



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1056242

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Novy Oil & Gas, Inc.
Well Name	Coddington 12
Doc ID	1056242

All Electric Logs Run

DIL/GR
CNL/CDL/GR/CAL
MEL/GR/CAL
BHCS/GR
CBL/GR/CCL



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Novy Oil & Gas inc.
 125 N. Market
 STE 1230
 Wichita Ks. 67202+1712
 ATTN: Dave Goldak

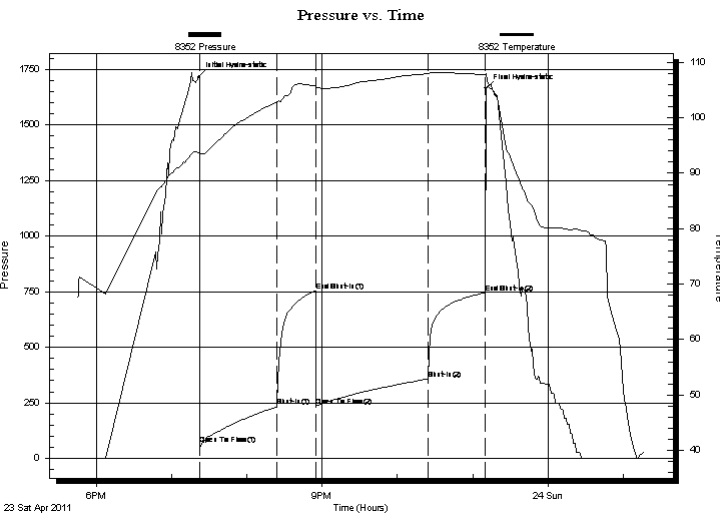
Coddington #12
34-9s-20w Rooks
 Job Ticket: 041813 **DST#: 1**
 Test Start: 2011.04.23 @ 17:45:05

GENERAL INFORMATION:

Formation: **Lans. "C-G"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:22:40
 Time Test Ended: 01:17:29
 Interval: **3544.00 ft (KB) To 3621.00 ft (KB) (TVD)**
 Total Depth: 3621.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole
 Tester: Andy Carreira
 Unit No: 39
 Reference Elevations: 2270.00 ft (KB)
 2263.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8352 Inside
 Press @ Run Depth: 358.55 psig @ 3551.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.04.23 End Date: 2011.04.24 Last Calib.: 2011.04.24
 Start Time: 17:45:05 End Time: 01:17:29 Time On Btm: 2011.04.23 @ 19:21:50
 Time Off Btm: 2011.04.23 @ 23:10:29

TEST COMMENT: IF: BOB, 7 min. decreased to 10 inches in 50 min.
 IS: No Return
 FF: Fair, 5.5 inches in 30 min. decreased to 4 inches
 FS: No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1717.19	93.76	Initial Hydro-static
1	63.45	93.45	Open To Flow (1)
63	235.14	102.87	Shut-In(1)
93	753.82	105.76	End Shut-In(1)
94	237.15	105.53	Open To Flow (2)
183	358.55	107.98	Shut-In(2)
228	744.14	107.82	End Shut-In(2)
229	1664.98	107.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	W w =100%	1.74
186.00	GOCMW g=5% o=5% m=20% w =70%	2.61
340.00	GOCWM g=10% o=10% w =30% m=50%	4.77
20.00	GCO g=10% o=90%	0.28
0.00	GIP= 120ft	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Novy Oil & Gas inc.

Coddington #12

125 N. Market
STE 1230
Wichita Ks. 67202+1712
ATTN: Dave Goldak

34-9s-20w Rooks

Job Ticket: 041813

DST#: 1

Test Start: 2011.04.23 @ 17:45:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

152000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
124.00	W w =100%	1.739
186.00	GOCMW g=5% o=5% m=20% w =70%	2.609
340.00	GOCWM g=10% o=10% w =30% m=50%	4.769
20.00	GCO g=10% o=90%	0.281
0.00	GIP= 120ft	0.000

Total Length: 670.00 ft

Total Volume: 9.398 bbl

Num Fluid Samples: 0

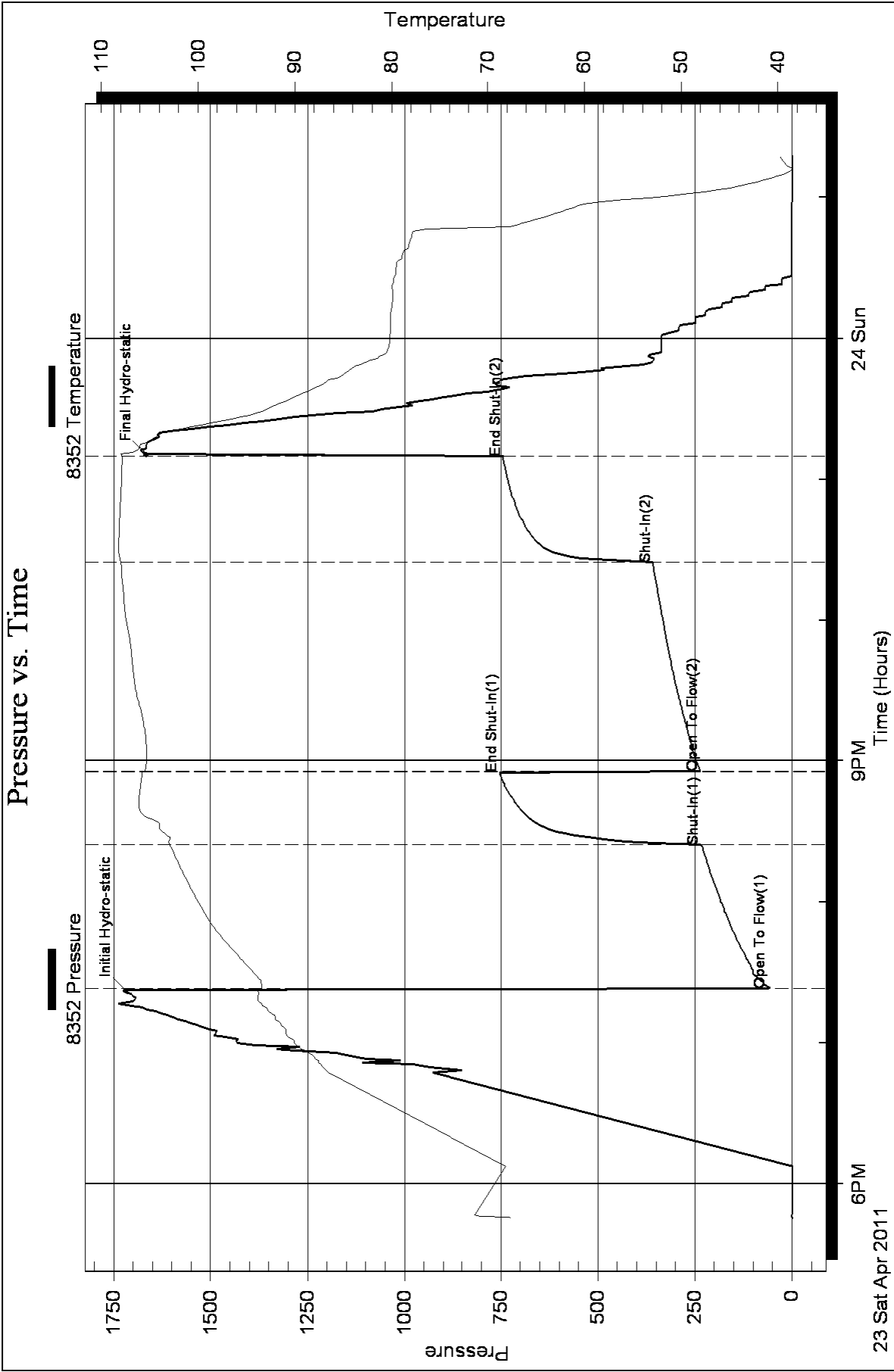
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
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DRILL STEM TEST REPORT

Novy Oil & Gas inc.
125 N. Market
STE 1230
Wichita Ks. 67202+1712
ATTN: Dave Goldak

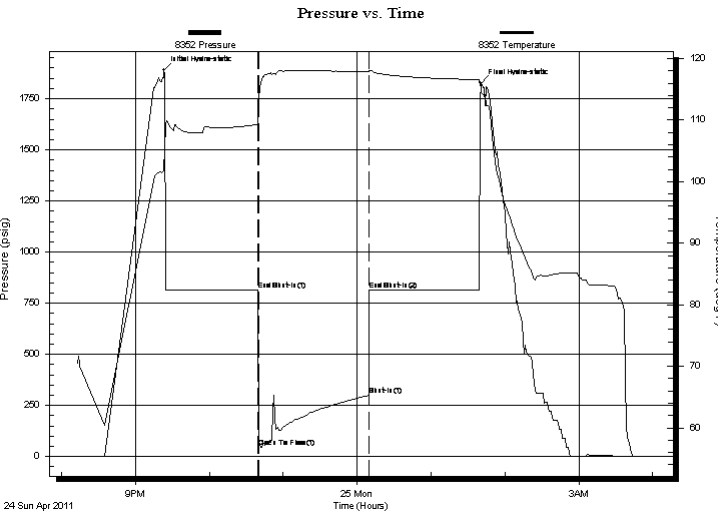
Coddington #12
34-9s-20w Rooks
Job Ticket: 041814 **DST#: 2**
Test Start: 2011.04.24 @ 20:13:05

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:40:10
Time Test Ended: 03:53:39
Interval: **3822.00 ft (KB) To 3826.00 ft (KB) (TVD)**
Total Depth: 3826.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Andy Carreira
Unit No: 39
Reference Elevations: 2270.00 ft (KB)
2263.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8352 Outside
Press @ Run Depth: 298.62 psig @ 3823.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.04.24 End Date: 2011.04.25 Last Calib.: 2011.04.25
Start Time: 20:13:05 End Time: 03:53:40 Time On Btm: 2011.04.24 @ 21:23:00
Time Off Btm: 2011.04.25 @ 01:40:30

TEST COMMENT: IF: Died in 9 min.
IS: No Return
FF: BOB, 15 min. Slow ly decreased to 5 inch blow
FS: No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1888.45	102.24	Initial Hydro-static
77	815.38	109.29	End Shut-In(1)
78	44.01	113.10	Open To Flow (1)
167	298.62	117.87	Shut-In(1)
167	812.76	118.06	End Shut-In(2)
258	1826.41	115.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
434.00	W w =100%	6.09
186.00	SOCW o=10% w =90%	2.61
15.00	CO o=100%	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Novy Oil & Gas inc.

Coddington #12

125 N. Market
STE 1230
Wichita Ks. 67202+1712
ATTN: Dave Goldak

34-9s-20w Rooks

Job Ticket: 041814 **DST#: 2**

Test Start: 2011.04.24 @ 20:13:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
434.00	W w =100%	6.088
186.00	SOCW o=10% w =90%	2.609
15.00	CO o=100%	0.210

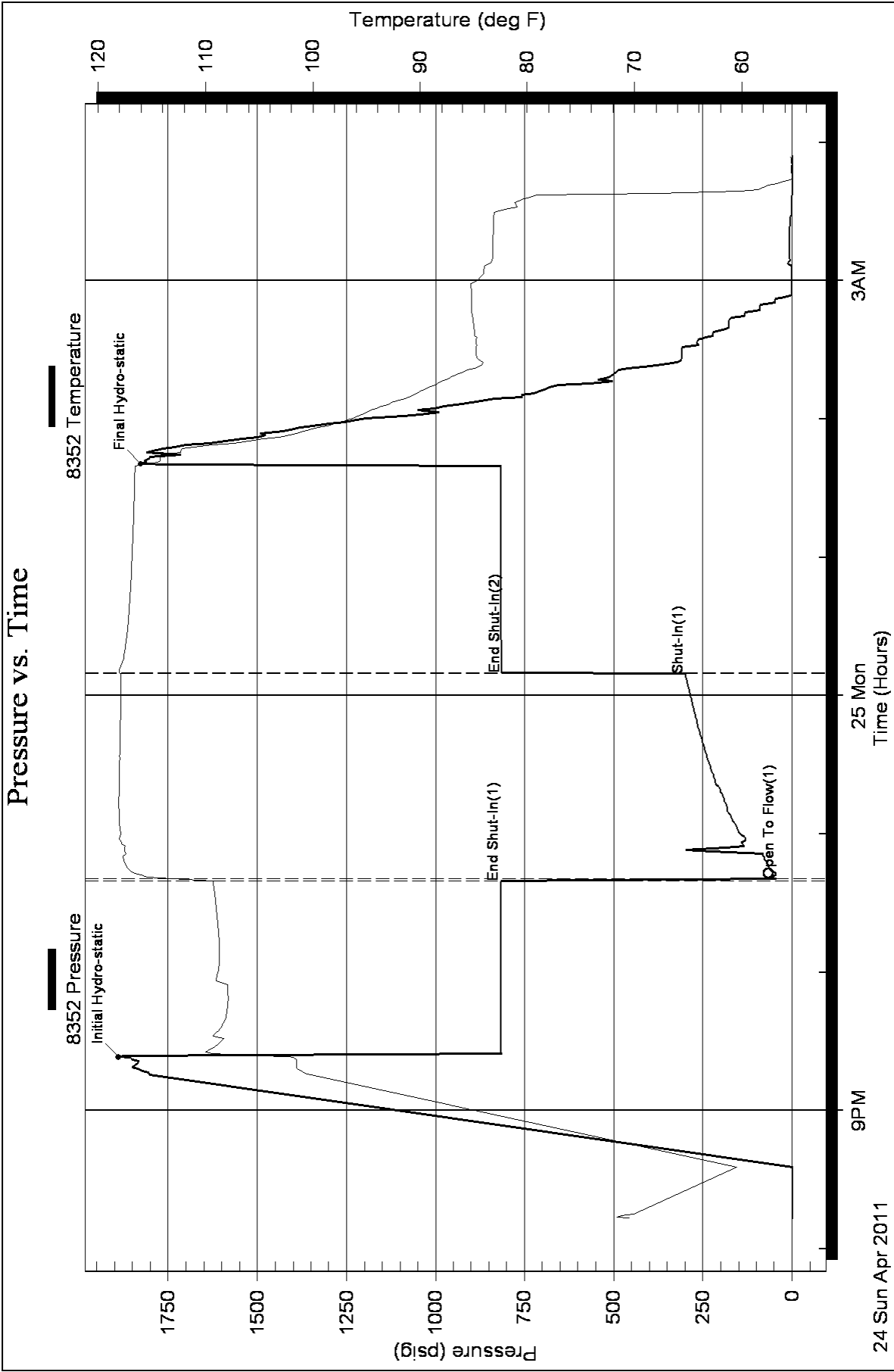
Total Length: 635.00 ft Total Volume: 8.907 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time



ALLIED CEMENTING CO., LLC. 039681

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 28 2011

SERVICE POINT:
Russell Ks.

DATE 4-19-2011	SEC. 34	TWP. 9 S	RANGE 20 W	CALLED OUT	ON LOCATION	JOB START 9:00AM	JOB FINISH 9:30AM
CODDINGTON LEASE	WELL # 12	LOCATION ZURICH KS. SW 1/4 1/4 W INTO		COUNTY Rooks	STATE KANSAS		
OLD OR NEW (Circle one)							

CONTRACTOR Royal DAIG. Rig #1
 TYPE OF JOB Cement SURFACE
 HOLE SIZE 12 1/4 T.D. 280 FT
 CASING SIZE 8 5/8 DEPTH 279 FT
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15-20'
 PERFS.
 DISPLACEMENT 16 7/8 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn
 # 398 HELPER Woody
 BULK TRUCK
 # 378 DRIVER Nick
 BULK TRUCK
 # DRIVER

REMARKS:

Ran bJTS New 20 # 8 5/8 CSG.
 Set @ 279' Receive CIRCULATION
 Cement w/ 175 SX COM. 2% GEL
 3% CC Displace 16 7/8 BBL
 Cement DID CIRCULATE
 TO SURFACE

THANKS

CHARGE TO: NOVY OIL & GAS INC.
 STREET
 CITY STATE ZIP

OWNER			
CEMENT			
AMOUNT ORDERED	175 SX		
	2% GEL		
	3% CC		
COMMON	175	@ 16.25	2843.75
POZMIX		@	
GEL	3	@ 21.25	63.75
CHLORIDE	6	@ 58.20	349.20
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	184	@ 2.25	414.00
MILEAGE	111/5k/mile		1214.40
TOTAL			4885.10

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			1125.00
EXTRA FOOTAGE		@	
MILEAGE	120	@ 7.00	840.00
MANIFOLD		@	
LUR	120	@ 4.00	480.00
		@	
TOTAL			2445.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or

TOTAL



MAY 02 2011



TREATMENT REPORT

services, L.P.

1st-Stage

Lease No. <i>Novy Oil + Gas Inc.</i>		Date <i>4-26-11</i>	
Well # <i># 12</i>			
Field Order # <i>03890A</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2"</i>	Depth <i>3820</i>
County <i>Rooks</i>		State <i>KS</i>	
Type Job <i>5 1/2" 2-Stage LongString</i>		Formation <i>CNW T03826</i>	Legal Description <i>34-9-20</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2"</i>	Tubing Size	Shots/Ft <i>1st-Stage 12 BBLs mud Flush</i>		Acid		RATE	PRESS	ISIP
Depth <i>3820</i>	Depth	From	To <i>215</i>	Pre Pad		Max		5 Min.
Volume <i>93</i>	Volume	From	To <i>150</i>	Pad		Min		10 Min.
Max Press <i>1500 #</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Disp.		HHP Used		Annulus Pressure
Plug Depth <i>3804</i>	Packer Depth	From	To	Flush <i>H2O + mud.</i>		Gas Volume		Total Load

Customer Representative *Kurt* Station Manager *Scotly* Treater *Allen*

Service Units	<i>28443</i>	<i>19903</i>	<i>19905</i>	<i>19831</i>	<i>21010</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Worth Keenan Lesley Jarred</i>				<i>PALE Phy</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
<i>4:30 PM</i>					<i>DV @ 1637' Service Log Royal #1 on loc. Discuss Safety, Setup. Plan Job Laying down Drill Collars</i>
<i>5:00</i>					<i>out of hole, lay down Kelly. Rig up To Run 5 1/2" casing 14 #</i>
					<i>Start 5 1/2" casing. Shoe Joint 15.90 w/ PKR. Shoe + Latch down Baffle in cent-3-4-5-50-53-54.</i>
<i>7:50</i>					<i>Basket-2-51 DV 52 @ 1637' Pipe @ 3820 Hook up + CIR Thru PKR Shoe OK</i>
<i>8:00</i>	<i>1200</i>				<i>Drop Ball To set PKR Shoe</i>
	<i>200 #</i>		<i>12</i>	<i>5</i>	<i>Pump 12 BBLs mud Flush</i>
			<i>5</i>	<i>5</i>	<i>Pump 5 BBLs H2O spacer</i>
			<i>55</i>	<i>5</i>	<i>mix + pump 215 SKS 60/40 Poz @ 14.</i>
			<i>38</i>	<i>5</i>	<i>mix + pump 150 SKS 60/40 Poz w/ 6il. @ 14.</i>
					<i>washout Pump + line - Drop Plug.</i>
				<i>6</i>	<i>start Disp. - 50 BBL H2O + 43 BBL mud</i>
	<i>500 #</i>			<i>5</i>	<i>caught Lift 50 BBLs</i>
<i>10:00</i>	<i>1500 #</i>		<i>93</i>	<i>4</i>	<i>Plug down - Release PSI OK.</i>
<i>10:30</i>	<i>1000 #</i>				<i>Drop Dart + open DV - CIR w/ Rig.</i>

(Continued)



Sy services, L.P.

TOP MAY 02 2011

2nd - stage

TREATMENT REPORT

Lease No. *03890A* Date *4-26-11*
 Well # *#12*
 Field Order # *03890A* Station *Pratt KS* Casing *5 1/2"* Depth *1637'* County *Rooks* State *KS*
 Type Job *5 1/2" 2-STAGE Long string c/w* Formation _____ Legal Description *34-9-20*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Acid	Pre Pad	RATE	PRESS	ISIP	
<i>5 1/2"</i>			<i>225 SKS A-CON @ 12#/GAL</i>	<i>Plus Rat Hole + Mouse Hole</i>	<i>Max</i>		<i>5 Min.</i>	
<i>1637'</i>		From	To	<i>w/ total of 30 SKS</i>	<i>Min</i>		<i>10 Min.</i>	
<i>40</i>		From	To	<i>0.5% H₂O</i>	<i>Avg</i>		<i>15 Min.</i>	
<i>1500#</i>		From	To		<i>HHP Used</i>		<i>Annulus Pressure</i>	
<i>1637'</i>		From	To	<i>Flush H₂O</i>	<i>Gas Volume</i>		<i>Total Load</i>	

Customer Representative *Ruff* Station Manager *SCOTT* Treater *Allen*

Service Units	<i>28443</i>	<i>19903</i>	<i>19905</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Worth Keenan</i>	<i>Lesley Dale</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1110 PM</i>	<i>200#</i>			<i>5</i>	<i>TOP Stage Pump 12 Bbls mud Flush</i>
				<i>5</i>	<i>Pump 5 Bbls H₂O spacer</i>
				<i>5</i>	<i>mix + pump 225 SKS A-con Blend @ 12#/GAL</i>
			<i>99</i>		<i>Finish mix cement wash out Pump + Line.</i>
					<i>Drop DV Closing Plug.</i>
<i>1130</i>	<i>250#</i>			<i>4</i>	<i>Start PISP.</i>
<i>1145</i>	<i>1800#</i>		<i>40</i>		<i>Plug down</i>
	<i>0#</i>				<i>Release PSI 0#</i>
<i>1150</i>			<i>6 1/2</i>	<i>1</i>	<i>Plug Rat hole w/ 15SKS</i>
<i>1155</i>			<i>6 1/2</i>	<i>1</i>	<i>Plug mouse Hole 15SKS</i>
					<i>WASH up Equip.</i>
					<i>RACKUP Equip.</i>
<i>100 AM</i>					<i>Job complete!</i>
					<i>Comt TO Pit!</i>
					<i>THANKS Allen Keenan Dale David McClaskey</i>