



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933



Specific Well--15-115-21037



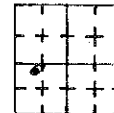
All Well Data

API: 15-115-21037 KID: 1002880240 Lease: M. JOST Well 1 Original operator: WILDCAT RESOURCES Current operator: American Energies Corporation Field: French Creek Location: T19S R2E, Sec. 22 SW NE NW SW 2298 North, 4303 West, from SE corner Longitude: -97.2023737 Latitude: 38.3833389 Lat-long from GPS County: Marion	Permit Date: Spud Date: Aug-02-1983 Completion Date: Sep-05-1983 Plugging Date: Well Type: O&G Status: Inactive Well Total Depth: 3125 Elevation: 1398 KB Producing Formation: IP Oil (bbl): IP Water (bbl): IP GAS (MCF):
View well on interactive map	

Wireline Log Header Data

WILDCAT RESOURCES, INC. 22-19-2E
 300 INDUSTRIAL ROAD #1 M. JOST NE NW SW
 HILLSBORO, KS 67063
 CONTR KANSAS DRILLING CTY MARION
 GEOL _____ FIELD FRENCH CREEK

ELV 1398 KB SPD 8/2/83 CARD ISSUED 11/10/83 IP P 32 BO & 88 BWPD
1390 GL SIMP SD 3046-3050
 API 15-115-21,037



LOG	Tops	Depth/Datum	
LANS	1975- 577	8 5/8 " 223/150SX; 5 1/2 " 3117/125SX NO DST'S MICT - CO, PF (SIMP) 3046-50 W/2 SPF, AC 250G, SWB DWN & REC 30 BFPD (SO), FRAC 1000# SD & 10 BW, SWB DWN, GSO, POP, P 32 BO & 88 BWPD
MISS	2566-1168	
KIND	2742-1344	
VIOLA	2958-1560	
SIMP SH	3034-1636	
SIMP SD	3036-1638	
ARB	3100-1702	
RTD	3125-1727	

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

Kansas Geological Survey, Oil and Gas Well Database
 Comments to webadmin@kgs.ku.edu
 URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>
 Well Display Program Updated Jan, 2008. Data added continuously.

*Filed
4/18/11*

Sam Brownback, Governor, Thomas E. Wright, Chairman, Ward Loyd, Commissioner

NOTICE OF VIOLATION

AMERICAN ENERGIES CORPORATION
155 N MARKET STE 710
WICHITA KS 67202-1821

April 15, 2011
KCC Lic.-5399

*Will keep
I send several*

RE: API Well No. 15-115-21037-00-00
M JOST 1
22-19S-2E, SWNENWSW
MARION County, Kansas

Dear Operator:

During a lease inspection conducted on April 14, 2011, on the above-referenced well, a KCC representative documented the following probable regulatory violation:

K.A.R. 82-3-111, Temporary Abandonment; penalty; plugging.

Within 90 days after operations cease on a well, the operator must either return the well to service, plug the well, or obtain approval for temporary abandonment status from the District Office.

Please contact me at the number listed below if you have information showing that this violation did not occur or to discuss how to cure the violation. If you do not correct this violation and contact me by MAY 06, 2011, I will refer this matter to our legal department with a recommendation that the Commission take formal enforcement action including a monetary penalty for the violation and an order for you to plug the well.

Very truly yours,

Shane Jones
(OSS)

SHANE JONES
KCC District # 2

RECD APR 19 2011

ECHOMETER COMPANY PHONE-940-767-4334

04/19/2011 14:05:47

QUIET WELL

LOWER COLLARS R: 9.2

P-P 0.028 mV

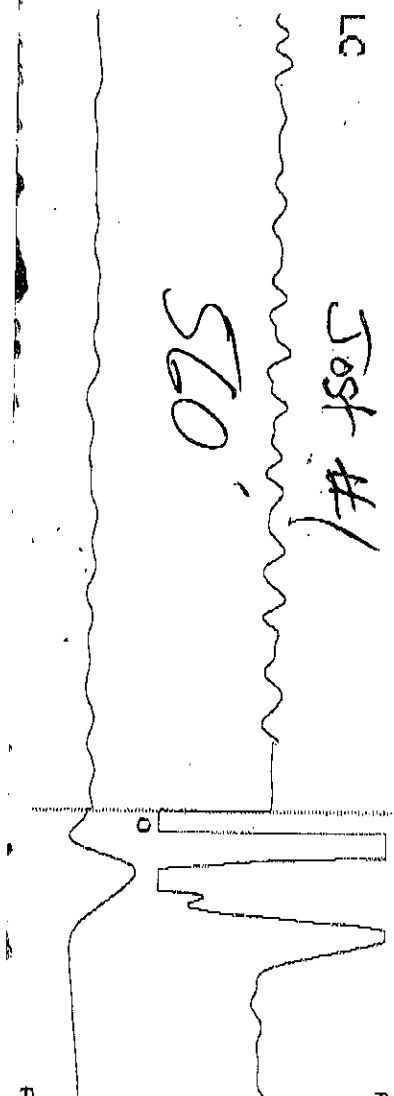
GENERATE

PULSE

LIQUID LEVEL R: 7.7

P-P 0.028 mV

12.3 VOLTS

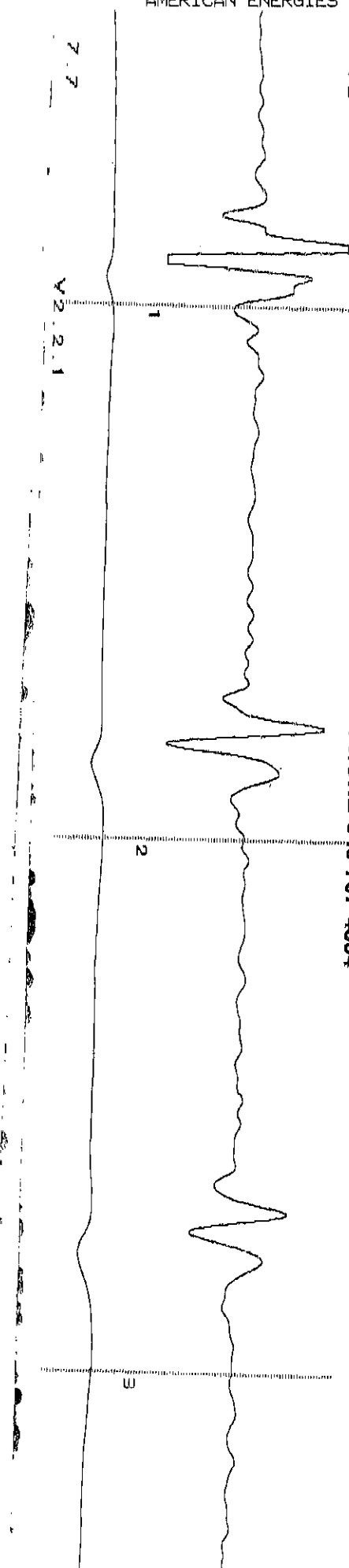


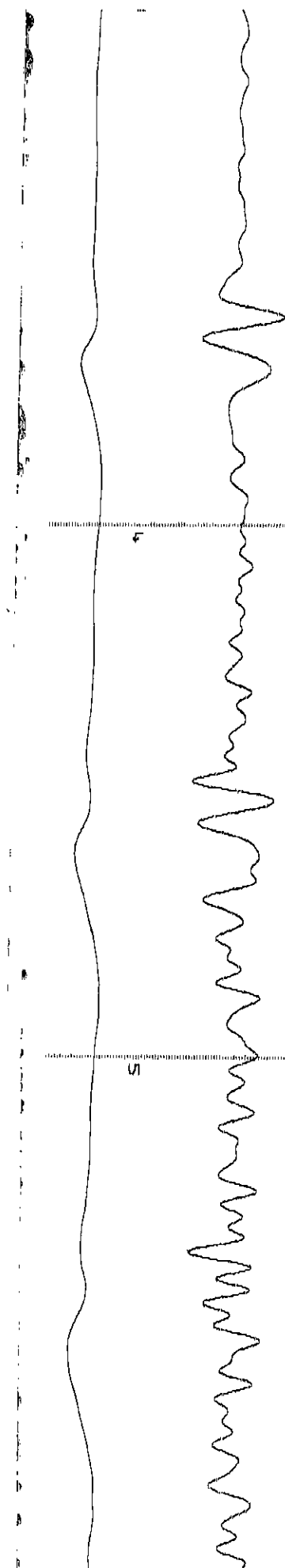
9.2

7.7

V2-2.1

ECHOMETER COMPANY PHONE-940-767-4334





ECHOMETER COMPANY PHONE-940-767-4334