 710
WICHITA, KS 67202-1821

Re: Temporary Abandonment
API 15-115-00154-00-00
JOST 1
SW/4 Sec.22-19S-02E
Marion County, Kansas

Dear Mindy Wooten:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

HGFLD - High fluid level

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by June 22, 2011.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than ten (10) years. Your application for an exception is due by June 17, 2011. All applications must be sent to the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

Very Truly Yours,
M Shane Jones