



1056378

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

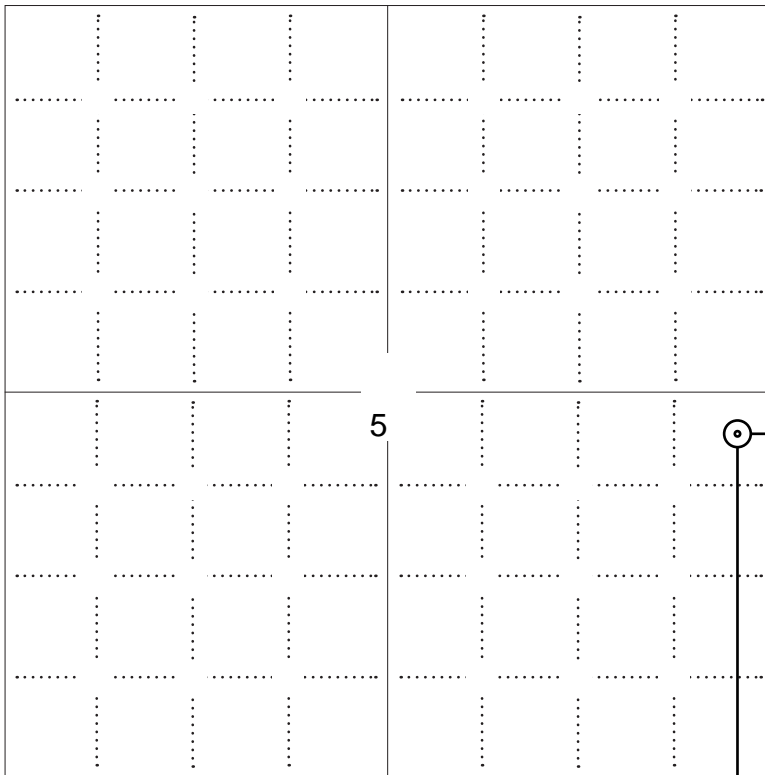
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



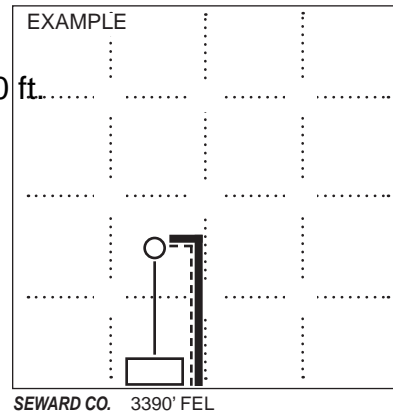
5

240 ft.

2350 ft.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



SEWARD CO. 3390' FEL

1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1056378
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

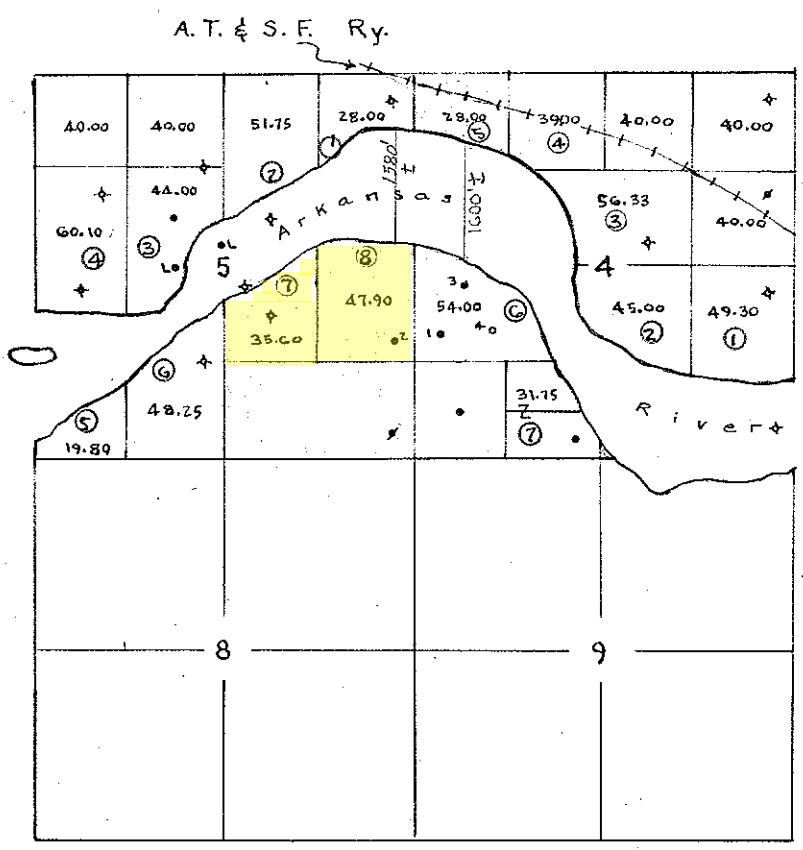
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

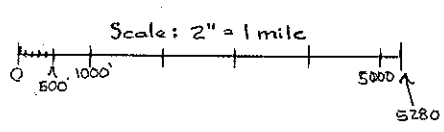
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



205-11W
BARTON CO., KANSAS



Handwritten signature
1-27-65

State of Kansas }
Barton Co. } ss.

This instrument was filed for record on the
10 day of April A.D., 2003
at 9:12 o'clock A.M. and duly recorded
in book 606 of Records
Page 124 Fee \$ 38.00

Marcia G. Johnson
Marcia G. Johnson, Register of Deeds

Grant
Kummer

21

Direct _____
Index _____
Indexed _____
Num 688
Cross 526

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

STATE OF KANSAS)
)ss
COUNTY OF BARTON)

KNOW ALL MEN BY THESE PRESENTS:

That **KAISER-FRANCIS OIL COMPANY**, whose mailing address is P.O. Box 21468, Tulsa, Oklahoma 74121-1468; **FELL OIL & GAS, LLP**, whose mailing address is P. O. Box 9487, Tulsa, Oklahoma 74157; **DEANA SANDITEN COHEN MALONEY**, whose mailing address is P. O. Box 3627, Tulsa, Oklahoma 74101-3627; **MORAN OIL ENTERPRISES**, whose mailing address is P. O. Box 1295, Seminole County, Oklahoma 74868; **DIANE KAISER AND ROBERT SANDITEN, CO-TRUSTEES OF THE BETTY LEHMAN SANDITEN REVOCABLE TRUST NO. 2**, whose mailing address is P. O. Box 2182, Tulsa, Oklahoma 74101, **THE TRUST COMPANY OF OKLAHOMA, TRUSTEE OF THE MILDRED F. SANDITEN TRUST**, whose mailing address is P. O. Box 3627, Tulsa, Oklahoma 74101-3627; **ANDREA SCHLANGER, TRUSTEE OF THE MRS. ROSE SCHLANGER TRUST**, whose mailing address is 2418 East 72nd Street, Tulsa, Oklahoma 74136; hereinafter collectively referred to as "Assignor", for \$10.00 and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged by Assignor, does hereby grant, bargain, sell, convey, assign, transfer, set over and deliver unto **RAMA OPERATING, COMPANY, INC.**, whose mailing address is P. O. Box 159, Stafford, Kansas 67578, hereinafter referred to as "Assignee", its successors and assigns, all of Assignor's right, title and interest in and to the following:

(1) The oil and gas leases described on Exhibit "A", attached hereto and made a part hereof, including all the wells and the associated equipment in, on, connected thereto or used in connection therewith, along with the oil and gas or other hydrocarbons which may be produced from the said **Kummer and Grant Wells located in Sections 4& 5-20S-11W, Barton County, Kansas** together with all wells, personal property, equipment and fixtures located thereon.

(2) Identical interests in the **Grant #1 Salt Water Disposal Well located in SW/4 Section 4-20S-11W, Barton County, Kansas**, and that certain Grant for Salt Water Disposal dated January 2, 1987, by and between Donald M. Grant, et ux, Grantors and Kaiser-Francis Oil Company, Grantee, together with all wells, personal property, equipment and fixtures located thereon.

(3) Identical interests derived from unit agreements, orders and decisions of state and federal regulatory authorities establishing units, force pooling orders and elections thereto, contractual rights, joint operating agreements, enhanced recovery and injection agreements, farmout agreements, and farmin agreements, options, drilling agreements, exploration agreements, assignments of operating rights, working interests and subleases insofar as same pertains to the subject property; and,

(4) Identical interests in all rights-of-way, easements, servitudes and franchises acquired or used in connection with operations for the exploration and production of oil, gas or other minerals, including the rights to permits and licenses of any nature owned, held or operated in connection with said operations insofar as same pertains to the subject property; and,

(5) All product purchase and sale contracts, permits, licenses, farmouts, farmins, operating agreements, pooling agreements, unit agreements, processing agreements, options and orders to the extent the aforesaid are assignable and relate to the subject property;

(6) The concurrent right to use along with Assignor and its successors and assigns the easements and rights of way necessary to the operation of the Subject Property.

(herein collectively referred to as the "Subject Property").

TO HAVE AND TO HOLD the Subject Property, together with all and singular the rights and privileges pertaining thereto, without warranty of title, either express or implied, as to the Oil and Gas Leases described on Exhibit "A".

Exhibit "A"

Attached to and made a part of that certain Assignment by and between RAMA Operating Co., Inc. and the listed entities.

Grant

Date: 7-20-64
Lessor: Dorothy M. Dulles, Trustee for the Grant Estate Under Trust Indenture Dated 3-21-56 from Donald M. Grant, et al, Grantors to Dorothy M. Dulles, Trustee
Lessee: Francis Oil & Gas, Inc.
Description: Lots 6 & 7 & Accretions thereto, except the South 20 acres of Lot 7 & all of the W/2 SE/4, lying South of the Arkansas River, all in Section 4-20S-11W
Recorded: Book 267, Page 141, Barton County, Kansas

Date: 7-20-64
Lessor: Dorothy M. Dulles, Trustee for the Grant Estate Under Trust Indenture Dated 3-21-56 from Donald M. Grant, et al, Grantors to Dorothy M. Dulles, Trustee
Lessee: Francis Oil & Gas, Inc.
Description: Lots 7 & 8 & S/2 SE/4 Section 5-20S-11W
Recorded: Book 267, Page 142, Barton County, Kansas

Grant SWD

That certain Grant for Salt Water Disposal dated January 2, 1987, by and between Donald M. Grant, et ux, Grantors and Kaiser-Francis Oil Company, Grantee covering the Grant #1 Salt Water Disposal Well located in the SW/4 Section 4-20S-11W, Barton County, Kansas

Kummer

Date: 10-17-64
Lessor: Jennie Kummer and Walter Kummer
Lessee: Carl W. Boxberger
Description: NW/4 NE/4 & Lots 3, 4, & 5 in Section 4-20S-11W and accretions thereto; and a strip of land 15 feet in width along south side of AT & SF Railroad right of way in NE/C of Lot 1, Section 5-20S-11W
Recorded: Book 267, Page 186, Barton County, Kansas

This Assignment is also made subject to that certain Salt Water Disposal Agreement dated June 15, 2001, by and between Resource Operations, Inc. and Kaiser-Francis Oil Co., covering the Grant #1 Water Injection Well located in the SW/4 NW/4 SW/4 Section 4-20S-11W.

XERO COPY XERO COPY XERO COPY XERO COPY

UNITIZATION AGREEMENT

THIS AGREEMENT made and entered into by and between DOROTHY M. DULLES, TRUSTEE UNDER TRUST INDENTURE DATED MARCH 21, 1956 FROM DONALD M. GRANT, ET AL, GRANTORS TO DOROTHY M. DULLES, TRUSTEE, as party of the first part, hereinafter called "Lessor", and FRANCIS OIL & GAS, INC., hereinafter called "Lessee", as party of the second part,

WITNESSETH:

WHEREAS, under date of July 20, 1964, Lessor did execute and deliver unto Lessee, two oil and gas leases, more particularly described as follows:

1. Oil and Gas Lease recorded in Book 267 at Page 142 covering Lots 7 and 8 and the South Half of the Southeast Quarter (S/2 SE/4) of Section 5, Township 20 South, Range 11 West, Barton County, Kansas, containing 177 acres, more or less
2. Oil and Gas Lease recorded in Book 267 at Page 141 covering Lots 6 and 7 except ten acres in the Southeast Quarter of the Southeast Quarter of the Southwest Quarter (SE/4 SE/4 SW/4) thereof and all of the West Half of the Southeast Quarter (W/2 SE/4) lying South of the Arkansas River, all in Section 4, Township 20 South, Range 11 West, Barton County, Kansas, containing 98 acres, more or less,

and,

WHEREAS, Lessee and Lessor desire to hereby agree with respect to the unitizing of two oil and gas leases referred to above, to the same intent and effect as if a single oil and gas lease had been taken covering all of the lands described in both of said oil and gas leases,

NOW THEREFORE, in consideration of ONE DOLLAR (\$1.00) and other valuable considerations, and of the mutual benefits

XERO COPY XERO COPY XERO COPY

to be derived herefrom, the receipt and sufficiency of which is hereby acknowledged by the parties hereto, it is hereby agreed between Lessee and Lessor that the said oil and gas leases referred to and set out hereinabove shall be and they hereby are pooled and unitized into a single unitized oil and gas leasehold, with the same intent and effect as if a single oil and gas lease had been executed, containing the same terms and provisions as set out in the two separate oil and gas leases, and covering the total lands described in both of said leases, such total lands or unitized area being described as follows:

Lots 7 and 8 and the Southeast Quarter (SE/4) of Section 5; and Lots 6 and 7 and accretions thereto except the South twenty acres of Lot 7, and All of the West Half of the Southeast Quarter (W/2 SE/4) lying south of the Arkansas River, all in Section 4, Township 20 South, Range 11 West, Barton County, Kansas, containing approximately 275 acres, more or less

Royalties on production of oil or gas from the above described consolidated lease premises or unitized area, shall be paid to lessor, or her successors or assigns, and if the said consolidated lease premises or unitized area should be hereafter owned in severalty, or in separate tracts, the premises nevertheless may be developed and operated as an entirety, and royalties shall be paid in the proportion that the acreage owned by each mineral owner bears to the entire consolidated lease area. There shall be no obligation on the part of Lessee to offset wells on any separately owned tracts into which said land may be

hereafter divided by sale, devise or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts, and production at any location on said consolidated or unitized lease area shall be deemed production from said entire area and shall perpetuate the consolidated oil and gas leases referred to above for as long as production shall continue.

Except as herein modified and consolidated, the provisions of said oil and gas leases shall be and remain in full force and effect.

EXECUTED THIS 1st day of October, 1964.

DOROTHY M. DULLES, TRUSTEE UNDER TRUST
INDENTURE DATED MARCH 21, 1956 FROM DONALD
M. GRANT, ET AL, GRANTORS TO DOROTHY M.
DULLES, TRUSTEE

By: *Dorothy M. Dulles*
Dorothy M. Dulles

Lessor

FRANCIS OIL & GAS, INC.

ATTEST:

By: *Herbert J. Miller*
President

By: *Herbert J. Miller*
Asst. Secretary
Herbert J. Miller

Lessee

STATE OF KANSAS)
) SS:
COUNTY OF HARVEY)

Before me, the undersigned, a Notary Public, within and for said County and State, on this 1st day of October, 1964, personally appeared Dorothy M. Dulles, Trustee under Trust Indenture dated March 21, 1956 from Donald M. Grant, et al, grantors to Dorothy M. Dulles, Trustee, to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that she executed the same as her free and voluntary act and deed for the uses and purposes therein set forth.

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

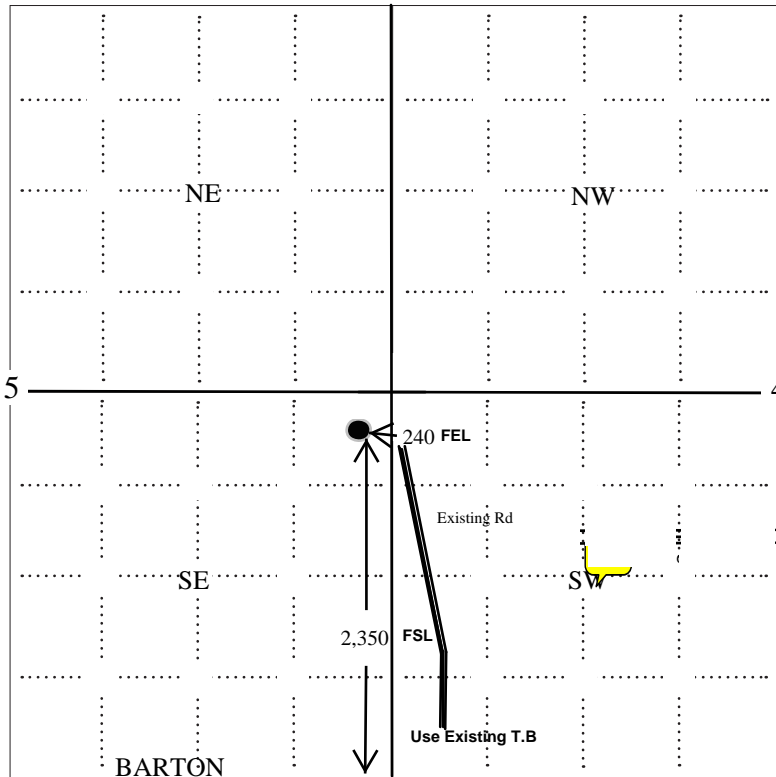
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

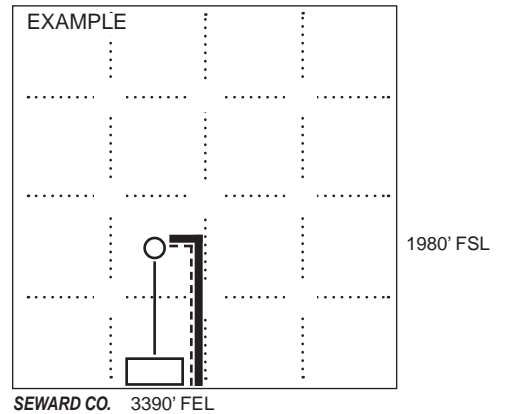
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



In plotting the proposed location of the well, you must show:

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5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 25, 2011

Robin L. Austin
Rama Operating Co., Inc.
101 S MAIN ST
STAFFORD, KS 67578-1429

Re: Drilling Pit Application
Grant 8-5
SE/4 Sec.05-20S-11W
Barton County, Kansas

Dear Robin L. Austin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.