

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|--|--|
| monur day year | |
| PERATOR: License# | feet from N / S Line of Section |
| lame: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | |
| State: | County: |
| Contact Person: | Lease Name: Well #: |
| hone: | Field Name: |
| ONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| ame: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| | Ground Surface Elevation:feet MS |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: |
| Disposal Wildcat Cable Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| | Surface Pipe by Alternate: I |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Operator: | |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | |
| - · · g······ - · · · · · · · · · · · · | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| f Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| | |
| CCC DKT #: | |
| CCC DKT #: | |
| | Will Cores be taken? Yes N If Yes, proposed zone: |
| AF | Will Cores be taken? If Yes, proposed zone: FIDAVIT |
| AF The undersigned hereby affirms that the drilling, completion and eventual p | Will Cores be taken? If Yes, proposed zone: FIDAVIT |
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SEWARD CO. 3390' FEL

| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| | | | | | | of Well: County: | t from N / S Line of Section |
|-----------|------|-------|---------------------------------------|-----------------------|------------|--|--|
| Well Numb | oer: | | | | | fee fee TwpS | t from E / W Line of Section |
| | | | | | Is Section | on: Regular or | Irregular |
| | | | | | | on is Irregular, locate wel corner used: NE | I from nearest corner boundary. NW SE SW |
| | | | | d electrical lines, a | | | redicted locations of otice Act (House Bill 2032). |
| | | | : | | | | LEGEND |
| | | | | | | | Well Location Tank Battery Location Pipeline Location |
| | | | | | | | Electric Line LocationLease Road Location |
| | | | | | | EXAMPLE | |
| | | | | | | | |
| 400 ft | | | | i | | | 1980' FSL |
| | | ! | · · · · · · · · · · · · · · · · · · · | : : | ii | | |

1475 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

056341

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | |
|--|---|---|---|--|
| Operator Address: | | | | |
| Contact Person: | | Phone Number: | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: Emergency Pit Burn Pit | Pit is: | | SecTwp R | |
| Settling Pit Drilling Pit | If Existing, date constructed: ——————————————————————————————————— | | Feet from North / South Line of Section | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | | | Feet from East / West Line of Section County | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes N | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? Yes No | Artificial Liner? | 0 | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): | Length (fee | t) | Width (feet) N/A: Steel Pits | |
| Depth fro | om ground level to deep | pest point: | (feet) No Pit | |
| If the pit is lined give a brief description of the line material, thickness and installation procedure. | ilei | | dures for periodic maintenance and determining ncluding any special monitoring. | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo | west fresh water feet. mation: | |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Worko | over and Haul-Off Pits ONLY: | |
| Producing Formation: | | Type of materia | al utilized in drilling/workover: | |
| Number of producing wells on lease: | | Number of work | king pits to be utilized: | |
| Barrels of fluid produced daily: | | Abandonment p | procedure: | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? | | Drill pits must be closed within 365 days of spud date. | | |
| Submitted Electronically | | | | |
| | ксс | OFFICE USE OI | NLY Liner Steel Pit RFAC RFAS | |
| Date Received: Permit Numb | ber: | Permi | t Date: Lease Inspection: Yes No | |



Kansas Corporation Commission Oil & Gas Conservation Division

1056341

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1) | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | |
|---|--|--|--|--|
| OPERATOR: License # | Well Location: | | | |
| Name: | SecTwpS. R East | | | |
| Address 1: | County: | | | |
| Address 2: | Lease Name: Well #: | | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | |
| Contact Person: | the lease below: | | | |
| Phone: () Fax: () | | | | |
| Email Address: | | | | |
| Surface Owner Information: | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | |
| Address 1: | | | | |
| Address 2: county, and in the real estate property tax records of the county. | | | | |
| City: | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this | | | |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 | | | |
| Submitted Electronically | | | | |



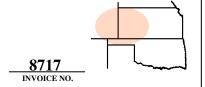
ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499

GR. ELEVATION: 2170.1°



k050810-i

American Warrior Ryersee #2-SW2

Ness County, KS
COUNTY

2
19s
21w
Rng.
Rng.

LEASE NAME

1475' FSL – 400' FWL

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: April 25th, 2010

MEASURED BY: Ben R.

DRAWN BY: Gabe Q.

AUTHORIZED BY: Scott C.

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

Directions: From the North side of Bazine, Ks at the intersection of Hwy 96 & Main St. South - Now go 3.8 miles East on Hwy 96 - Now go 1.4 mile South on HH RD to the NW corner of section 2-19s-21w - Now go 0.7 mile South on HH RD to ingress flagging East into - Now go 400' East through pasture into staked location.

Final ingress must be verified with land owner or American Warrior

