



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1056458

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Pioneer Natural Resources USA, Inc.
Well Name	Evans 4/25R
Doc ID	1056458

Tops

Name	Top	Datum
Glorieta	1147	KB
Hollenberg	2399	KB
Herington	2428	KB
Krider	2452	KB
Towanda	2554	KB
Ft. Riley	2608	KB
A1 Lime	2723	KB
B1 Lime	2798	KB
B2 Lime	2822	KB
Base B2 Lime	2835	KB

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Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
3	Chase	Shot & Fractured	2570-2586
3	Chase	Shot & Fractured	2595-2608
3	Chase	Shot & Fractured	2620-2643
3	Council Grove	Shot & Fractured	2714-2714
3	Council Grove	Shot & Fractured	2730-2734
3	Council Grove	Shot & Fractured	2776-2782
3	Council Grove	Shot & Fractured	2808-2822
3	Council Grove	Shot & Fractured	2832-2844

CEMENTING TREATMENT REPORT



TREATMENT NUMBER SO2010021	DATE 8/1/2010
STAGE 1	JOB TYPE Surface

WELL NAME AND NO. Evans 4-25 R	LOCATION (LEGAL) Sec.25, T30S, R36W	RIG NAME: Pioneer Natural Resources Rig # 3	CEMENT PUMPER: 2305
FIELD Hugoton-Panoma	FORMATION	WELL DATA	BOTTOM
COUNTY Grant	STATE Kansas	API NO. 15-067-21716-00-00	FT TOP
RIG FOREMAN Derrick Berry/Tom Beardsley		BIT SIZE 12 1/4	CSG/Liner Size 8 5/8
CEMENT SUPERVISOR Stan Owens		TOTAL DEPTH 616	WEIGHT 24
		MUD TYPE	FOOTAGE 591
		<input type="checkbox"/> BHST	GRADE J-55
		<input type="checkbox"/> BHCT	THREAD LT&C
		MUD DENSITY	LESS FOOTAGE (SHOE JOINTS) 42
		MUD VISC	Disp. Capacity 35
		Include Footage From Ground Level To Head In Disp. Capacity	
		TYPE	DEPTH
		DEPTH	DEPTH
		TYPE	DEPTH
		DEPTH	DEPTH

SPECIAL INSTRUCTIONS	Head & Plugs	<input type="checkbox"/> TBG	<input type="checkbox"/> D.P.
	<input type="checkbox"/> Double Box 6	WEIGHT	SIZE
	<input type="checkbox"/> Single	GRADE	TOOL TYPE
	<input type="checkbox"/> Swage	THREADS	DEPTH
	<input type="checkbox"/> Knockout	<input type="checkbox"/> New <input type="checkbox"/> Used	TAIL PIPE: SIZE DEPTH
		DEPTH	TUBING VOLUME
			CSG VOL BELOW TOOL
			TOTAL
			ANNULAR VOLUME

LIFT PRESSURE	250	psi	BUMP PLUG TO	900	psi	CEMENT TEMPERATURE:	82
PRESSURE LIMIT	1200	psi	NO. of Centralizers	4	WATER QUALITY:	7.5 pH	325 SG
							TEMP

TIME	0001 to 2400	PRESSURE	TBG	CSG	VOLUME PUMPED	INCR	CUM	JOB SCHEDULED FOR	ARRIVE ON LOCATION	RIG UP	LEFT LOCATION
								TIME: 23:00 DATE: 7/31/2010	TIME: 21:30 DATE: 7/31/2010	TIME: 6:00 DATE: 8/1/2010	TIME: 13:00 DATE: 8/1/2010
								RATE	FLUID TYPE	DENSITY	

11:00											Pre job safety meeting.
11:21					0.5			H2O	8.3		Test Pumps and Lines.
11:24		80		20		4		H2O	8.3		Pump H2O ahead.
11:30		60		46		4		CMT	12.5		Mix and pump lead cement @ 12.5 ppg.
11:45		60		24		4		CMT	15		Mix and pump tail cement @ 15 ppg.
11:53											Shut down and drop top plug.
11:54		220		30		4		H2O	8.3		Pump displacement.
12:03		900		5		2		H2O	8.3		Bump plug and check floats. (Did not hold.)
12:07		1200		1		2		H2O	8.3		Re-bump plug and check floats. (Held O.K.)
											Call Outs 10 Bbls/50 Psi. 20 Bbls/100 Psi 30 Bbls./200 Psi. Final 350 Psi. Bumped @ 900 psi.
											Pumped 15 bbls good cement to the pit.
12:15											Post job safety meeting.

System Used	No. of Sacks	Yield ft ³ /sk	COMPOSITION OF SYSTEM		SLURRY MIXED	
SDC	130	2	SDC		BBLs	DENSITY
Surface Set	110	1.23	Surface Cement		46	12.5
					24	15

CIRCULATION	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	WASHED CASING DOWN	<input type="checkbox"/> Yes <input type="checkbox"/> No	BREAKDOWN	PSI	FINAL	350	PSI
DISPLACEMENT VOL.	35	BBLs	RETURNED TO SURFACE	BEFORE PLUG BUMP	200	PSI	RATE	2 BPM
			15 Bbls.	PRESSURE				

CEMENTING TREATMENT REPORT



TREATMENT NUMBER	GH2010021	DATE	8/05/10
STAGE	1	JOB TYPE	longstring

WELL NAME AND NO.	Evans 4-25	LOCATION (LEGAL)			RIG NAME:	P.N.R. RIG #3	CEMENT PUMPER:	2305
FIELD			WELL DATA	BOTTOM	FT	TOP	FT	
COUNTY	STATE	API NO.	TOTAL DEPTH	CSG/Liner Size	5.5			
	KS		3025	WEIGHT	15.5			
RIG FORMAN	Tom Beardslee		MUD TYPE	FOOTAGE	2995			
CEMENT SUPER	Gary Hessling		<input type="checkbox"/> BHST	GRADE	J-55			
			<input type="checkbox"/> BHCT	THREAD				
			MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)	20.66			TOTAL:
			MUD VISC	Disp. Capacity	70.8			70.8

SPECIAL INSTRUCTIONS	Rig up and pump longstring		Include Footage From Ground Level To Head In Disp. Capacity	
	Crew on location: Wagner, Cordova, riggin, Martin, Owens, Hessling			
			Head & Plugs	<input type="checkbox"/> TBG <input type="checkbox"/> D.P.
			<input type="checkbox"/> Double Box 6	WEIGHT
			<input type="checkbox"/> Single	GRADE
			<input type="checkbox"/> Swage	THREADS
			<input type="checkbox"/> Knockout	<input type="checkbox"/> New <input type="checkbox"/> Used
				DEPTH
				DEPTH

LIFT PRESSURE	650	psi	BUMP PLUG TO	1500
PRESSURE LIMIT	3000	psi	NO. of Centralizers	14
			WATER QUALITY:	pH 7.5 SG
			CEMENT TEMPERATURE:	
TIME	0001 to 2400		ARRIVE ON LOCATION	TIME: 10:30 DATE: 8/5/2010
			RIG UP	TIME: 10:30 DATE: 8-05-10
			LEFT LOCATION	TIME: 13:00 DATE: 8/5/2010

TIME	PRESSURE	VOLUME PUMPED	JOB SCHEDULED FOR			ARRIVE ON LOCATION			RIG UP	LEFT LOCATION	
			TBG	CSG	INCR	CUM	RATE	FLUID TYPE		DENSITY	TIME
10:30										Arrive on location. Rig up.	
11:38	2000	2	0:00	2	H2o	8.34				Hold pre job safety meeting. Test pumps and lines to 2000. Tested good	
11:40	100	20	22	4	H2o	8.34				20 bbls H2o ahead	
11:49	120	97	117	4	Cmt	12.5				Mix and pump 12.5# lead cement	
12:13	115	33	150	4	Cmt	15				Mix and pump 15# tail cement	
12:23										Wash pumps and lines.	
12:24										Drop plug and start displacement	
										call out @ 23 3 bpm 250 psi @ 46 3.5 bpm 650 psi @ 67 2 bpm 950 psi	
12:45										Land plug @ 1500 psi	
										Test plug plug held	
13:00										rig down and leave location	

System Used	No. of Sacks	Yield ft ³ /sk	COMPOSITION OF SYSTEM				SLURRY MIXED	
			Class G cement, Pozzolan, P020, S001, P029, P46, P042, P167				BBLs	DENSITY
Surface set	145	1.23					33	15
SDC blend	270	2	SDC				97	12.5

CIRCULATION	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	WASHED CASING DOWN	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BREAKDOWN	PSI	FINAL	1500j	1400
DISPLACEMENT VOL.	69.4	BBLs	RETURNED TO SURFACE	BEFORE PLUG BUMP	1000	PSI	RATE	2
			26	PRESSURE				BPM