KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1056202

Form CP-111
March 2009
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5003
Name: McCoy Petroleum Corporation
Address 1: 8080 E CENTRAL STE 300
Address 2:
City: WICHITA State: KS Zip: 67206 + 2366
Contact Person: Scott Hampel
Phone: (316) 636-2737
Contact Person Email:
Field Contact Person: Dave Oller
Field Contact Person Phone: (316) 532-3292

API No. 15- 15-135-23741-00-01
Spot Description: SW NW NE
_ - SW - NW - NE Sec. 4 Twp. 19 S. R. 25 ☐ E ☑ W
4290 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
County: Ness
Lease Name: SPRUILL Well #: 1-4
Elevation: 2636 ☑ GL ☐ KB
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☑ ENHR Permit #: E-30432
☐ Gas Storage Permit #:
Spud Date: 3/27/1993 Date Shut-In: 5/19/2011

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	2.375
Setting Depth	0	219	4444	0	0	4280
Amount of Cement	0	140	170	0	0	0
Top of Cement	0	0	NA	0	0	0
Bottom of Cement	0	219	4444	0	0	0

Casing Fluid Level: 3992 How Determined? Slick-line Date: 1/14/2011
Casing Squeeze(s): 0 (top) to 0 (bottom) w / 0 sacks of cement, 0 (top) to 0 (bottom) w / 0 sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☑ Port Collar: 1746 (depth) w / 250 sack of cement
Packer Type: AD-1 Tension Size: 5.5 Inch Set at: 4280 Feet
Total Depth: 4444 Plug Back Depth: 4410 Plug Back Method: Cement

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. Ft Scott	At: 4340	to 4430 Feet	Perforation Interval 4341 to 4343 Feet or Open Hole Interval __ to __ Feet
2.	At:	to Feet	Perforation Interval __ to __ Feet or Open Hole Interval __ to __ Feet

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Steve Pfeifer Comments: TA Approved: Yes ☑ Denied ☐

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933