

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

Kansas Corporation Commission Oil & Gas Conservation Division

1056349

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Spot Description:
day year Sec Twp S. R E W
feet from N / S Line of Section
feet from E / W Line of Section
Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
Zip: + County:
Lease Name: Well #:
Field Name:
Is this a Prorated / Spaced Field? Yes No
Target Formation(s):
ss: Type Equipment: Nearest Lease or unit boundary line (in footage):
Ground Surface Flevation feet MSI
ld Mud Rotary Water well within one-quarter mile:
I Ext. Air Rotary Air Rotary Public water supply well within one mile: Yes No.
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate:
bllows: Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):
Projected Total Depth:
Original Total Depth: Formation at Total Depth:
Water Source for Drilling Operations:
? Yes No Well Farm Pond Other:
(Note: Apply for Permit with DWR)
Will Cores be taken?
If Yes, proposed zone:
AFFIDAVIT
drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
equirements will be met:
e <i>prior</i> to spudding of well;
ntent to drill shall be posted on each drilling rig;
ipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set
als plus a minimum of 20 feet into the underlying formation.
nt between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;
be notified before well is either plugged or production casing is cemented in; N, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
tern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification
Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
The deledge distribution plat decertaing to hold profusion of deleg
Obtain written approval before disposing or injecting galt water
Notify appropriate district office 48 hours prior to workove Submit plugging report (CP-4) after plugging is complete Obtain written approval before disposing or injecting salt

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

Operator

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

Operator.									voii. County.
Lease:									feet from N / S Line of Section
Well Number:							feet from E / W Line of Section		
Field:							_	Sec	Twp S. R
Number of Acres attributable to well:					– Is	Is Section: Regular or Irregular			
QIN/QIN	/QIN/QIN	or acreay	c				- I4	f Saction is	Irregular, locate well from nearest corner boundary.
									er used: NE NW SE SW
							PLAT		
	St	how location	on of the w	ell. Show	footage to	the neare		or unit boun	ndary line. Show the predicted locations of
	lease roa	nds, tank b	atteries, pi	pelines an					sas Surface Owner Notice Act (House Bill 2032).
	1	320 ft.			You m	ay attach a	a separa	te plat if des	sired.
		:	:	:		:	:	:	
			:	: :			:		LEGEND
		:	:	:		· · · · · · · · · · · · · · · · · · ·	:	· · · · · · · · · · · · · · · · · · ·	. O Well Location
									Tank Battery Location
195 ft.	 @			•	•••••			•	Pipeline Location Electric Line Location
			: :	:			:		Lease Road Location
			•	· ·······		•			
			:	:					EVANDI'E
		:	<u>:</u>	<u>:</u>		:	:	:	EXAMPLE :
			:	1	2				:
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		:		:		: :		i	: :
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		:	· ·	•		: :	:	:	SEWARD CO. 3390' FEL
	1	-	•	-	I	-	•	-	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

056349

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1056349

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name: When filing a Form T-1 involving multiple surface owners, attach an ad					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					



BOX 8604 - PRATT, KS 67124 (620) 672-6491

518113 INVOICE NO.

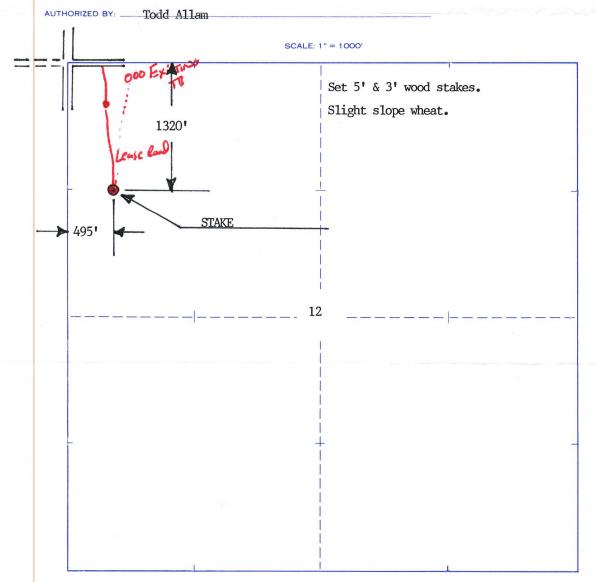
VAL ENERGY INC
OPERATOR

OPERATOR

NO.
FARM

12 34s 11w 1320' FNL & 495' FWL
LOCATION

VAL ENERGY INC
200 W Douglas, Ste. 520
Wichita KS 67202-3005



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

May 24, 2011

K TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: Drilling Pit Application THOM C 2-12 NW/4 Sec.12-34S-11W Barber County, Kansas

Dear K TODD ALLAM:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.