

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1056378

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day	year	Spot Description:
	monun day	year	Sec Twp S. R E
DPERATOR: License#			feet from N / S Line of Se
lame:			feet from E / W Line of Se
.ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip: _		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Ty	pe Equipment:	Ground Surface Elevation:feet
Oil Enh R	tec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storag	^ 	Air Rotary	
Dispos		Cable	
Seismic ;# o			Depth to bottom of tresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate: I III
			Length of Surface Pipe Planned to be set:
-			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	te: Original Tot	tal Depth:	Formation at Total Depth:
inactional Devicted on Ho	simontalallhanaO	□ Voo □ No	Water Source for Drilling Operations:
Directional, Deviated or Hor	izontai welibore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
			Will Cores be taken?
			If Yes, proposed zone:
		AF	FIDAVIT
			ugging of this well will comply with K.S.A. 55 et. seq.
he undersigned hereby a	affirms that the drilling, com	pletion and eventual pl	agging of this well will comply with K.S.A. 33 et. seq.
	affirms that the drilling, coming minimum requirements		agging of this well will comply with N.S.A. 33 et. seq.
t is agreed that the follow	ing minimum requirements	will be met:	agging of this well will comply with K.S.A. 35 et. seq.
is agreed that the follow		will be met: udding of well;	
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou	ing minimum requirements ate district office <i>prior</i> to spurved notice of intent to drill sunt of surface pipe as specification.	will be met: udding of well; shall be posted on each	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
 is agreed that the follow Notify the appropria A copy of the appro The minimum amouthrough all unconso 	ing minimum requirements ate district office <i>prior</i> to spowed notice of intent to drill sount of surface pipe as specificated materials plus a mir	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into th	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.
 agreed that the follow Notify the appropria A copy of the appro The minimum amouthrough all unconso If the well is dry hole 	ing minimum requirements ate district office <i>prior</i> to spowed notice of intent to drill sunt of surface pipe as specificated materials plus a mire, an agreement between the	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into the operator and the dis	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging ;
 is agreed that the follow Notify the appropria A copy of the appro The minimum amouthrough all unconso If the well is dry hole The appropriate dis 	ing minimum requirements ate district office <i>prior</i> to spot ved notice of intent to drill so unt of surface pipe as specificated materials plus a mire, an agreement between the trict office will be notified be	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into the ne operator and the dis efore well is either plugg	n drilling rig; by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. trict office on plug length and placement is necessary <i>prior to plugging</i> ; ged or production casing is cemented in;
 agreed that the follows Notify the appropria A copy of the appro The minimum amouthrough all unconso If the well is dry hole The appropriate dis If an ALTERNATE II 	ing minimum requirements ate district office <i>prior</i> to spowed notice of intent to drill sunt of surface pipe as specificated materials plus a mire, an agreement between the trict office will be notified be I COMPLETION, production	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into the ne operator and the dis efore well is either pluggen n pipe shall be cemente	n drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging ;
is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry holis 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appe	ing minimum requirements ate district office <i>prior</i> to spot ved notice of intent to drill so unt of surface pipe as specificated materials plus a mire, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into the ne operator and the dis efore well is either pluggen n pipe shall be cemente surface casing order #	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. Trict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date.
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appe	ing minimum requirements ate district office <i>prior</i> to spot ved notice of intent to drill so unt of surface pipe as specificated materials plus a mire, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into the ne operator and the dis efore well is either pluggen n pipe shall be cemente surface casing order #	by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. Trict office on plug length and placement is necessary <i>prior to plugging</i> ; ged or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
 agreed that the follows Notify the appropria A copy of the appro The minimum amouthrough all unconso If the well is dry hole The appropriate dis If an ALTERNATE II Or pursuant to Apper 	ing minimum requirements ate district office <i>prior</i> to spot ved notice of intent to drill so unt of surface pipe as specificated materials plus a mire, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into the ne operator and the dis efore well is either pluggen n pipe shall be cemente surface casing order #	by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. Trict office on plug length and placement is necessary <i>prior to plugging</i> ; ged or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
 agreed that the follows Notify the appropria A copy of the appro The minimum amouthrough all unconso If the well is dry hole The appropriate dis If an ALTERNATE II Or pursuant to Appromust be completed 	ing minimum requirements ate district office <i>prior</i> to spin oved notice of intent to drill such of surface pipe as specificated materials plus a mine, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into the ne operator and the dis efore well is either pluggen n pipe shall be cemente surface casing order #	by circulating cement to the top; in all cases surface pipe <i>shall be set</i> e underlying formation. Trict office on plug length and placement is necessary <i>prior to plugging</i> ; ged or production casing is cemented in; d from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appromust be completed	ing minimum requirements ate district office <i>prior</i> to spin oved notice of intent to drill such of surface pipe as specificated materials plus a mine, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into the ne operator and the dis efore well is either pluggen n pipe shall be cemente surface casing order #	by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging ; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. I33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appomust be completed	ing minimum requirements ate district office <i>prior</i> to spin oved notice of intent to drill such of surface pipe as specificated materials plus a mine, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into the ne operator and the dis efore well is either pluggen n pipe shall be cemente surface casing order #	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appromust be completed Ubmitted Electron For KCC Use ONLY	ing minimum requirements ate district office <i>prior</i> to sproved notice of intent to drill such to surface pipe as specificated materials plus a mire, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud	will be met: udding of well; shall be posted on eact fied below shall be set nimum of 20 feet into th the operator and the dis efore well is either plug n pipe shall be cemente surface casing order # date or the well shall be	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate dis must be completed Ibmitted Electron For KCC Use ONLY API # 15 -	ing minimum requirements ate district office <i>prior</i> to spin oved notice of intent to drill such of surface pipe as specificated materials plus a mire, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spudinically	will be met: udding of well; shall be posted on eact fied below shall be set nimum of 20 feet into th ne operator and the dis efore well is either pluge n pipe shall be cemente surface casing order # date or the well shall be	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate to a completed Ibmitted Electron For KCC Use ONLY API # 15 - Conductor pipe required —	ing minimum requirements ate district office <i>prior</i> to spowed notice of intent to drill sunt of surface pipe as specificated materials plus a mire, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spudinically	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into the ne operator and the dis efore well is either plugge n pipe shall be cemente surface casing order # date or the well shall be	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry holi 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate be completed Ibmitted Electron For KCC Use ONLY API # 15 - Conductor pipe required —	ing minimum requirements ate district office <i>prior</i> to spin oved notice of intent to drill such of surface pipe as specificated materials plus a mire, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spudinically	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into the ne operator and the dis efore well is either plugge n pipe shall be cemente surface casing order # date or the well shall be	In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. Itrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate	ing minimum requirements ate district office <i>prior</i> to spowed notice of intent to drill sunt of surface pipe as specificated materials plus a mire, an agreement between the trict office will be notified be a COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spudinically	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into th the operator and the dis efore well is either pluga to pipe shall be cemente surface casing order # date or the well shall be the set per ALT. I I II	replace of the completion of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate to Ecompleted UDMITTED ELECTRON For KCC Use ONLY API # 15 - Conductor pipe required — Minimum surface pipe req Approved by:	ing minimum requirements ate district office <i>prior</i> to spin oved notice of intent to drill such of surface pipe as specificated materials plus a minder, an agreement between the surface will be notified be all COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud inically	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into th the operator and the dis efore well is either pluga to pipe shall be cemente surface casing order # date or the well shall be the set per ALT. I I II	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; d from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing explugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate be completed UDMITTED Electron For KCC Use ONLY API # 15 - Conductor pipe required — Minimum surface pipe req Approved by: This authorization expires	ing minimum requirements ate district office <i>prior</i> to spin oved notice of intent to drill such of surface pipe as specificated materials plus a minder, an agreement between the surface will be notified be all COMPLETION, production endix "B" - Eastern Kansas within 30 days of the spud inically	will be met: udding of well; shall be posted on each fied below shall be set nimum of 20 feet into th ne operator and the dis efore well is either plugg n pipe shall be cemente surface casing order # date or the well shall be efeet eet per ALT. I I II	replace of the completion of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

Lease:					fe	eet from N / S Line of Section
Well Number:					fe	eet from E / W Line of Section
Field:				Sec	Twp	S. R E W
Number of Acres attr				15 36011011.	Regular or	Irregular
				If Section i	is Irregular, locate w	ell from nearest corner boundary.
				Section cor	rner used: NE	NW SE SW
			d electrical lines, as		nsas Surface Owner i	predicted locations of Notice Act (House Bill 2032).
					_	
	:		:	: :		
	:					LEGEND
						Tank Battery Location Pipeline Location Electric Line Location
	:		:			Lease Road Location
		5	<u> </u>	φ	EXAMPL 240 ft	Ē : : : : : : : : : : : : : : : : : : :
	·	·				

NOTE: In all cases locate the spot of the proposed drilling locaton.

2350 ft.

SEWARD CO. 3390' FEL

1980' FSL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

056378

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
Distance to pearest water well within one-mile of	of nit	Denth to shallo	west fresh waterfeet.
Distance to nearest water well within one-mile of pit:		Source of inform	nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: xing pits to be utilized: procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.
Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1056378

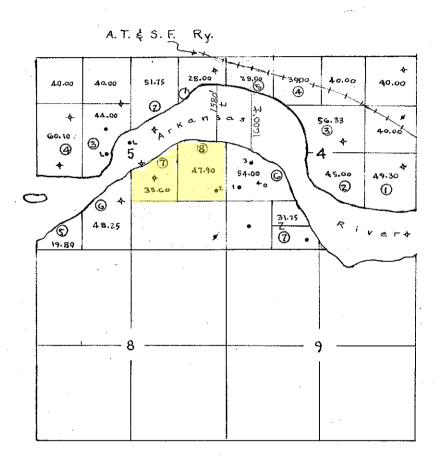
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

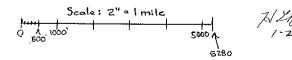
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
	County:		
Address 1:	Lease Name: Well #:		
Address 2: City: State: Zip: +			
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			
	_		



205-11W BARTON CO., KANSAS



21

	State of Kansas Barton Co. ss.
Street .	This instrument was filed for record on the
4 1 4 A 1	at 9/10 o'clock A.M. and duly recorded
	in book 606 of Records
	Page 124 Fee \$ 88:00
	Marcia G. Johnson, Register of Deeds
•	Million C. Folillach, Register of Deeds

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF KANSAS))ss COUNTY OF BARTON)

Direct Invert Mum bbb Cross bbb

Grant Kummer

KNOW ALL MEN BY THESE PRESENTS:

That KAISER-FRANCIS OIL COMPANY, whose mailing address is P.O. Box 21468, Tulsa, Oklahoma 74121-1468; FELL OIL & GAS, LLP, whose mailing address is P. O. Box 9487, Tulsa, Oklahoma 74157; DEANA SANDITEN COHEN MALONEY, whose mailing address is P. O. Box 3627, Tulsa, Oklahoma 74101-3627; MORAN OIL ENTERPRISES, whose mailing address is P. O. Box 1295, Seminole County, Oklahoma 74868; DIANE KAISER AND ROBERT SANDITEN, CO-TRUSTEES OF THE BETTY LEHMAN SANDITEN REVOCABLE TRUST NO. 2, whose mailing address is P. O. Box 2182, Tulsa, Oklahoma 74101, THE TRUST COMPANY OF OKLAHOMA, TRUSTEE OF THE MILDRED F. SANDITEN TRUST, whose mailing address is P. O. Box 3627, Tulsa, Oklahoma 74101-3627; ANDREA SCHLANGER, TRUSTEE OF THE MRS. ROSE SCHLANGER TRUST, whose mailing address is 2418 East 72nd Street, Tulsa, Oklahoma 74136; hereinafter collectively referred to as "Assignor", for \$10.00 and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged by Assignor, does hereby grant, bargain, sell, convey, assign, transfer, set over and deliver unto RAMA OPERATING, COMPANY, INC., whose mailing address is P. O. Box 159, Stafford, Kansas 67578, hereinafter referred to as "Assignee", its successors and assigns, all of Assignor's right, title and interest in and to the following:

- (1) The oil and gas leases described on Exhibit "A", attached hereto and made a part hereof, including all the wells and the associated equipment in, on, connected thereto or used in connection therewith, along with the oil and gas or other hydrocarbons which may be produced from the said **Kummer and Grant Wells located in Sections 4& 5-20S-11W**, **Barton County, Kansas** together with all wells, personal property, equipment and fixtures located thereon.
- (2) Identical interests in the **Grant #1 Salt Water Disposal Well located in SW/4 Section 4-20S-11W**, **Barton County, Kansas**, and that certain Grant for Salt Water Disposal dated January 2, 1987, by and between Donald M. Grant, et ux, Grantors and Kaiser-Francis Oil Company, Grantee, together with all wells, personal property, equipment and fixtures located thereon.
- (3) Identical interests derived from unit agreements, orders and decisions of state and federal regulatory authorities establishing units, force pooling orders and elections thereto, contractual rights, joint operating agreements, enhanced recovery and injection agreements, farmout agreements, and farmin agreements, options, drilling agreements, exploration agreements, assignments of operating rights, working interests and subleases insofar as same pertains to the subject property; and,
- (4) Identical interests in all rights-of-way, easements, servitudes and franchises acquired or used in connection with operations for the exploration and production of oil, gas or other minerals, including the rights to permits and licenses of any nature owned, held or operated in connection with said operations insofar as same pertains to the subject property; and,
- (5) All product purchase and sale contracts, permits, licenses, farmouts, farmins, operating agreements, pooling agreements, unit agreements, processing agreements, options and orders to the extent the aforesaid are assignable and relate to the subject property;
- 6) The concurrent right to use along with Assignor and its successors and assigns the easements and rights of way necessary to the operation of the Subject Property.

(herein collectively referred to as the "Subject Property").

TO HAVE AND TO HOLD the Subject Property, together with all and singular the rights and privileges pertaining thereto, without warranty of title, either express or implied, as to the Oil and Gas Leases described on Exhibit "A".

Exhibit "A"

Attached to and made a part of that certain Assignment by and between RAMA Operating Co.,
Inc. and the listed entities.

Grant

Date:

7-20-64

Lessor:

Dorothy M. Dulles, Trustee for the Grant Estate Under Trust Indenture Dated 3-

21-56 from Donald M. Grant, et al, Grantors to Dorothy M. Dulles, Trustee

Lessee:

Francis Oil & Gas, Inc.

Description:

Lots 6 & 7 & Accretions thereto, except the South 20 acres of Lot 7 & all of

the W/2 SE/4, lying South of the Arkansas River, all in Section 4-20S-11W

Recorded:

Book 267, Page 141, Barton County, Kansas

Date:

7-20-64

Lessor:

Dorothy M. Dulles, Trustee for the Grant Estate Under Trust Indenture Dated 3-

21-56 from Donald M. Grant, et al, Grantors to Dorothy M. Dulles, Trustee

Lessee:

Francis Oil & Gas, Inc.

Description: Recorded:

Lots 7 & 8 & S/2 SE/4 Section 5-20S-11W Book 267, Page 142, Barton County, Kansas

Grant SWD

That certain Grant for Salt Water Disposal dated January 2, 1987, by and between Donald M. Grant, et ux, Grantors and Kaiser-Francis Oil Company, Grantee covering the Grant #1 Salt Water Disposal Well located in the SW/4 Section 4-20S-11W, Barton County, Kansas

Kummer

Date:

10-17-64

Lessor:

Jennie Kummer and Walter Kummer

Lessee:

Carl W. Boxberger

Description:

NW/4 NE/4 & Lots 3, 4, & 5 in Section 4-20S-11W and accretions thereto; and

a strip of land 15 feet in width along south side of AT & SF Railroad right of

way in NE/C of Lot 1, Section 5-20S-11W

Recorded:

Book 267, Page 186, Barton County, Kansas

This Assignment is also made subject to that certain Salt Water Disposal Agreement dated June 15, 2001, by and between Resource Operations, Inc. and Kaiser-Francis Oil Co., covering the Grant #1 Water Injection Well located in the SW/4 NW/4 SW/4 Section 4-20S-11W.

UNITIZATION AGREEMENT

THIS AGREEMENT made and entered into by and between DOROTHY M. DULLES, TRUSTEE UNDER TRUST INDENTURE DATED MARCH 21, 1956 FROM DONALD M. GRANT, ET AL, GRANTORS TO DOROTHY M. DULLES, TRUSTEE, as party of the first part, hereinafter called "Lessor", and FRANCIS OIL & GAS, INC., hereinafter called "Lessee", as party of the second part,

WITNESSETH:

WHEREAS, under date of July 20, 1964, Lessor did execute and deliver unto Lessee, two oil and gas leases, more particularly described as follows:

- 1. Oil and Gas Lease recorded in Book 267 at Page 142 covering Lots 7 and 8 and the South Half of the Southeast Quarter (S/2 SE/4) of Section 5, Township 20 South, Range 11 West, Barton County, Kansas, containing 177 acres, more or less
- 2. Oil and Gas Lease recorded in Book 267 at Page 141 covering Lots 6 and 7 except ten acres in the Southeast Quarter of the Southeast Quarter of the Southeast Quarter (SE/4 SE/4 SW/4) thereof and all of the West Half of the Southeast Quarter (W/2 SE/4) lying South of the Arkansas River, all in Section 4, Township 20 South, Range 11 West, Barton County, Kansas, containing 98 acres, more or less,

and,

WHEREAS, Lessee and Lessor desire to hereby agree with respect to the unitizing of two oil and gas leases referred to above, to the same intent and effect as if a single oil and gas lease had been taken covering all of the lands described in both of said oil and gas leases,

NOW THEREFORE, in consideration of ONE DOLLAR (\$1.00) and other valuable considerations, and of themstual benefits

to be derived herefrom, the receipt and sufficiency of which is hereby acknowledged by the parties hereto, it is hereby agreed between Lessee and Lessor that the said oil and gas leases referred to and set out hereinabove shall be and they hereby are pooled and unitized into a single unitized oil and gas leasehold, with the same intent and effect as if a single oil and gas lease had been executed, containing the same terms and provisions as set out in the two separate oil and gas leases, and covering the total lands described in both of said leases, such total lands or unitized area being described as follows:

Lots 7 and 8 and the Southeast Quarter (SE/4) of Section 5; and Lots 6 and 7 and accretions thereto except the South twenty acres of Lot 7, and All of the West Half of the Southeast Quarter (W/2 SE/4) lying south of the Arkansas River, all in Section 4, Township 20 South, Range 11 West, Barton County, Kansas, containing approximately 275 acres, more or less

Royalties on production of oil or gas from the above described consolidated lease premises or unitized area, shall be paid to lessor, or her successors or assigns, and if the said consolidated lease premises or unitized area should be hereafter owned in severalty, or in separate tracts, the premises nevertheless may be developed and operated as an entirety, and royalties shall be paid in the proportion that the acreage owned by each mineral owner bears to the entire consolidated lease area. There shall be no obligation on the part of Lessee to offset wells on any separately owned tracts into which said land may be

hereafter divided by sale, devise or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts, and production at any location on said consolidated or unitized lease area shall be deemed production from said entire area and shall perpetuate the consolidated oil and gas leases referred to above for as long as production shall continue.

Except as herein modified and consolidated, the provisions of said oil and gas leases shall be and remain in full force and effect.

EXECUTED THIS / day of loctober, 1964.

DOROTHY M. DULLES, TRUSTEE UNDER TRUST INDENTURE DATED MARCH 21, 1956 FROM DONALD M. GRANT, ET AL, GRANTORS TO DOROTHY M. DULLES, TRUSTEE

Lessor

FRANCIS OIL & GAS, INC.

ATTEST:

Secretary Asst. Herbert J. Miller

Lessee

STATE OF KANSAS

SS:

COUNTY OF HARVEY

Before me, the undersigned, a Notary Public, within and for said County and State, on this / day of October; 1964, personally appeared Dorothy M. Dulles, Trustee under Trust Indenture dated March 21, 1956 from Donald M. Grant, et al, grantors to Dorothy M. Dulles, Tustee, to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

For KCC Use ONLY	
API # 15	-

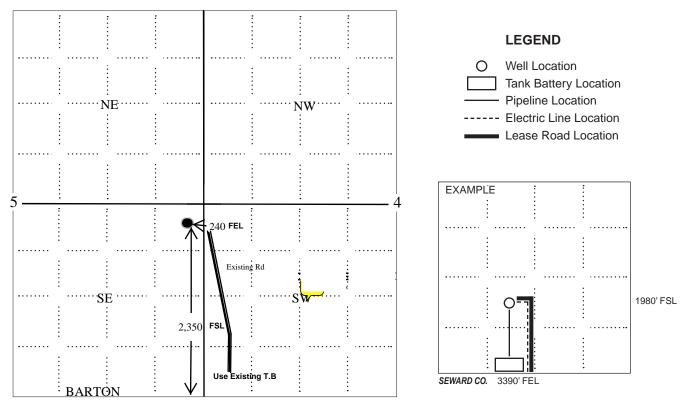
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

May 25, 2011

Robin L. Austin Rama Operating Co., Inc. 101 S MAIN ST STAFFORD, KS 67578-1429

Re: Drilling Pit Application Grant 8-5 SE/4 Sec.05-20S-11W Barton County, Kansas

Dear Robin L. Austin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.