

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC         | Use:   |  |  |  |
|-----------------|--------|--|--|--|
| Effective Date: |        |  |  |  |
| District #      |        |  |  |  |
| SGA?            | Yes No |  |  |  |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1056213

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

| Expected Spud Date:   | Spot Description:  |
|---|--|
| month day year  | Sec Twp S. R   |
| DPERATOR: License#  | feet from N / S Line of Section  |
| Name:   | feet from E / W Line of Section  |
| ddress 1:   | Is SECTION: Regular Irregular?   |
| ddress 2:   | (Note: Locate well on the Section Plat on reverse side)  |
| State:  | County:  |
| Contact Person:   | Lease Name: Well #:  |
| hone:   | Field Name:  |
| CONTRACTOR: License#  | Is this a Prorated / Spaced Field?   |
| lame:   | Target Formation(s):   |
| Well Drilled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary line (in footage):  |
| Oil Enh Rec Infield Mud Rotary  | Ground Surface Elevation:feet MS   |
| Gas Storage Pool Ext. Air Rotary  | Water well within one-quarter mile:  |
| Disposal Wildcat Cable  | Public water supply well within one mile:  |
| Seismic ; # of Holes Other  | Depth to bottom of fresh water:  |
| Other:  | Depth to bottom of usable water:   |
| If OWWO: old well information as follows:   | Surface Pipe by Alternate: I II  |
| <u> </u>  | Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):  |
| Operator:   | Projected Total Depth:   |
| Well Name: Original Total Depth:  | Formation at Total Depth:  |
| Original Completion Date Original Total Deptil  | Water Source for Drilling Operations:  |
| Directional, Deviated or Horizontal wellbore?   | Well   Farm Pond   Other:  |
| f Yes, true vertical depth:   | DWR Permit #:  |
| Bottom Hole Location:   | ( <b>Note</b> : Apply for Permit with DWR)   |
| (CC DKT #:  | Will Cores be taken?   |
|   |  |
|   | If Yes, proposed zone:   |
| AFF   | If Yes, proposed zone:   |
|   | IDAVIT   |
| The undersigned hereby affirms that the drilling, completion and eventual plu   | IDAVIT   |
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Side Two



| For KCC Use ONLY |
|------------------|
| API # 15         |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:  |
|---------------------------------------|--|
| Lease:                                | feet from N / S Line of Section                                    |
| Well Number:                          | feet from E / W Line of Section                                    |
| Field:                                | SecTwpS. R 🗌 E 🗍 W   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular                                   |
| QTR/QTR/QTR of acreage:               | <u> </u>   |
|                                       | If Section is Irregular, locate well from nearest corner boundary. |
|                                       | Section corner used: NE NW SE SW                                   |
|                                       |  |
|                                       |  |
|                                       | .AT  |
| · · · · · · · · · · · · · · · · · · · | ease or unit boundary line. Show the predicted locations of        |
|                                       | uired by the Kansas Surface Owner Notice Act (House Bill 2032).    |
| 915 ft.                               | parate plat if desired.  |
| : : : :                               | ;  |
|                                       | LEGEND   |
|                                       | EEGEND   |
|                                       | 1764 ft. O Well Location   |
| <u> </u>                              | : Tank ballery Location  |
|                                       | Pipeline Location  |
|                                       | Electric Line Location   |
|                                       | Lease Road Location  |
|                                       |  |
|                                       |  |
|                                       | EXAMPLE  |
| 10                                    |  |
|                                       |  |
|                                       |  |
|                                       |  |
|                                       |  |
|                                       | 1980' FSL  |
|                                       |  |
|                                       |  |
|                                       |  |
|                                       | SEWARD CO. 3390' FEL   |

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

056213

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |  |                            | License Number:  |  |
|--|--|----------------------------|--|--|
| Operator Address:  |  |                            |  |  |
| Contact Person:  |  |                            | Phone Number:  |  |
| Lease Name & Well No.:   |  |                            | Pit Location (QQQQ):   |  |
| Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)              | Pit is:  Proposed  If Existing, date continued in the continue | Existing nstructed: (bbls) | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  |  |
| Is the pit located in a Sensitive Ground Water A   | rea? Yes   | No                         | Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)                            |  |
| Is the bottom below ground level?  Yes No  Artificial Liner?  Yes No   |  | No                         | How is the pit lined if a plastic liner is not used?   |  |
| Pit dimensions (all but working pits):   | Length (fee  | et)                        | Width (feet) N/A: Steel Pits   |  |
| Depth fro  | om ground level to dee   | epest point:               | (feet) No Pit  |  |
| Distance to nearest water well within one-mile of  | of nit-  | Donth to challe            | west fresh waterfeet.  |  |
| Distance to nearest water well within one-fille t  | л рп.  | Source of inform           | nation:  |  |
| feet Depth of water well   | feet   | measured                   | well owner electric log KDWR   |  |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily: |  | Type of materia            | ver and Haul-Off Pits ONLY:  I utilized in drilling/workover:  xing pits to be utilized:  procedure: |  |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No   |  | ·                          | e closed within 365 days of spud date.   |  |
| Submitted Electronically   |  |                            |  |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS   |  |                            |  |  |
| Date Received: Permit Num  | ber:   | Permi                      | t Date: Lease Inspection: Yes No   |  |



#### Kansas Corporation Commission Oil & Gas Conservation Division

1056213

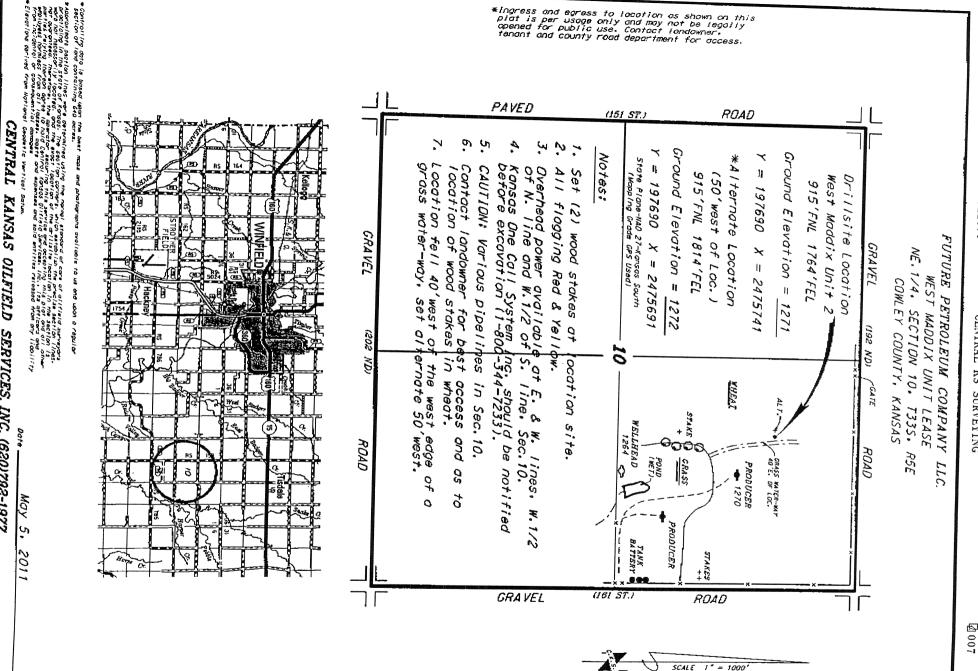
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C   | Cathodic Protection Borehole Intent)  |  |
|---|---|--|
| OPERATOR: License #   | Lease Name: Well #:   |  |
| Name:   |   |  |
| Address 1:  |   |  |
| Address 2:  |   |  |
| City: State: Zip:+  |   |  |
| Contact Person:   |   |  |
| Phone: ( ) Fax: ( )   |   |  |
| Email Address:  |   |  |
| Surface Owner Information:  |   |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the   |  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.  |  |
| City: State: Zip:+  |   |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  |  |
| I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are | ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this end email address.  1) cknowledge that, because I have not provided this information, the |  |
| KCC will be required to send this information to the surface ow   | ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.   |  |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1   | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.  |  |
| Submitted Electronically  |   |  |



KANSAS

OILFIELD

SERVICES, INC. (620)782-1977