



1056517

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

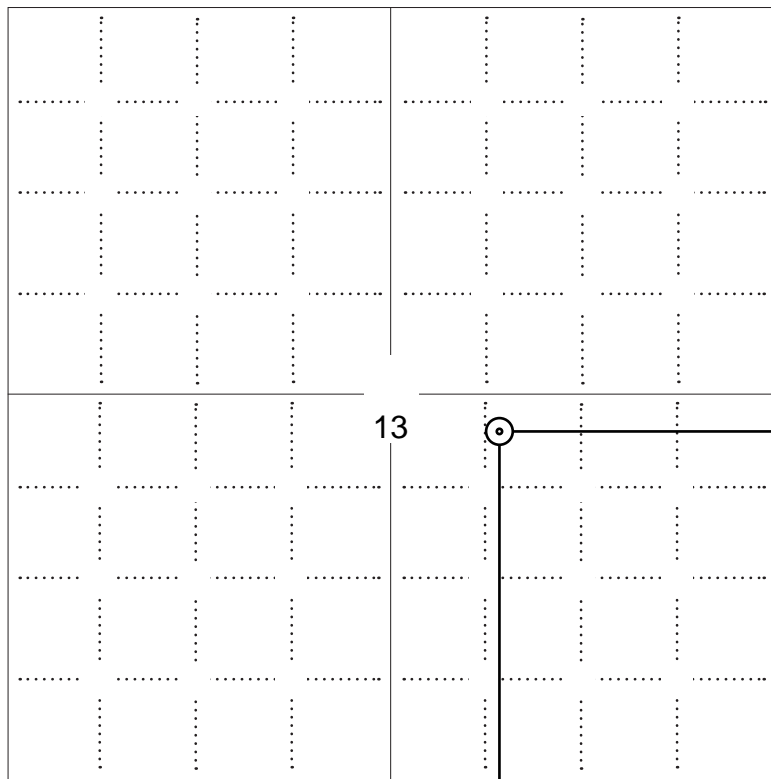
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

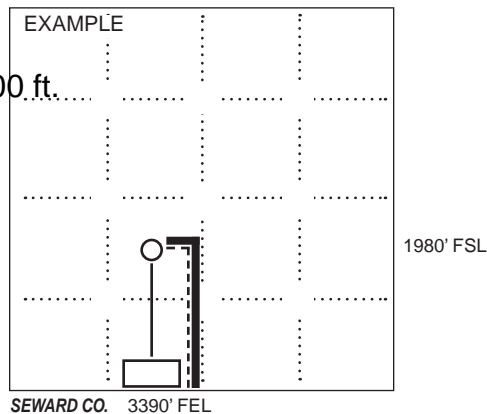
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

2380 ft.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1056517
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

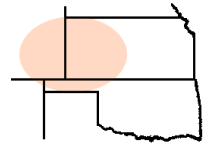
I



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



c110518d
PLAT NO.

9365
INVOICE NO.

PetroSantander USA

OPERATOR

Miller #4-13

LEASE NAME

Kearny County, KS

COUNTY

13

Sec.

21s

Twp.

35w

Rng.

2380' FSL & 1900' FEL

LOCATION SPOT

SCALE: n/a

DATE STAKED: May 17th, 2011

MEASURED BY: Luke R.

DRAWN BY: Ben R.

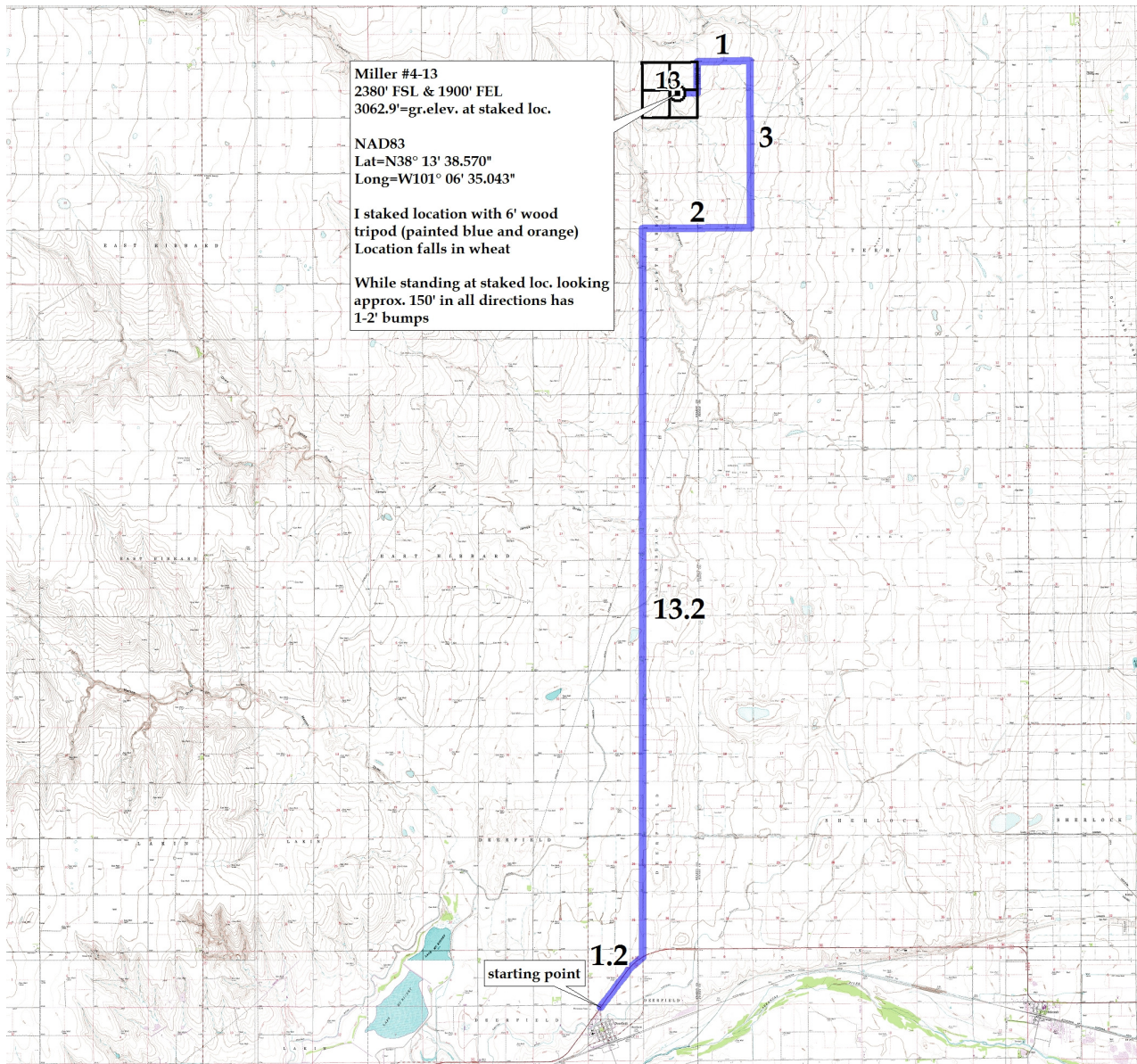
AUTHORIZED BY: Pete K.



GR. ELEVATION: **3062.9'**

Directions: From the North side of Deerfield, Ks at the intersection of Hwy 50 & Main St. South – Now go 1.2 mile NE on Hwy 50 – Now go 13.2 miles North on CR X – Now go 1 mile East on CR 6 – Now go 1 mile on East on Gano Rd – Now go 3 miles North on Byrd Rd – Now go 1 mile West on Sondreagger Rd to the NE corner of section 13- 21s-35w – Now go 0.6 mile South on Kearny County Line Rd to ingress stake West into – Now go approx. 1900' West through wheat into staked location.
Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.

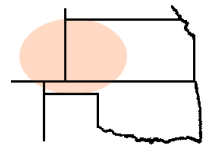




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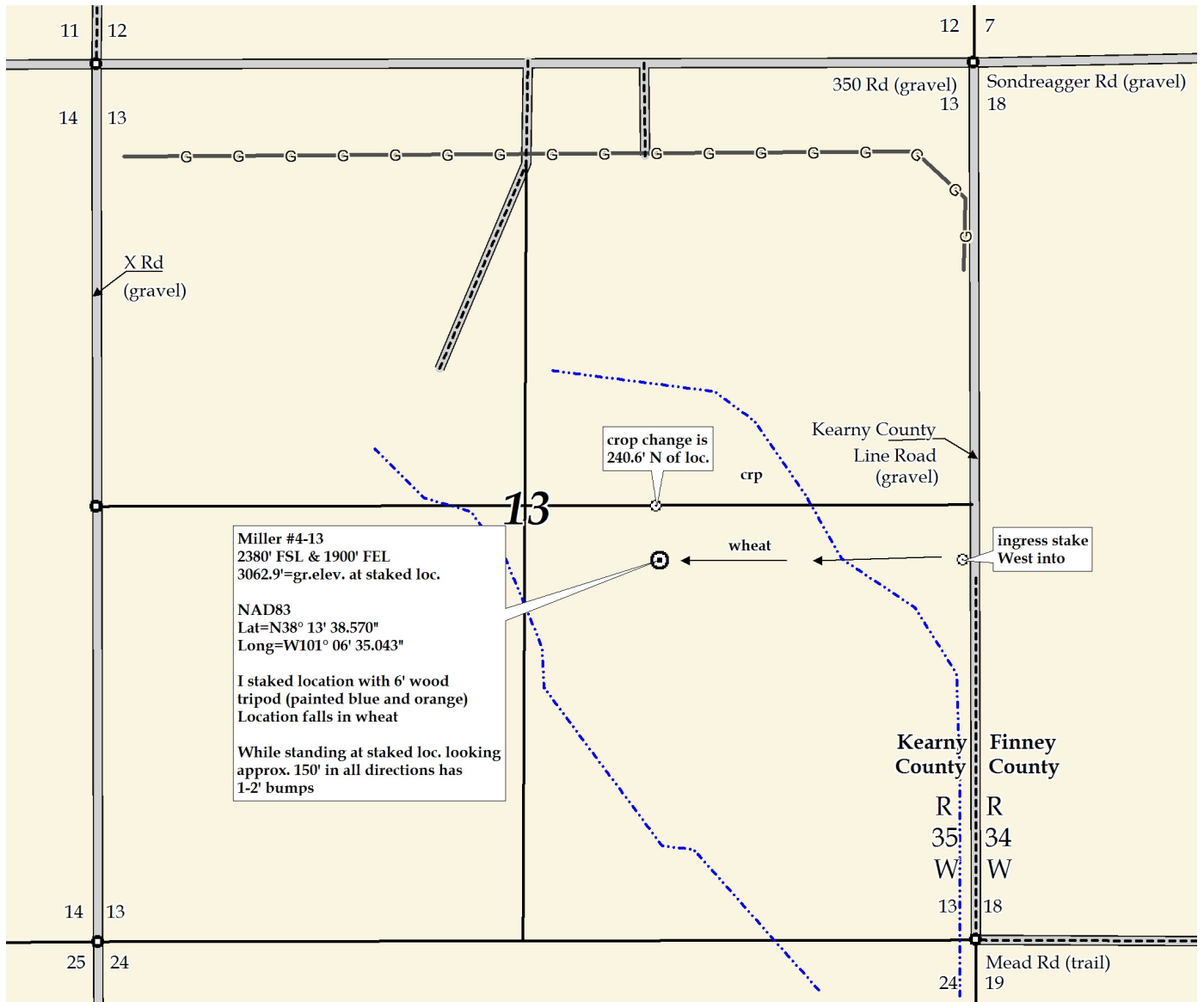
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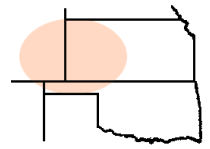




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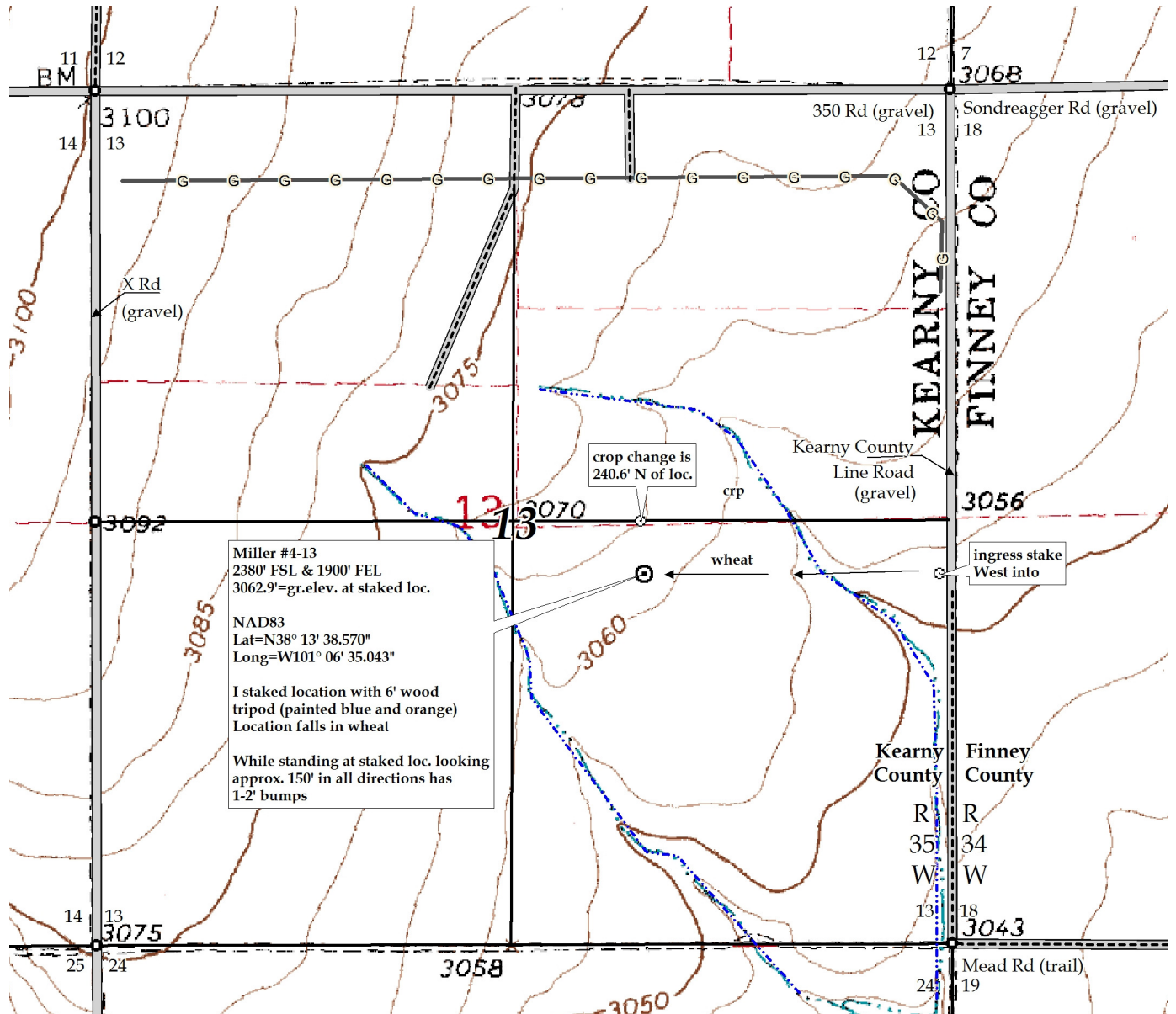
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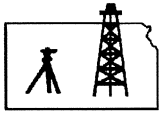
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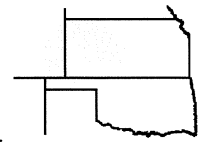


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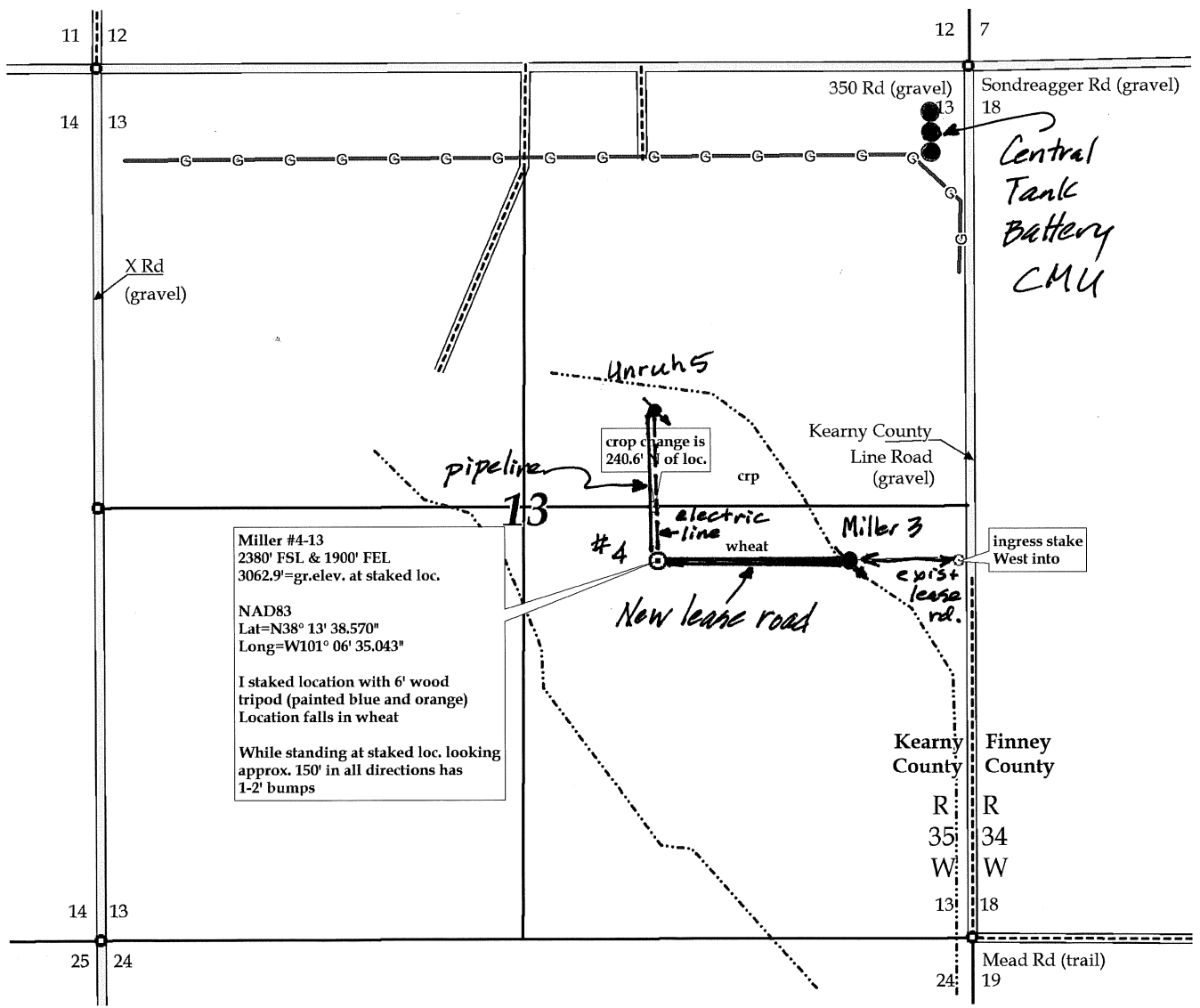
13 **21s** **35w**
 Sec. Twp. Rng.

SCALE: **1"=1000'**
 DATE STAKED: **May 17th, 2011**
 MEASURED BY: **Luke R.**
 DRAWN BY: **Ben R.**
 AUTHORIZED BY: **Pete K.**



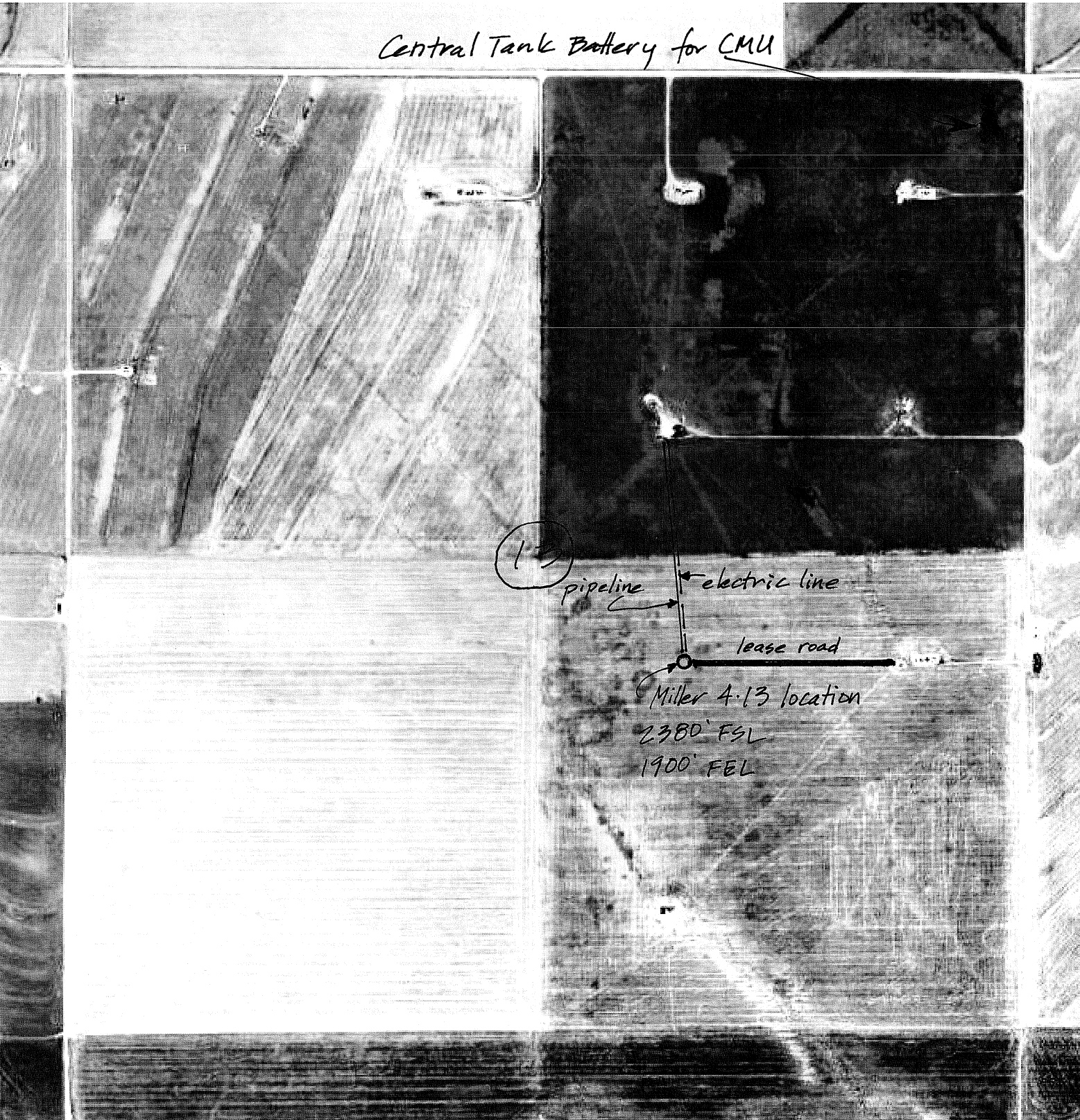
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SECTION 13-T215-R35W
KEARNY CO., KS

Central Tank Battery for CMU



13

pipeline

electric line

lease road

Miller 4-13 location

2380' FSL

1900' FEL

STATE OF KANSAS

SS. #3971

FINNEY COUNTY

This instrument was filed for Record on the 17th day of July A.D. 2007 at 2¹⁶ o'clock P.M. and duly recorded in book 379 Page 943 Fee \$ 12.⁰⁰

279 943

DATA ENTRY ✓
LAND INDEX ✓



Rita Alsop
Register of Deeds
Connie Stappman
Deputy

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

CERTIFICATE OF ESTABLISHMENT OF UNIT AREA

The State Corporation Commission of the State of Kansas (the "Commission") hereby certifies the following pursuant to K.S.A. 55-1313:

1. On May 23, 2007, the Commission entered its Order Granting Unitization in Docket No. 07-CONS-156-CUNI authorizing the creation of the Christabelle Unit unitizing the Morrow production zone, as found between the depths of 4,816 feet and 4,840 feet, respectively, as indicated by the Gamma Ray Log dated March 23, 1993, from the Kester #18-1 well, located in the Northwest Quarter of the Southwest Quarter of Section 18, Township 21 South, Range 34 West, Finney County, Kansas, and the stratigraphic equivalent thereof underlying the following lands in Finney and Kearny Counties, Kansas:

- a. In Township 21 South, Range 35 West, Kearny County, Kansas: the Southeast Quarter of the Southeast Quarter (SE/4 SE/4) of Section 11; the South Half of the Southwest Quarter (S/2 SW/4) and the South Half of the Southeast Quarter (S/2 SE/4) of Section 12; and the North Half (N/2) and the North Half of the Southeast Quarter (N/2 SE/4) of Section 13; and
- b. In Township 21 South, Range 34 West, Finney County, Kansas: The South Half of the Southwest Quarter (S/2 SW/4) of Section 7; and the West Half (W/2) of Section 13.

2. The Order Granting Unitization was issued pursuant to the February 16, 2007 Application filed by PetroSantander (USA) Inc. (the "Application") under the Kansas Unitization Act, K.S.A. 55-1301, *et seq.* (the "Act"). As of the date of filing the Application, 80.64% of the royalty owners and 77.57% of the working interest owners within the unit area had approved the unit operations.

3. Unit operations may commence as of 7:00 a.m. CDT on the date of the Commission's signature on the Order Granting Unitization.

4. The tracts comprising the Christabelle (Morrow) Unit and the allocation of production from the unit among the owners of each tract is as fully set out in the Unit Agreement and Unit Operating Agreement.

279 943

IN WITNESS WHEREOF, this Certificate has been executed by the Kansas Corporation Commission on this 5th day of June, 2007.

KANSAS CORPORATION COMMISSION

Brian J Moline
Brian J. Moline, Chair

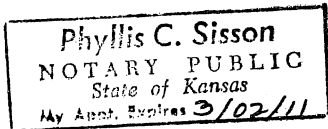
Robert E. Krehbiel
Robert E. Krehbiel, Commissioner

Michael C. Moffet
Michael C. Moffet, Commissioner

ATTEST:

Susan K. Duffy
Susan K. Duffy
Executive Director

SUBSCRIBED AND SWORN to me this 5th day of June, 2007.



Phyllis C Sisson
Notary Public

My Appointment Expires:

March 2, 2011

STATE OF KANSAS } SS
KEARNY COUNTY

This instrument was filed for record on the 31st day of July A.D. 2007 at 4:00 o'clock P.M., and duly recorded in Book 221 of Record, at Page 504

Melissa Gersitzen
REGISTER OF DEEDS
By _____ Deputy

Rec. Fee \$ 8.00 Tech Fee \$ 4.00

INDEXED
RECEPTION ✓
COMPUTER ✓
DIRECT ✓
INDIRECT ✓
NUMERICAL ✓
ORIG. COMP. ✓

