



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1056342

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: _____

CONTRACTOR: License# _____
Name: _____

Well Drilled For: Oil Gas Seismic ; _____ # of Holes Other: _____
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: _____
Lease Name: _____ Well #: _____
Field Name: _____

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____
Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____
Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____
Projected Total Depth: _____

Formation at Total Depth: _____
Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per ALT. I II
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

E
 W



For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

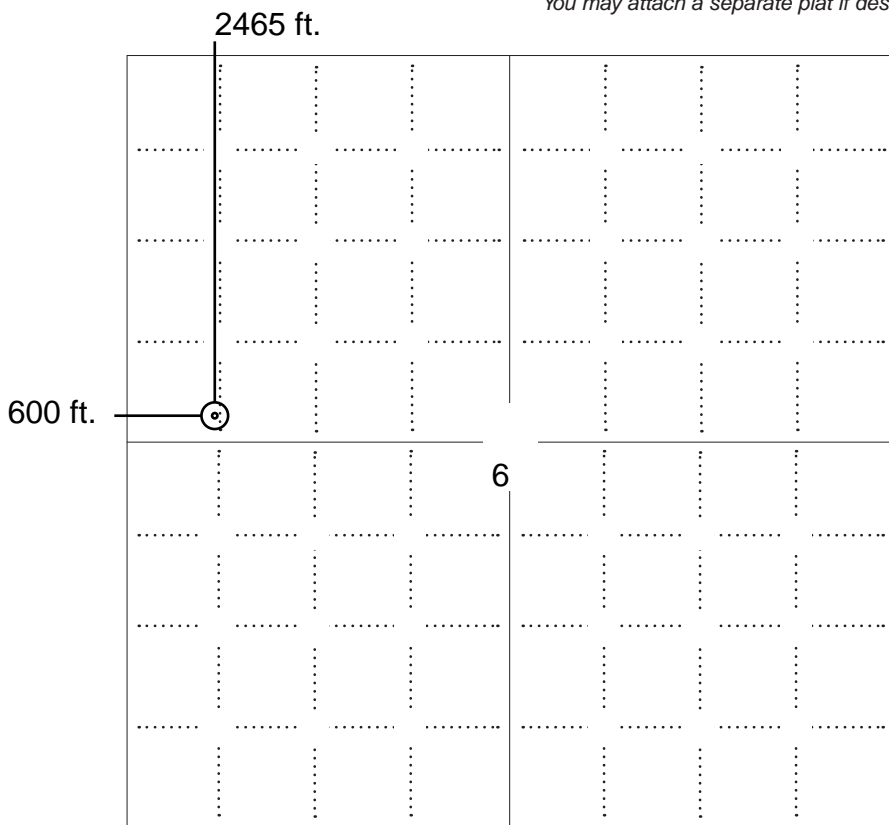
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY
 Liner Steel Pit RFAC RFAS

 Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Well Location:

Name: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

Address 1: _____

County: _____

Address 2: _____

Lease Name: _____ Well #: _____

City: _____ State: _____ Zip: _____ + _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Surface Owner Information:

Name: _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

DECLARATION OF UNITIZATION

STATE OF KANSAS COUNTY OF ROOKS

WHEREAS, the undersigned, Brinker Enterprises, LLC, is the operator of the following described Oil and Gas Leases, to-wit:

Oil and Gas Lease dated June 9, 2010, from Marilyn K. Copper a/k/a Marilyn Copper a/k/a Marilyn Kathleen Copper as Trustee of the Harold Riffe and Charlotte Riffe Trust dated the 15th day of July 1988; Marilyn K. Copper a/k/a Marilyn Copper a/k/a Marilyn Kathleen Copper as Attorney-in-Fact for Charlotte M. Riffe as Trustee of the Harold and Charlotte Riffe Trust dated the 15th day of July 1988, as Lessors, to Brinker Enterprises, LLC, as Lessee, recorded in book 412, pages 112 et seq. in the office of the Register of Deeds in Rooks County, Kansas,

Said lease covering the following described land, to-wit:

The Southwest Quarter (SW/4) of Section 6, Township 7,
Range 19, Rooks County, Kansas

Oil and Gas Lease dated June 11, 2010, from Jane C. Zerger and Waldo J. Zerger Revocable Trust dated October 24, 1984, Waldo J. Zerger, Jr. and Douglas L. Zerger, Co-Trustees, as Lessors, to Brinker Enterprises, LLC, as Lessee, recorded in book 411, pages 120 et seq. in the office of the Register of Deeds in Rooks County, Kansas,

Oil and Gas Lease dated June 11, 2010, from Derek B. Sheffer and Paula S. Sheffer, Trustees of the Sheffer Family Trust dated October 27, 2005, as Lessors, to Brinker Enterprises, LLC, as Lessee, recorded in book 411, pages 124 et seq. in the office of the Register of Deeds in Rooks County, Kansas,

Oil and Gas Lease dated June 11, 2010, from Karla J. Schoeller and Michael H. Schoeller, husband and wife, as Lessors, to Brinker Enterprises, LLC, as Lessee, recorded in book 411, pages 128 et seq. in the office of the Register of Deeds in Rooks County, Kansas,

Said leases covering the following described land, to-wit:

The South Half of the Northwest Quarter (S/2 NW/4)
and the Northeast Quarter of the Northwest Quarter (NE/4 NW/4)
of Section 6, Township 17, Range 19, Rooks County, Kansas

WHEREAS, said Oil and Gas Leases contain the following pooling provision, to-wit:

“Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee’s judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well.....”

WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 10 acres and being described as:

A ten (10) acre tract in the S/2 NW/4 of 6-7-19, the center of which is located 2450 feet from the North line and 600 feet from the West Line of the NW/4 of 6-7-19, including a tract 520 feet North and South by 660 feet East and West from the S/2 NW/4 of 6-7-19; and a tract 140 feet North and South by 660 feet East and West from the SW/4 of 6-7-19

NOW THEREFORE, the undersigned elects to pool and unitize the above described 10 acre portion of the acreage covered by said oil and gas leases as provided by the pooling clause in said leases and operate the same as a unit.

This declaration is effective as of the 18 day of MAY, 2011.

Brinker Enterprises, LLC

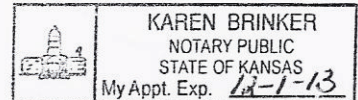
By: Lee Brinker
Lee Brinker, Manager

ACKNOWLEDGMENT

STATE OF KANSAS)
COUNTY OF Mitchell) ss:

The foregoing instrument was acknowledged before me this 18 day of May, 2011, by Lee Brinker, Manager of Brinker Enterprises, LLC, on behalf of said LLC.

Karen Brinker
Notary Public



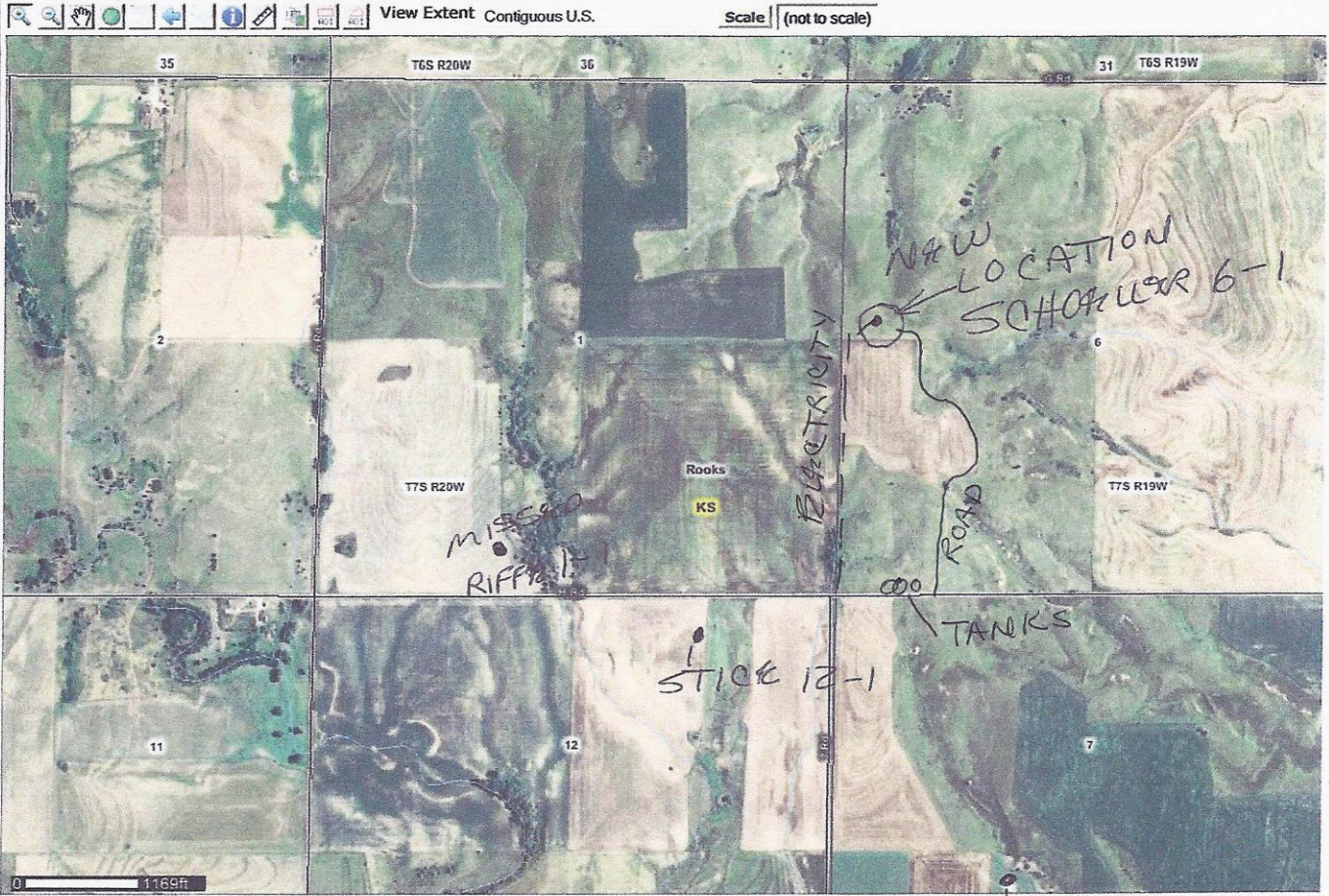


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A A A

Area of Interest (AOI) Soil Map Soil Data Explorer Shopping Cart (Free)

Area of Interest Interactive Map



Search

Quick Navigation

Navigate By...

Address

State and County

Soil Survey Area

Latitude and Longitude

PLSS (Section, Township, Range)

State

Principal Meridian

Section

Township North South

Range East West

Show PLSS Section and PLSS Township and Range Layers in Map

GASPAR RIFFLE 7-1

STICK 12-1

TANKS

ROAD

ELECTRICITY

Rooks KS

MISSOURI RIFFLE

NEW LOCATION SCHOLAR 6-1

1189ft

Summary of Changes

Lease Name and Number: SchoellerRiffe 6-1

API/Permit #: 15-163-23956-00-00

Doc ID: 1056342

Correction Number: 1

Approved By: Rick Hestermann 05/23/2011

Field Name	Previous Value	New Value
Elevation Source	Estimated	Surveyed
ElevationPDF	2143 Estimated	2139 Surveyed
Feet to Nearest Water Well Within One-Mile of Pit	1538	1552
Ground Surface Elevation	2143	2139
KCC Only - Approved By	Rick Hestermann 05/19/2011	Rick Hestermann 05/23/2011
KCC Only - Approved Date	05/19/2011	05/23/2011
KCC Only - Date Received	05/19/2011	05/23/2011
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=6&to2450	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=6&to2465
Number of Feet North or South From Section Line	2450	2465

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1055571	../../../../kcc/detail/operatorEditDetail.cfm?docID=1056342

Summary of Attachments

Lease Name and Number: SchoellerRiffe 6-1

API: 15-163-23956-00-00

Doc ID: 1056342

Correction Number: 1

Approved By: Rick Hestermann 05/23/2011

Attachment Name