



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1056549

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
2/8/2011	9167

Bill To	Excel Services, LLC 36629 US HIGHWAY 385 Wray, CO 80758
---------	---

Item	Description	Qty	U/M	Tennis		Rig
				Rate	Amount	
PUMP surface	PUMP Charge-surface pipe	1		1,400.00	1,400.00	
MILEAGE	Mileage charge Subtotal of Services	188		3.00	564.00	1,964.00
Centralizer 7"	Centralizer 7"	1		77.50	77.50T	
B3-Lite Discont.	50/50 Pox (3%) Discont Subtotal of Materials	176	Sack	16.00 -281.60	2,816.00T -281.60	2,611.90
					4,575.90	

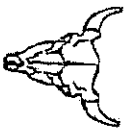
Please Remit Invoices To:
 Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$4,575.90
Sales Tax (7.55%)	\$205.80
Total	\$4,781.70
Balance Due	\$4,781.70

X 1109d
 \$ 5259.87

RECEIVED

FEB 18 2011



BISON OIL WELL CEMENTING, INC.

1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 9167
 LOCATION St Francis KS
 FOREMAN Justin Griffiths

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
2-8-11	Bucholtz 11-6	6	6S	39W	Shelburn	

CHARGE TO	OWNER
Excell	
MAILING ADDRESS	OPERATOR
	CONTRACTOR
CITY	DISTANCE TO LOCATION
	94
STATE ZIP CODE	TIME LEFT LOCATION
	1:30pm
TIME ARRIVED ON LOCATION	2-9-11
6:15pm	

WELL DATA		PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL
2 7/8"	2 3/8"	SLOTS/FT	INSTRUCTED
TOTAL DEPTH	TUBING DEPTH	SURFACE PIPE ANNULUS LOGG	
381		SPEIRS	
	TUBING WEIGHT	TUBING	
	7"		
CASING SIZE	TUBING CAPACITY	TYPE OF TREATMENT	TREATMENT RATE
375	PB335		
CASING DEPTH	TREATMENT VIA		
17			
CASING WEIGHT			
17			
CASING CONDITION			
Good			

PRESSURE SUMMARY			
INTEGRITY or CONDUCTIVE	AVERAGE	PSI	
FINAL DISPLACEMENT	ISIP	PSI	
ANNULUS	5 MIN SIP	PSI	
MAXIMUM	15 MIN SIP	PSI	
MINIMUM		PSI	

INSTRUCTIONS PRIOR TO JOB: MTRU Safety Circ APP176 SKS of BS Lite Yield of 113
 Mix 20 bbls of H2O w/40 Rep 4.78 gal/sks @ 15.2 lbs Displace 13.5 bbls of H2O Skuff

Annulus: 2647 Capacity: 0415
 JOB SUMMARY: MTRU Safety Circ App Displace Skuff
 DESCRIPTION OF JOB EVENTS: 6:15pm 2:45pm 4:00pm 12:15pm 12:45pm 1:08pm

Cemented up Cement table
 Displace

6 bbls to pit
 Doghouse water Temp 23°F
 1:02pm 10 100
 1:06pm 13.5 100

Ma G...
 AUTHORIZED TO PROCEED
 TITLE
 DATE
 2-9-11

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.



BISON

Bison Oil Well Cementing Inc.
 1738 Wynkoop St.
 Suite 102
 Denver, CO 80202
 303-296-3010

Invoice

Date	Invoice #
2/10/2011	9171

Bill To
 Excell Services, LLC
 36629 US HIGHWAY 385
 Wmwy, CO 80758

Location	Well Name & No.	Terms	Rig
Sherrin, KS	Bacholz 11-6	Net 30	

Item	Description	Qty	U/M	Rate	Amount
Pump-long string	PUMP change-long string	1		2,000.00	2,000.00
MILEAGE	Mileage charge	188		3.00	564.00
	Subtotal of Services				2,564.00
Centrifizer 4.5	4 1/2 Centrifizer	8		43.00	336.00T
Float Shoe 4 1/2"	Float Shoe 4 1/2"	1		285.00	285.00T
LD Plug 4 1/2"	LD Plug & Bottle - 4 1/2"	1		253.00	253.00T
N-Gel 42	Lead 12lb	30	Stick	16.00	624.00T
Discount	Discount			-62.40	-62.40
BC-Lite	Trail 13.8 lb/gal 50/50 Poz	56	Stick	16.00	896.00T
Discount	Discount			-89.60	-89.60
	Subtotal of Materials				2,242.00
					4,806.00

Please Remit Invoices To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

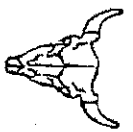
Subtotal	\$4,806.00
Sales Tax (7.55%)	\$175.74
Total	\$4,981.74
Balance Due	\$4,981.74

X 110 90
 \$ 5,479.91

RECEIVED

FEB 18 2011

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwestoffice.net

REF. INVOICE # 4171
 LOCATION St Francis's KS
 FOREMAN Justin Grisham

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RANGE	COUNTY	FORMATION
2-10-11	Buckholz 11.6	6	6S	39W	Shawnee	

CHANGE TO	OPERATOR	INSURANCE TO LOCATION	TIME LEFT LOCATION
Excel		14	6:30pm
MAILING ADDRESS	CONTRACTOR		
CITY			
STATE ZIP CODE			
TIME ARRIVED ON LOCATION	3:05 PM		

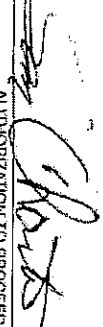
WELL DATA		PERFORMANCES		PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	SPURT/FT	SURFACE TUBE ANNULUS LONG	THEORETICAL	INSTRUCTED
1 1/4	1 1/2				
TOTAL DEPTH	TUBING DEPTH	OPEN HOLE	STUBS		
1517					
CASING SIZE	TUBING WEIGHT	TUBING			
4 1/2	11.6				
CASING DEPTH	TUBING CONNECTION	TYPE OF TREATMENT			
1533	PB 1490				
CASING WEIGHT	PACKER DEPTH	TREATMENT VIA			
11.6					
CASING CONDITION					
Good					

PRESSURE SUMMARY				TREATMENT RATE			
BLEND/DOWN IN CIRCULATION	AVERAGE	PSI		BLEND/DOWN BPM	INITIAL BPM	FINAL BPM	
FINAL DESH ACADET	SRP	PSI		ANNULAR BPM	ANNULAR BPM	MAXIMUM BPM	
ANNULUS	5 MPH SRP	PSI		ANNULAR BPM	ANNULAR BPM	AVERAGE BPM	
MANIFOLD	15 MPH SRP	PSI					
MANIFOLD		PSI					

INSTRUCTIONS PRIOR TO JOB: MTRN Safety Circ @ MP 35 sks @ 2-9-12 yield @ 2.64 Mx 145
 DBLS of H2O @ 1000 lbs @ 15.1 gal/sk @ 12.16 lbs @ MTR 56 sks of 86.6 Lb/lb yield @ 1.85 Mx 13 lbs
 of H2O @ 1000 lbs @ 17.4 gal/sk @ 13.8 lbs Displace 236 lbs of H2O

Annulus 1026 Capacity 2155
 JOB SUMMARY
 DESCRIPTION OF JOB EVENTS: MIKU Safety Circ OHTP @ MTR Displace
 3:05 pm 4:15 pm 4:55 pm 5:00 pm 5:15 pm 5:36 pm 5:45 pm
 Set @ 16' HD Held @ 15 MD
 Displace

5:52pm	10	200
6:01pm	20	400
6:03pm	23	1500

DBLS to PIT

 AUTHORIZATION TO PROCEED
 FIELD REP
 DATE 2-10-11

Customer's hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity



KB. : 6 Ft
Casing: 7 inch

Well Name: Buchholz 11-6

Location: Sec 6, 6S, 39W, Sherman Co. K

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of jt)	Depth KB, Ft (top of jt)	WV Grade 17	Description
1	0.00	0.00	-375.80	-333.29		Centralizer
2	42.51	42.51	-333.29	-291.53		
3	41.76	84.27	-291.53	-249.95		
4	41.58	125.85	-249.95	-212.00		
5	37.95	163.80	-212.00	-169.54		
6	42.46	206.26	-169.54	-133.72		
7	35.82	242.08	-133.72	-89.89		
8	43.83	285.91	-89.89	-48.01		
9	41.88	327.79	-48.01	-6.00		
10	42.01	369.80				
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
TOTAL		369.80				

Jls Ran 9
Meas. 369.80
Set @ 375.80
Aprox TD @ 381
Threads On 371.58



KB-GL: 6 Ft
Casing: 4.5 11.6 # J-55

Well Name: Buchohltz 11-6
Location: Sec 6, 6S, 30W, Sherman Co, KS

Joint No.	Joint Length, Ft	Total Footage, Ft	Depth KB, Ft (base of j)	Depth KB, Ft (top of j)	WV Grade	Description
1	0.92	0.92	-1533.48	-1532.56	11.6#J-55	AFU SHOE
2	42.18	43.10	-1532.56	-1490.38		Centralizer
3	42.21	85.31	-1490.38	-1448.17		Centralizer
4	41.62	126.93	-1448.17	-1406.55		Centralizer
5	42.11	169.04	-1406.55	-1364.44		Centralizer
6	42.18	211.22	-1364.44	-1322.26		Centralizer
7	41.52	252.74	-1322.26	-1280.74		Centralizer
8	41.57	294.31	-1280.74	-1239.17		Centralizer
9	41.28	335.59	-1239.17	-1197.89		
10	43.00	378.59	-1197.89	-1154.89		
11	43.56	419.88	-1154.89	-1113.60		
12	41.05	463.44	-1113.60	-1070.04		
13	43.21	504.49	-1070.04	-1028.99		
14	42.48	547.70	-1028.99	-985.78		
15	42.12	590.18	-985.78	-943.30		
16	42.12	632.30	-943.30	-901.18		
17	42.15	674.40	-901.18	-859.08		
18	42.15	716.55	-859.08	-816.93		
19	42.12	758.67	-816.93	-774.81		
20	42.16	800.83	-774.81	-732.65		
21	42.02	842.85	-732.65	-690.63		
22	42.16	885.01	-690.63	-648.47		
23	42.11	927.12	-648.47	-606.36		
24	42.10	969.22	-606.36	-564.26		
25	42.17	1011.39	-564.26	-522.09		
26	42.15	1053.54	-522.09	-479.94		
27	42.16	1095.70	-479.94	-437.78		
28	42.15	1137.85	-437.78	-395.63		
29	42.17	1180.02	-395.63	-353.46		
30	42.14	1222.16	-353.46	-311.32		
31	42.20	1264.36	-311.32	-269.12		
32	42.30	1306.66	-269.12	-226.82		
33	42.14	1348.80	-226.82	-184.68		
34	42.19	1390.99	-184.68	-142.49		
35	45.48	1436.47	-142.49	-97.01		
36	45.51	1481.98	-97.01	-51.50		
37	45.50	1527.48	-51.50	-6.00		
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63						
64						
65						
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
TOTAL	1527.48					

JTs Ran 36
 Meas w/shoe 1527.48
 Set @ 1533.48
 PBTD @ 1490.98
 Threads On 1534.44