

Employee of Operator or Operator on above-described well,

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

		API No. 1	5					
Name:		Spot Desc	cription:					
Address 1:		_	Sec	Twp S. R East West				
Address 2:			Feet fron	North / South Line of Section				
City: State:	Zip:+	_	Feet fron	East / West Line of Section				
Contact Person:		Footages	Calculated from Nea	rest Outside Section Corner:				
Phone: ()		_	NE NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well	OG D&A Cathodic	Carratur						
Water Supply Well Other:	SWD Permit #:		County:					
ENHR Permit #: Gas Storage Permit #:				Well #:				
				proved on: (Date)				
Producing Formation(s): List All (If needed attach anoth				(KCC District Agent's Name)				
	ttom: T.D							
Depth to Top: Bottom: T.D			Plugging Commenced:					
·	ttom:T.D	Plugging (Completed:					
Show depth and thickness of all water, oil and gas for	mations.							
Oil, Gas or Water Records	Ca	asing Record (Surf	face, Conductor & Prod	luction)				
Formation Content	Casing	Size	Setting Depth	Pulled Out				
Formation Content	Casing	Size	Setting Depth	Pulled Out				
Formation Content	Casing	Size	Setting Depth	Pulled Out				
Formation Content	Casing	Size	Setting Depth	Pulled Out				
Formation Content	Casing	Size	Setting Depth	Pulled Out				
Formation Content	Casing	Size	Setting Depth	Pulled Out				
Formation Content	Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plug cement or other plugs were used, state the character	gged, indicating where the mud flu	iid was placed and	d the method or meth					
Describe in detail the manner in which the well is plug	gged, indicating where the mud flu	iid was placed and	d the method or meth					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

_____ Address 2: ____

_____ County, _________, , ss.

Plugging Contractor License #: ______ Name: ____

(Print Name)

Name of Party Responsible for Plugging Fees: ____



Cement Report

	Liberal	, Kansas								
Customer Obrien Energy			Lease No. Date 4-/7-//							
Lease arable Ext		Well # 3-4 Service			Service	te Receipt 01595				
Joanna 8 1/8 2424 Josephil 550		County Meadl		State/C	tate/CS					
Job Type S	orface		Formation			Legal Description	17-4-	34-29		
		Pipe C	Data			Perforating			ment	Data
Casing size (1) 244 Tubing Size		Tubing Size			Shots/Ft		Le	Lead your A-Con		
Depth /	550		Depth	epth			То	7.	9551	251
	6615		Volume		From		То	18,	16al-	5K 114 45
Max Press /500		Max Press		From	· · · · · ·	To Tail in		il in/	50sk-frem	
Well Connection 85/8		Annulus Vol.		From		To	13	ULI	cu Plus	
Plug Depth	1508		Packer Depth		From	From To		6.5	36al-	SK 14.8#
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate				Service Log		
900						Amir	10	h Locata	n	
430		L				Sufer	M	ecty ri	500	
955							5 Run	m in Cash	4	
1115						Circ	colas	y w/ pig -	<i></i>	
1130						Hookey	2 4	BES		
1150	1800		1.0	,5	Pressure Test					
1200	400		210	5.0	Pump Lead cont @ 11.4#3					
1240	300		37	3.5	Pemp Tail cont @ 14.8 #5				3	
1255						Mash	119-	Oras Pluz	•	
1300	400		76	4.7		Di	50 100	2		
1350	650		20	2,5		Dis	9/40	- Slas U	Bore	
1330	1200		,5	.5		ha	nd i	Plus - Fla	st 1	tell
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Service Uni	7,000		1988.19919 NorM.	19805-19	9808	19827196		X-Tra		
Driver Name	es I.C.	roc	Robant.	Josen	7.	David C.		Heter		

Rusur Pusar
Customer Representative

Station Manager

John hawz

Cementer

Taylor Printing, Inc



Cement Report

2	· cuse	al, Kansas		Ti anno No		Data	Cement Report		
Customer (Jones	VI EV	revalle	Lease No.		Date	4/23/4		
	40 he		1	Well#	5-41	Service Rece	ipt		
Casing Depth		County	Perre	State (C)					
ob Type	2TH		Formation	,	Legal D	Description (/- 30	1-29		
		Pipe [Data		Perfo	rating Data	Cement Data		
Casing size			Tubing Size		Shots/Ft		Lead 1604K &		
Depth			Depth		From	То	013.54		
olume Volume		.=1	From	/ To	1.50cut/sk 4				
ax Press	Taren I.		Max Press	ن ۵۰ بروزری	From	/ To	Tail in		
ell Connec	ction		Annulus Vol.		From	То			
Plug Depth		Packer Depth		From	То				
Time	Casing Tubing Pressure Bbls. Pumbed Rate				Servic	e Log			
					onloc	5,20+1	ricks, Satter		
7	E.	144	10	47	12 11/12	110000	cr. 1)		
9 34		1377	()	5	Storick	60MOJOC	7 (0135# 50g		
3:27		CO CO	13.3	2	Bino 4	120 Sirv			
7 3/m	site i		2.1	5	much				
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11					96	<u> </u>			
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E.		0	10,6	hing		126			
64		0	2	Annual States of	5/11/40	10000 F	2011 1060		
75		100	6	4/	St Hux	2000 6	-13.54		
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		Les T. All C.		11.4					
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ervice Unit	s Face	A- 1	21111.2161.412	7446	195176				
river Name			30-16-319-843	1477	7777				

Customer Representative

Station Manager

Cementer

Taylor Printing, Inc.