For KCC Use:

Eff	e	ct	iv	е	Date
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District	±	
DISTINCT	TT .	

SGA?	Yes	No

Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1056499

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KSONA-1, Certification of	of Compliance with the	Kansas Surface Owne	r Notification Act, MUS1	be submitted with this form
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Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
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For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: ____ Signature of Operator or Agent:

		_

ш

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - ____

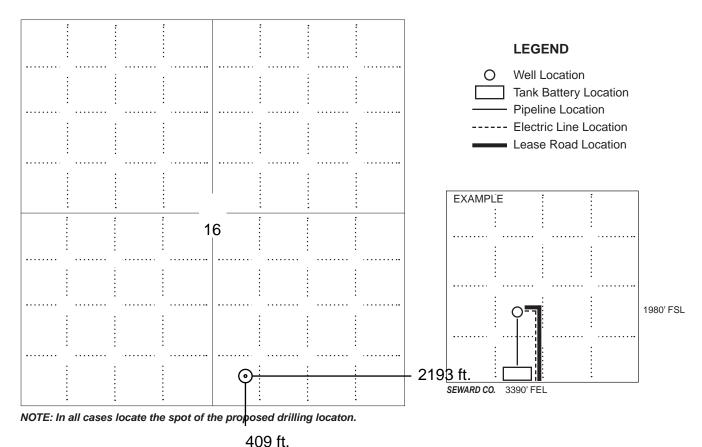
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1056499

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit	Pit is:		 SecTwp R Feet from No	rth / South Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
Is the pit located in a Sensitive Ground Water A	.rea?	(bbls)	Chloride concentration: (For Emergency Pite	County mg/l s and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	٩o	How is the pit lined if a plastic line	er is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)	N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet)	No Pit
material, thickness and installation procedure.				
Distance to nearest water well within one-mile of pit:		Depth to shallow Source of inform	west fresh water nation:	feet.
feet Depth of water wellfeet		measured	well owner elec	ctric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:			king pits to be utilized:	
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			procedure: e closed within 365 days of spud d	
Submitted Electronically				
	KCC	OFFICE USE OI	NLY	Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Ir	nspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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FAX NO. : 785 6288478

May. 25 2011 09:05AM P1

R. Evan Noll (Petroleum Landman)

P.O. Box 1351 Hays, KS 67601 (785) 628-8774

May 24, 2011

Adele C. Pulliam Revocable Trust Adele C. Pulliam & Philip J. Pulliam, Trustees 1823 N. Rutland Street Wichita, KS 67206 #1-16 A C Pulliam - 2168' from South Line & 766' East Line #2-16 A C Pulliam - 409' from South Line & 2193' East Line Section 16-19S-10W Rice County, Kansas RE:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owners be notified. The operator of the captioned wells is: Dear Mr. & Mrs. Pulliam:

Contact Man: Kevin Wiles - (620) 272-4996 - kwiles@pmtank.com Garden City, KS 67846 American Warrior, Inc. P.O. Box 399

non-binding and preliminary, being there simply to satisfy State requirement. The actual Lease Road, Tank Battery, Pipeline & Electric Line locations. The locations shown are I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the Well, location will be determined when the dirt contractor goes to the location.

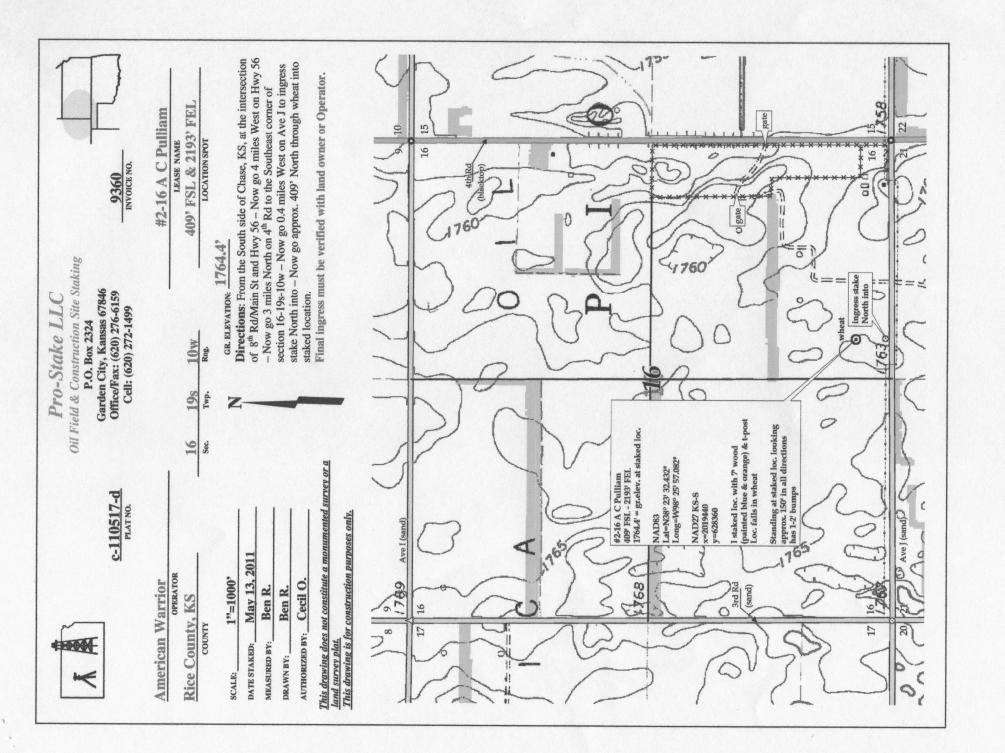
Langfeld Dirt Service, Inc. in Ellinwood will be building the lease road and well site location in accordance with the staking survey.

contact Langfeld Dirt Service at (620) 564-2795, and the American Warrior contact man If you want to be involved in Lease Road, Tank Battery, Pipe & Electric Line locations, and reference the captioned well name and coordinate with them.

R. Evan Noll Sincerely;

K. Evan Noll Contract Landman with American Warrior, Inc.

Pro-Stake LLC oil Field & Construction Site Staking P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499 Invoice no.	#2-16 A C Pulliam LEASE NAME LEASE NAME LEASE NAME JOW See. Twp. Rag. A09' FSL & 2193' FEL See. Twp. Rag. No. R. ELEVATON: No. Rag. NOTATON SPOT NO ADDIA SI and Hwy 56 – Now go 4 miles West on Hwy 56 Now go 3 miles North on 4 th Rd to the Southeast corner of scient 16-19s-10w – Now go 0.4 miles West on Ave J to ingress stake North into – Now go 0.4 miles West on Ave J to ingress stake North into – Now go approx. 409' North through wheat into staked location. Prinal ingress must be verified with land owner or Operator.	An and a second
К В с-110517-d РАТИО.	American Warrior operator operator Rice County, KS COUNTY SCALE: n/a Name Structor 13, 2011 MEASURED BY: Ben R. DRAWN BY: Ben R. AUTHORIZED BY: Cecil O. Authorized does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.	



PAGE 06/09	17	Pulliann we for 193' FEJ. For S. at the intersection alses West on Huy 56 heast contro of on Ave J to ingress on Ave J to ingress a through wheat into mer or Operator.	16 15	tank Patery 15 25	21 22
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FROM : R. 05/

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9360 INVOICE NO.	#2-16 A C Pulliam LEASE NAME 409' FSL & 2193' FEL LOCATION SPOT LOCATION SPOT Uth side of Chase, KS, at the im vy 56 – Now go 4 miles West on vy 56 – Now go 4 miles West on a 4 th R d to the Southeast cornet w go 0.4 miles West on Ave J to o approx. 409' North through w rified with land owner or Ope	6	16	4 <u>th Rd</u> (blacktop)		BB * * * * * * * * * * * * * * * * * * *	16 21 21	
Pro-Stake LLC Oil Field & Construction Site Staking P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 275-1499 Cell: (620) 272-1499	#2-16 A C Pulliam LEASE NAME AND ADD LEASE NAME ADD LEASE NAME ADD ADD </td <td></td> <td></td> <td></td> <td>(</td> <td>0</td> <td>wheat ingress stake North into</td> <td></td>				(0	wheat ingress stake North into	
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

June 10, 2011

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application A C Pulliam 2-16 SE/4 Sec.16-19S-10W Rice County, Kansas

Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. <u>NO</u> completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.