



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

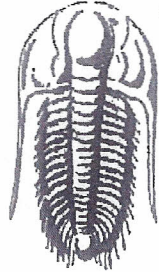
**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Jason Oil Co. LLC**

PO Box 701  
Russell, KS 67665

ATTN: Jeff Lawler

**29-14-12 Russell,KS**

**Wilson#2**

Start Date: 2011.05.11 @ 03:33:05

End Date: 2011.05.11 @ 09:06:29

Job Ticket #: 041823      DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.05.19 @ 12:06:50 Page 1

Jason Oil Co. LLC

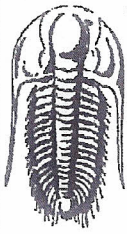
Wilson#2

29-14-12 Russell,KS

DST # 1

LKC'A,B,&C"

2011.05.11



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Jason Oil Co. LLC

Wilson#2

PO Box 701  
Russell, KS 67665

29-14-12 Russell, KS

Job Ticket: 041823

DST#: 1

ATTN: Jeff Lawler

Test Start: 2011.05.11 @ 03:33:05

## GENERAL INFORMATION:

Formation: LKC "A,B,&C"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:15:30

Time Test Ended: 09:06:29

Test Type: Conventional Bottom Hole

Tester: Andy Carreira

Unit No: 39

Interval: 2810.00 ft (KB) To 2870.00 ft (KB) (TVD)

Reference Elevations: 1670.00 ft (KB)

Total Depth: 2870.00 ft (KB) (TVD)

1663.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 7.00 ft

Serial #: 8352

Outside

Press@RunDepth: 34.64 psig @ 2815.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.05.11

End Date:

2011.05.11

Last Calib.:

2011.05.11

Start Time: 03:33:05

End Time:

09:06:29

Time On Btm:

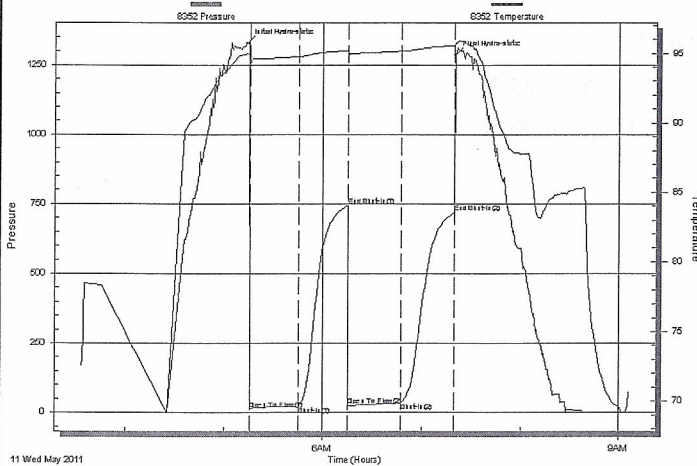
2011.05.11 @ 05:13:40

Time Off Btm:

2011.05.11 @ 07:19:40

TEST COMMENT: IF:(30min) Weak Surface blow  
IS:(30min) No Return  
FF:(30min) Weak Surface bow  
FS:(30min) No Return

Pressure vs. Time



PRESSURE SUMMARY

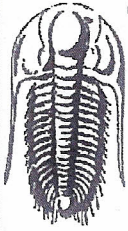
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1327.26	94.94	Initial Hydro-static
2	11.85	94.05	Open To Flow (1)
32	22.83	94.77	Shut-In(1)
62	743.88	95.19	End Shut-In(1)
62	24.73	94.77	Open To Flow (2)
94	34.64	95.15	Shut-In(2)
126	718.84	95.52	End Shut-In(2)
127	1285.95	95.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	SOSM	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Jason Oil Co. LLC

**Wilson#2**

PO Box 701  
Russell, KS 67665

**29-14-12 Russell, KS**

Job Ticket: 041823

DST#: 1

ATTN: Jeff Lawler

Test Start: 2011.05.11 @ 03:33:05

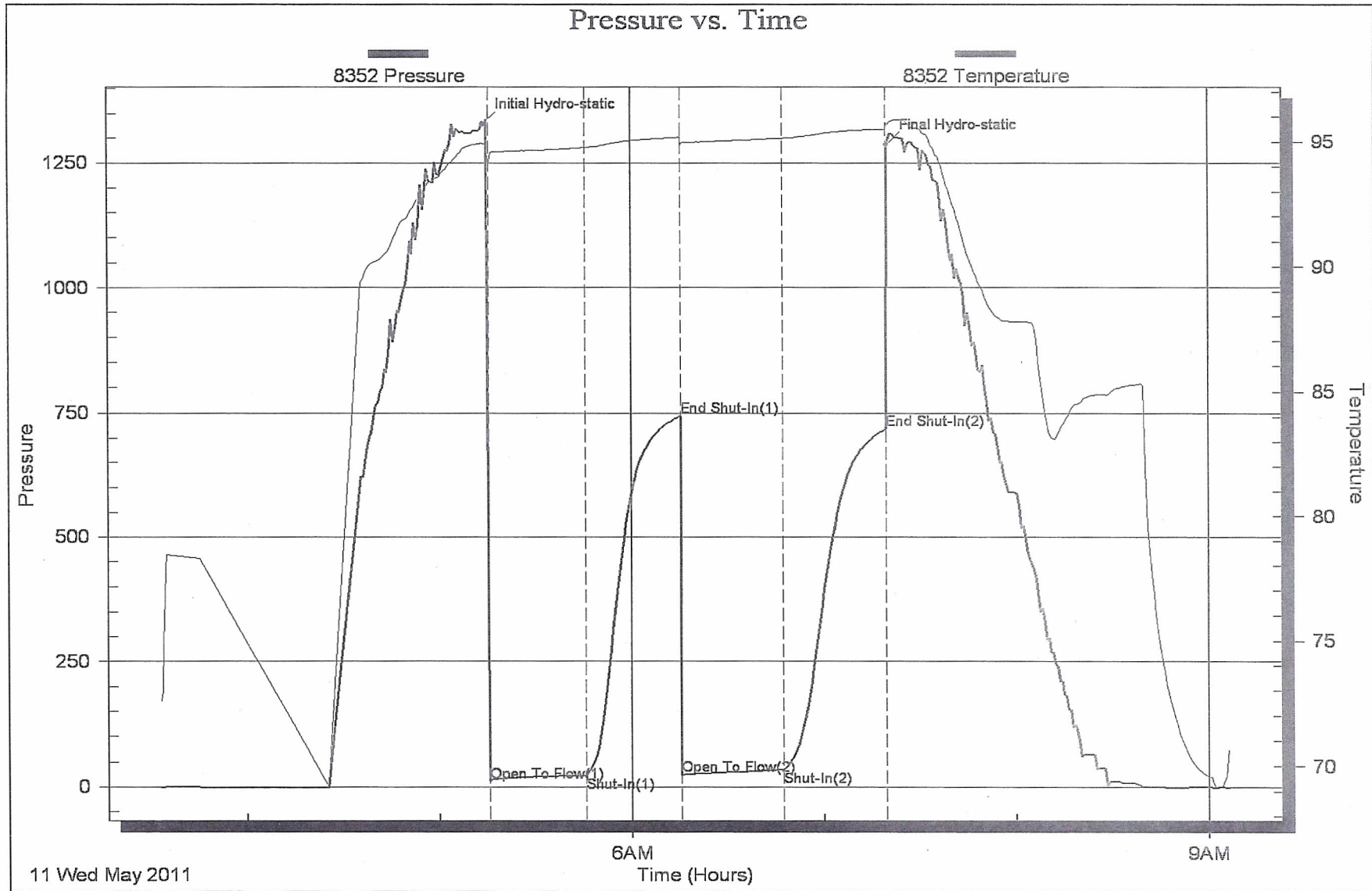
**Tool Information**

Drill Pipe:	Length: 2682.00 ft	Diameter: 3.80 inches	Volume: 37.62 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 116.97 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 55000.00 lb
			<b>Total Volume: 38.20 bbl</b>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	8.97 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	2810.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	80.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

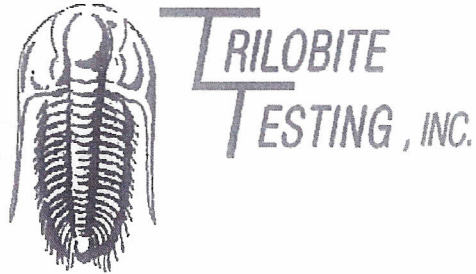
Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2791.00	
Shut In Tool	5.00			2796.00	
Hydraulic tool	5.00			2801.00	
Packer	5.00			2806.00	20.00 Bottom Of Top Packer
Packer	4.00			2810.00	
Stubb	1.00			2811.00	
Perforations	3.00			2814.00	
Change Over Sub	1.00			2815.00	
Recorder	0.00	8017	Inside	2815.00	
Recorder	0.00	8352	Outside	2815.00	
Drill Pipe	31.00			2846.00	
Change Over Sub	1.00			2847.00	
Perforations	20.00			2867.00	
Bullnose	3.00			2870.00	60.00 Bottom Packers & Anchor

**Total Tool Length: 80.00**



11 Wed May 2011



## DRILL STEM TEST REPORT

Prepared For: **Jason Oil Co. LLC**

PO Box 701  
Russell, KS 67665

ATTN: Jeff Lawler

**29-14-12 Russell,KS**

**Wilson#2**

Start Date: 2011.05.12 @ 16:45:05

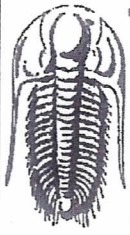
End Date: 2011.05.12 @ 22:59:50

Job Ticket #: 041824      DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Jason Oil Co. LLC

Wilson#2

PO Box 701  
Russell, KS 67665

29-14-12 Russell, KS

ATTN: Jeff Lawler

Job Ticket: 041824 DST#: 2

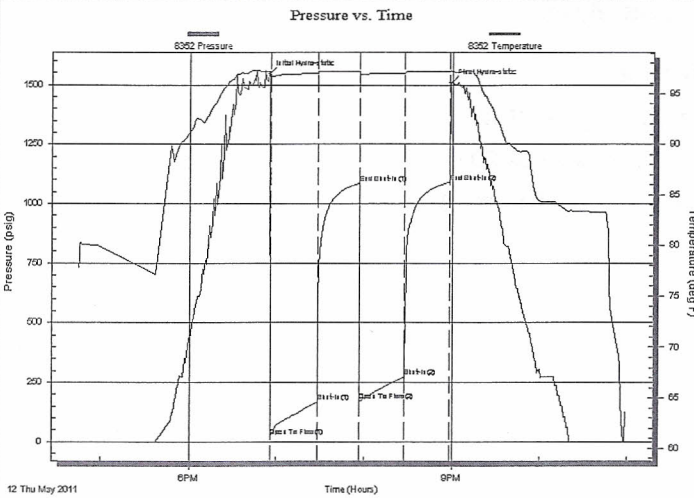
Test Start: 2011.05.12 @ 16:45:05

## GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: **No Whipstock** ft (KB)  
 Time Tool Opened: 18:56:00  
 Time Test Ended: 22:59:50  
 Interval: **3136.00 ft (KB) To 3163.00 ft (KB) (TVD)**  
 Total Depth: **3163.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**  
 Test Type: **Conventional Bottom Hole**  
 Tester: **Andy Carreira**  
 Unit No: **39**  
 Reference Elevations: **1670.00 ft (KB)**  
**1663.00 ft (CF)**  
 KB to GR/CF: **7.00 ft**

Serial #: **8352** Outside  
 Press@RunDepth: **273.69 psig @ 3137.00 ft (KB)** Capacity: **8000.00 psig**  
 Start Date: **2011.05.12** End Date: **2011.05.12** Last Calib.: **2011.05.12**  
 Start Time: **16:45:05** End Time: **22:59:50** Time On Btm: **2011.05.12 @ 18:55:00**  
 Time Off Btm: **2011.05.12 @ 20:58:30**

TEST COMMENT: IF:(30min) BOB, 12 min.  
 IS:(30min) No Return  
 FF:(30min) BOB, 20 min.  
 FS:(30min) No Return



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1544.12	97.18	Initial Hydro-static
1	22.98	96.72	Open To Flow (1)
34	168.18	96.97	Shut-In(1)
62	1087.22	97.16	End Shut-In(1)
63	172.66	96.84	Open To Flow (2)
93	273.69	97.00	Shut-In(2)
123	1089.88	97.18	End Shut-In(2)
124	1507.44	97.24	Final Hydro-static

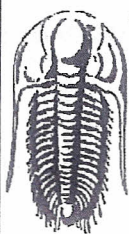
## Recovery

Length (ft)	Description	Volume (bbl)
475.00	SW	5.60

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)





**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Co. LLC

Wilson#2

PO Box 701  
Russell, KS 67665

29-14-12 Russell,KS

Job Ticket: 041824

DST#: 2

ATTN: Jeff Lawler

Test Start: 2011.05.12 @ 16:45:05

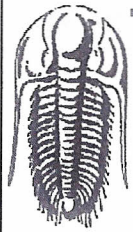
### Tool Information

Drill Pipe:	Length: 3019.00 ft	Diameter: 3.80 inches	Volume: 42.35 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 116.97 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 56000.00 lb
			<u>Total Volume: 42.93 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.97 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3136.00 ft			Final 47000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3117.00	
Shut In Tool	5.00			3122.00	
Hydraulic tool	5.00			3127.00	
Packer	5.00			3132.00	20.00 Bottom Of Top Packer
Packer	4.00			3136.00	
Stubb	1.00			3137.00	
Recorder	0.00	8017	Inside	3137.00	
Recorder	0.00	8352	Outside	3137.00	
Perforations	23.00			3160.00	
Bullnose	3.00			3163.00	27.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>47.00</b>				



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Jason Oil Co. LLC

Wilson#2

PO Box 701  
Russell, KS 67665

29-14-12 Russell,KS

Job Ticket: 041824

DST#: 2

ATTN: Jeff Lawler

Test Start: 2011.05.12 @ 16:45:05

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

16000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
475.00	SW	5.597

Total Length: 475.00 ft      Total Volume: 5.597 bbl

Num Fluid Samples: 0

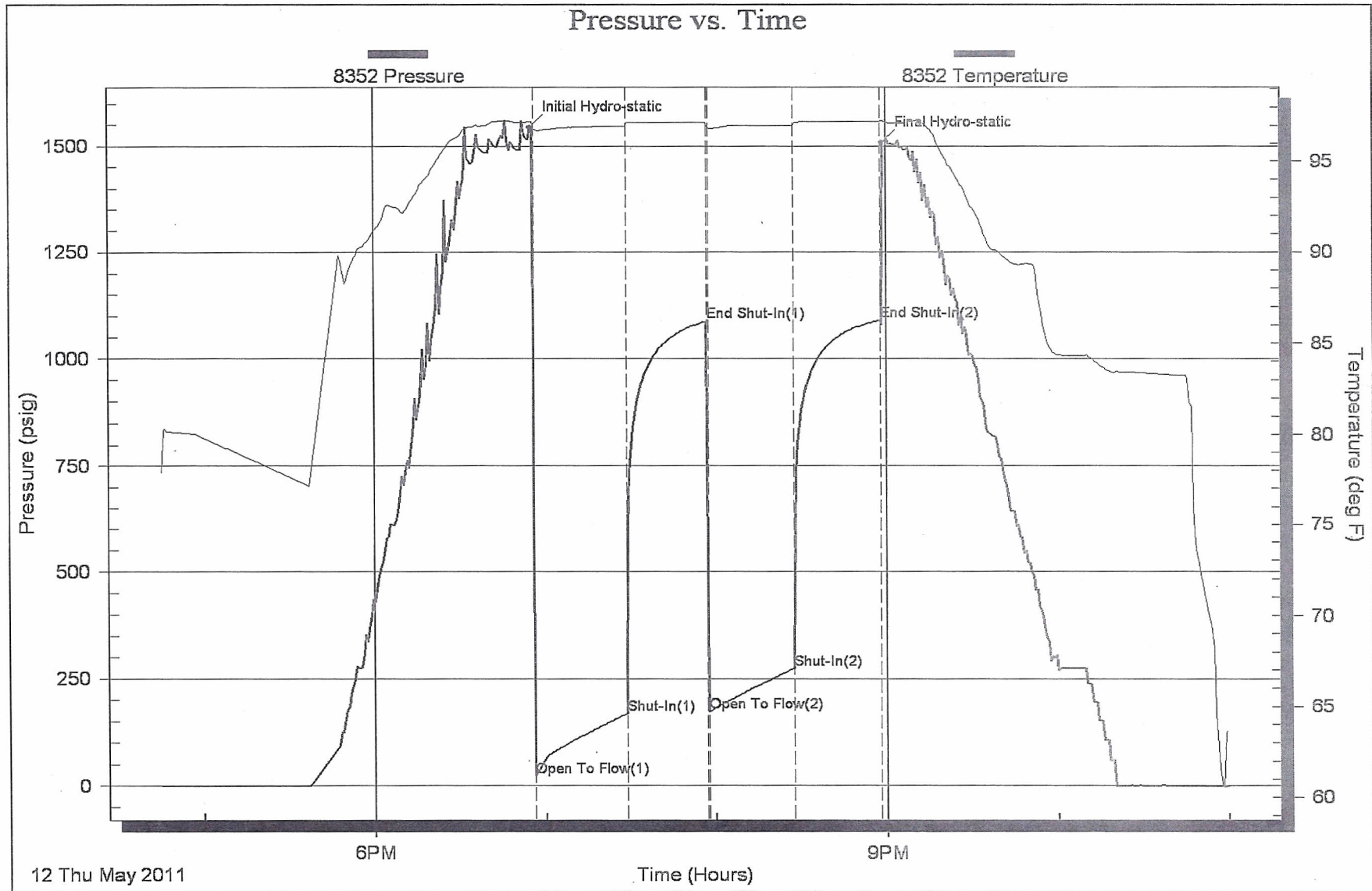
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Resistivity= .46@62=16000



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5006

Date	5/7/11	Sec.	29	Twp.	14	Range	12	County	Russell	State	KS	On Location		Finish	9:30 AM
Lease	Wilson		Well No.	2		Location Bunker Hill, Sta T, 2E, 1N, 3/4W, Nint									
Contractor	Southwind Drilling Rig #4							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc.							
Hole Size	12 1/4"		T.D.	562'											
Csg.	8 5/8" 23#		Depth	562'											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Meas Line			Displace	34 3/4 Bbls		Cement Amount Ordered 225 cu Com 3% (2% gel)									

**EQUIPMENT**

Pumptrk	9	No.	Cementer		Common
			Helper	Paul	
Bulktrk	8	No.	Driver	Rocky	Poz. Mix 225
			Driver		
Bulktrk		No.	Driver		Gel. 4
			Driver		Calcium 8

**JOB SERVICES & REMARKS**

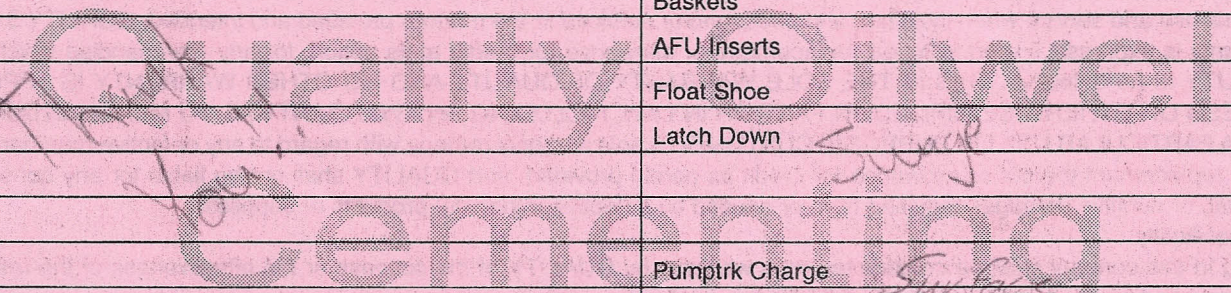
Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
Est Circ	Sand
Mix 225 cu	Handling
Displace	Mileage 237
Cement Circulated	

**FLOAT EQUIPMENT**

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

	Pumptrk Charge	Surface
	Mileage	Surface 16 miles
		Tax
		Discount
		Total Charge

X Signature Robert Stevenson



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 31, 2011

James Schoenberger  
Jason Oil Company, LLC  
3718- 83RD ST  
PO BOX 701  
RUSSELL, KS 67665-0701

Re: Plugging Application  
API 15-167-23717-00-00  
WILLSON 2  
SW/4 Sec.29-14S-12W  
Russell County, Kansas

Dear James Schoenberger:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after November 27, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 4

(785) 625-0550