



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1056413

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Operator License #: 34261	API #: 207-27801-0000
Operator: L & L Oil, LLC	Lease: Leis-WP
Address: 14208 Parkhill St, OP KS 66221	Well #: 5-D
Phone: (816) 885-2760	Spud Date: 04-12-11 Completed: 04-12-11
Contractor License: 32079	Location: NW-SE-SW-SE of 6-25-16E
T.D. : 982 T.D. of Pipe: 971	495 Feet From South
Surface Pipe Size: 7" Depth: 42	3465 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
26	Soil & Clay	0	26	18	Lime	839	857
75	Shale	26	101	5	Shale	857	862
34	Lime	101	135	5	Lime	862	867
3	Shale	135	138	16	Shale	867	883
25	Lime	138	163	22	Lime	883	905
24	Shale	163	187	5	Black Shale	905	910
32	Lime	187	219	3	Lime	910	913
10	Shale	219	229	9	Shale	913	922
71	Lime	229	300	6	Oil Sand	922	928
22	Shale	300	322	32	Shale	928	960
56	Lime	322	378	2	Lime	960	962
3	Black Shale	378	381	2	Shale	962	964
3	Lime	381	384	2	Lime	964	966
55	Shale	384	439	2	Trace oil sand	966	968
74	Lime	439	513	14	Shale	968	982
4	Black Shale	513	517				
29	Lime	517	546				
3	Black Shale	546	549				
19	Lime	549	568		T.D.		982
2	Shale	568	570		T.D. of Pipe		971
12	Lime	570	582				
150	Shale	582	732				
5	Lime	732	737				
21	Shale	737	758				
11	Lime	758	769				
3	Black Shale	769	772				
61	Shale	772	833				
4	Lime	833	837				
2	Shale	837	839				



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30419

LOCATION Evera KS

FOREMAN Rick Ladford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-207-27801-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-11		Leis WP #50	6	25	16E	Woodson
CUSTOMER <u>L+L Oil LLC</u>						
MAILING ADDRESS <u>14208 Parkhill St</u>						
CITY <u>Overland Park</u>		STATE <u>KS</u>	ZIP CODE <u>66221</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>520</u>	<u>John</u>		
			<u>491</u>	<u>Steve (Eldorado)</u>		

JOB TYPE longstring 0 HOLE SIZE 5 7/8 HOLE DEPTH 982 CASING SIZE & WEIGHT _____
 CASING DEPTH 971 DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT 11" # SLURRY VOL 35 Bbl WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5.6 Bbl DISPLACEMENT PSI 250 MIX PSI 500 Pump plugs RATE _____

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Break circulation w/ 6 Bbl fresh water. Pump 4 sks gel-flush, 5 Bbl fresh water spacer. Mixed 140 sks 60/40 Pozmix cement w/ 4% gel, 1% cacl2 + 1/2" phenoxal/sk @ 11"/gal. shut down, washout pump + lines shut down, drop 2 plugs. Displace w/ 5.6 Bbl water. Final pump pressure 250 PSI. Pump plugs to 500 PSI. Shut well in @ 250 PSI. Grad cement returns to surface = 5 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	36	MILEAGE	4.00	120.00
1131	140 SKS	60/40 Pozmix cement	11.95	1673.00
1112B	480 #	4% gel	.20	96.00
1107	70 #	1/2" phenoxal/sk	1.22	85.40
1102	120 #	1% cacl2	.70	84.00
1118B	200 #	gel-flush	.20	40.00
5407	6.02	tan mileage bulk trk	m/c	330.00
5402	2	2 7/8" top rubber plugs	27.00	54.00
			subtotal	3459.40
			7.3% SALES TAX	148.51
			ESTIMATED TOTAL	3607.91

Revin 3737

AUTHORIZATION

[Signature]

TITLE L+L Oil

DATE 4/14/11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.