



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	FRUIT 1
Doc ID	1056222

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4522	4528	Mississippian	

**KANSAS DRILLERS LOG**

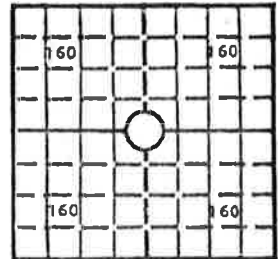
API No. 15 - 151- - 20755 -00-00  
 County Number

S. 19 T. 27S R. 15 ~~E~~ W

Loc. C SW $\frac{1}{4}$  NW $\frac{1}{4}$

County Pratt County

640 Acres  
N



Locate well correctly  
2066 Gr.

Elev.: Gr.

DF \_\_\_\_\_ KB 2071 K.B.

Operator  
**VINCENT OIL CORPORATION**

Address  
**230 O.W. GARVEY BLDG., WICHITA, KANSAS 67202**

Well No. 1 Lease Name **FRUIT**

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor **D. R. Lauck Oil Co.** Geologist **Terry McLeod**

Spud Date **4-16-80** Total Depth **RTD 4650** P.B.T.D. \_\_\_\_\_

Date Completed **4-25-80** Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	28#	310'	Pozmix	300	2% gel. 3% CC
Production		4 $\frac{1}{2}$ "	10.5#	4649	regular	125	10% salt, 2% ge 3/4% CFR

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 Jets		4522' - 4528'

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	4547.20	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid	4522'-28'

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

Not producing to date **12-8-80**

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	bbis.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator VINCENT OIL CORPORATION DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC. Gas

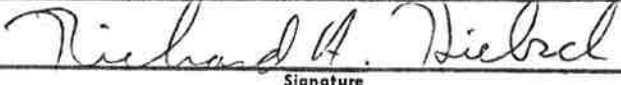
Well No. 1 Lease Name FRUIT

S 19 T 27S R 15 E W

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<b>ELECTRIC LOG TOPS:</b>	
Sand		110	Heebner	3845 (-1774)
Blue Shale		310	Br. Lime	4004 (-1933)
Red Bed		940	Lansing K.C.	4023 (-1952)
Shale		972	Base K.C.	4358 (-2287)
Anhydrite		988	Marmaton	4371 (-2300)
Red Bed & Shale		1740	Cherokee Shale	4484 (-2413)
Shale & Shells		3505	Cherokee Sand	4489 (-2418)
Shale & Lime		3825	Mississippian	4516 (-2445)
Lime & Shale		4222	Kinderhook Sh.	4541 (-2470)
Lime		4245	Kinderhook Sd.	4547 (-2476)
Lime & Shale		4430	Viola	4588 (-2517)
Lime, Shale & Sand		4522	LTD	4649
Sane		4650		
RTD		4650		
DST #1 - 4164' - 4200', (Straddle) 45-45-45. Weak blow increasing to fair on first opening. Fair steady blow on second opening. Recovered 1 ft. clean oil, 60 ft heavy oil cut mud. IFP - 52-52# ISIP - 338# FFP - 63-63# FSIP - 232#				
DST #2 - 4340' - 4400', 30-45-30-45. Weak blow died in 13 mins. Recovered 5 ft. mud. IFP - 31-31# ISIP - 42# FFP - 31-31# FSIP - 31#				
DST #3 - 4484' - 4522', 60-60-60-90. Gas to surface in 2 mins. 1st opening - 1 1/2" choke, Gauged: 10" - 4,946 MCF 2nd opening gauged: 10" - 4,946 MCF 20" - 5,185 MCF 20" - 5,065 MCF 30" - 5,185 MCF 30" - 5,185 MCF 40" - 5,185 MCF 40" - 5,185 MCF 50" - 5,185 MCF 50" - 5,185 MCF 60" - 5,185 MCF 60" - 5,185 MCF Recovered 75 ft. gas cut mud. IFP - 341-480# ISIP - 1495# FFP - 395-491# FSIP - 1495#				
DST #4 - 4543' - 4553', 30-45-30-60. Weak blow died in 18 mins. on first opening. No blow, flushed tool after 15 mins., no blow on 2nd opening. Recovered 10 ft. mud. IFP - 21-21# ISIP - 21# FFP - 21-31# FSIP - 31#				
RTD 4650 ft. Ran Dresser Atlas Radiation Guard - Compensated Density Log. USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received

  
 Signature  
 VICE PRESIDENT  
 Title  
 11-13-80  
 Date

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
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Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address 1: 155 N. Market , Ste 700  
Address 2: \_\_\_\_\_  
City: Wichita State: Kansas Zip: 67202 + 1821  
Contact Person: M.L. Korphage  
Phone: ( 316 ) 262-3573 Fax: ( 316 ) 262-3309  
Email Address: land@vincentoil.com

Well Location:  
\_\_\_\_\_ NW NE Sec. 19 Twp. 27 S. R. 15  East  West  
County: Pratt  
Lease Name: Weller A Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Gregg Giles  
Address 1: Route 1, Box 92A  
Address 2: \_\_\_\_\_  
City: Macksville State: KS Zip: 67557 + \_\_\_\_\_

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5/19/2011 Signature of Operator or Agent: M-L Korphage Title: Geologist

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 28, 2011

M.L. Korphage  
Vincent Oil Corporation  
155 N MARKET STE 700  
WICHITA, KS 67202-1821

Re: Plugging Application  
API 15-151-20755-00-00  
FRUIT 1  
NW/4 Sec.19-27S-15W  
Pratt County, Kansas

Dear M.L. Korphage:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after December 25, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 1

(620) 225-8888