

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1056621

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Sectio
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Vame:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes N
Disposal Wildcat Cable	Public water supply well within one mile: Yes N
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OWWO. Old Well IIIIOTTIALIOTT as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	VVCII TAITIT ONA Other.
f Yes, true vertical depth:	BWK1 GIIIIL #.
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken? Yes N
	If Yes, proposed zone:
	AFFIDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R L E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as requ You may attach a sep	ase or unit boundary line. Show the predicted locations of iired by the Kansas Surface Owner Notice Act (House Bill 2032).
	:
	LEGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
22	670 EXAMPLE ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

2625 ft.

SEWARD CO. 3390' FEL

1980' FSL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1056621

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:	Operator Address:			
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
			dures for periodic maintenance and determining any special monitoring.	
		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No	

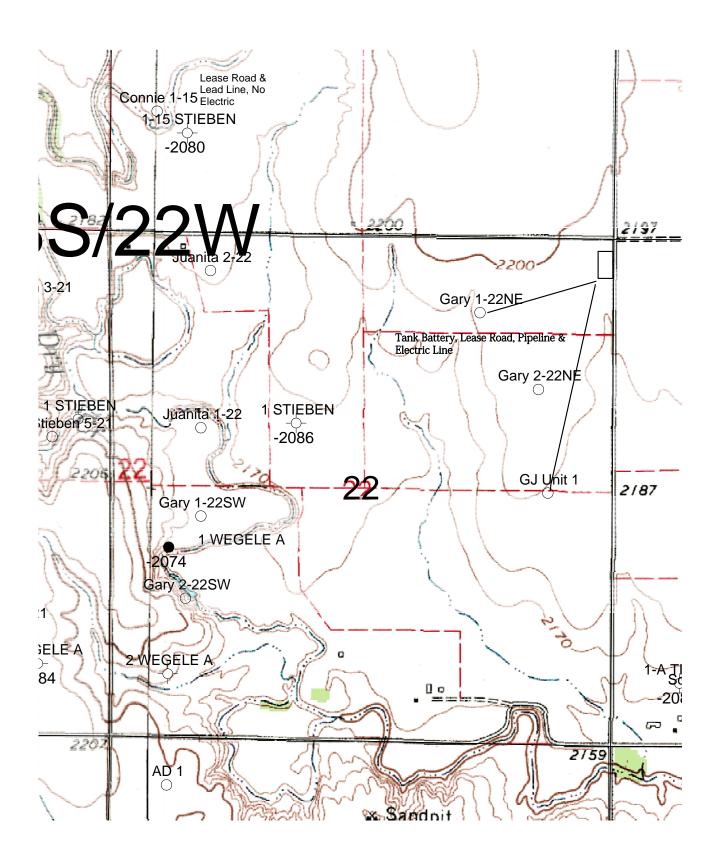
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R 🔲 East 🗌 West	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: State: Zip:+		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.	
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
Submitted Electronically		



OIL AND GAS LEASE

THIS AGREEMENT, Entered into this the 31st the day of July , 20 08 between Gary L. Stieben and Chris Stieben, Husband and Wife and Juanita Stieben, a single person
hereinafter called Lessor (whether one or more),
and American Warrior, Inc, hereinafter called Lessee:
Lessor, in consideration of Dollars in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Ness State of Kansas and described as follows to-wit: The Northeast Quarter (NE/4) Township 18 South Range 22 West and containing 160 acres, more or less, and all
In Section 22, Township 18 South _, Range 22 West _, and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is or can be produced from said land or land with which said land is pooled. If, due to circumstances beyond Lessee's control, Lessee is unable to obtain a rotary drilling rig prior to the expiration of the primary term, Lessor agrees that Lessee shall have a reasonable time, not to exceed ninety (90) days, within which to obtain such rotary drilling rig and commence operations for the drilling of a well. In consideration of the premises the said Lessee covenants and agrees:

- 1. To deliver to the credit of Lessor, free of cost, in the pipeline to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.
- 2. To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. At any time, either before or after the expiration of the primary term of this lease, if there is a gas well or wells on the above land (and, for he purposes of this clause, the term "gas well" shall include wells capable of producing natural gas, condensate, distillate or any gaseous substance, whether completed or not completed, due to the lack of a pipeline connection, and wells classified as gas wells by any governmental authority) and such well or wells are shut-in, before or after production therefrom, Lessee or any assignee hereunder may pay or tender annually, within sixty (60) days after the end of each yearly period during which such gas well or gas wells are shut-in, as substitute gas royalty, One Dollar (\$1.00) per net mineral acre retained hereunder, for the acreage then held under this lease, by the party making such payments or tenders, and, if such payments or tenders are made, it shall be considered under all provisions of this lease that gas is being produced from the leased premises in paying quantities.
- 3. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.
- 4. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.
- 5. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.
 - 6. Lessee shall bury Lessee's pipelines below plow depth.
- 7. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.
 - Lessee shall pay for damages caused by Lessee's operations to said land.
- 9. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
- 10. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.
- 11. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.
- 12. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

13. Lessor herby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

14. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion the acreage covered by this lease.

STATE OF Notary Public My commission expires_ 07 The foregoing instrument was acknowledged before me this My Appt. Exp. COUNTY OF BERNICE MOORE NOTARY PUBLIC - State of Kansas STATE OF Votary Public DIWIT —səriqxə noissimmoə yM Gary L. Stieben and Chris Stieben, Husband and Wife and Juanita Stieben, a single person. 80 oz JSUDUA To Yab The foregoing instrument was acknowledged before me this COUNTY OF Mess STATE OF Kansas SS# or Tax #: udanta Stieben :# XET 10 #SS Chris Stieben # XgT 10 #SS Gary L. Sireben SS or Tax#: IN MITNESS WHEREOF, we sign the day and year first above written. in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or advisable to do so in order land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding Len Len Lease each, centered on the wellbore, in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and tecord in the conveyance records of the county in which the land unit shall be treated, for all purposes except the payment of royalties on production from the pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

_lo ysb

My commission expires_

COUNTY OF

The foregoing instrument was acknowledged before me this

State of Kansas - Ness Count
Book: 324 Page: 242

acres, more or less, and all

Date Recorded: 7/13/2009 3:15:00 PM

Receipt #: 5641 Pages Recorded: 2 Cashier Initials: MH

Recording Fee: \$12,00

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this the 15th the day of June	, 20 <u>09</u> between
Gary Stieben/and Chris Stieben, Husband and Wife	
(mass)	, hereinafter called Lessor (whether one or more),
and American Warrior, Inc.	
	, hereinafter called Lessee:
Lessor, in consideration of Dollars in hand paid, receipt of which provided and of the agreements of the Lessee herein contained, hereby group purpose of investigating, exploring by geophysical and other means, prosoil, liquid hydrocarbons, all gases, and their respective constituent product subsurface strata, laying pipe lines, storing oil, building tanks, power state thereon to produce, save, take care of, treat, manufacture, process, store at their respective constituent products and other products manufactured the employees, the following described land, together with any reversionary County of Ness State of Kansas and described as follows to-wi	rants, leases and lets exclusively unto Lessee for the specting drilling, mining and operating for and producing cts, injecting gas, water, other fluids, and air into tions, telephone lines, and other structures and things and transport said oil, liquid hydrocarbons, gases and erefrom, and housing and otherwise caring for its rights and after-acquired interest, therein situated in the

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is or can be produced from said land or land with which said land is pooled. If, due to circumstances beyond Lessee's control, Lessee is unable to obtain a rotary drilling rig prior to the expiration of the primary term, Lessor agrees that Lessee shall have a reasonable time, not to exceed ninety (90) days, within which to obtain such rotary drilling rig and commence operations for the drilling of a well. In consideration of the premises the said Lessee covenants and agrees:

, Township 18 South , Range 22 West , and containing 160

- 1. To deliver to the credit of Lessor, free of cost, in the pipeline to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.
- 2. To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. At any time, either before or after the expiration of the primary term of this lease, if there is a gas well or wells on the above land (and, for he purposes of this clause, the term "gas well" shall include wells capable of producing natural gas, condensate, distillate or any gaseous substance, whether completed or not completed, due to the lack of a pipeline connection, and wells classified as gas wells by any governmental authority) and such well or wells are shut-in, before or after production therefrom, Lessee or any assignee hereunder may pay or tender annually, within sixty (60) days after the end of each yearly period during which such gas well or gas wells are shut-in, as substitute gas royalty, One Dollar (\$1.00) per net mineral acre retained hereunder, for the acreage then held under this lease, by the party making such payments or tenders, and, if such payments or tenders are made, it shall be considered under all provisions of this lease that gas is being produced from the leased premises in paying quantities.
- 3. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.
- 4. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.
- 5. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.
 - 6. Lessee shall bury Lessee's pipelines below plow depth.

The Southeast Quarter (SE/4) less tracts described at the end of this lease

In Section <u>22</u> accretions thereto.

- 7. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.
 - 8. Lessee shall pay for damages caused by Lessee's operations to said land.
- 9. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
- 10. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.
- 11. Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.
- 12. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor herby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or advisable to do so in order land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall exceute in writing and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated in situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated in the production is found on the pooled acreage, it shall be treated as if production is found on the pooled acreage, it shall be treated as if production is from this lease, whether the well or wells be located on the promises covered by this lease or not. In lieu of the royalty stipulated from this, as if it were included in receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

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TE OF DENISE CORSAIR NOTARY PUBLIC - State of Kansas
Solites and services CI-CI-CI assignment and services are services and services and services and services and services and services and services are services and services and services and services are services are services and services are services are services and services are services are services are services and services are
NTY OF <u>Ness</u> oregoing instrument was acknowledged before me this <u>30th</u> day of June , 20 09 by L. Stieben and Chris Stieben, Husband and Wife
TE OF Kansas
:# XBT 10 #SS
:# xsT 10 #SS
SS# or Tax #:
Anny Jan Tax#: SS or Tax#:
VITNESS WHEREOF, we sign the day and year first above written.
TARES WHEDEOR IN Cital the don that meeting the property of the management of the meeting of the
act of land lying South of the laid out road in the SE/4 of Section 22, Township 18 South, Range 22, containing 3
nt of beginning on the South line of the Section.
ion 4, thence South 4 chains and 25 links to Station 5, thence Southwest 4 chains to Station 6, which point is 11
act of land lying South of Hiway described as follows: Beginning at a point 10 chains West of the Southeast come tion 22, thence Northwesterly 4 chains and 88 links to Station 2, thence Northwest 4 chains to Station 3, thence

Notary Public

7

Summary of Changes

Lease Name and Number: GJ Unit 1 API/Permit #: 15-135-25126-00-00

Doc ID: 1056621

Correction Number: 1

Approved By: Rick Hestermann 05/26/2011

Field Name	Previous Value	New Value
ElevationPDF	2188 Estimated	2191 Estimated
Feet to Nearest Water Well Within One-Mile of Pit	688	1163
Ground Surface Elevation	2188	2191
KCC Only - Approved By	Rick Hestermann 08/16/2010	Rick Hestermann 05/26/2011
KCC Only - Approved Date	08/16/2010	05/26/2011
KCC Only - Date Received	08/13/2010	05/26/2011
KCC Only - Regular Section Quarter Calls	NW NE NE SE	NE NW NE SE
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=22&t	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=22&t
Number of Feet East or West From Section Line	335	670
Number of Feet East or West From Section Line	335	670

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet North or South From Section Line	2530	2625
Number of Feet North or South From Section Line	2530	2625
Quarter Call 3	NE	NW
Quarter Call 3	NE	NW
Quarter Call 4 - Smallest	NW	NE
Quarter Call 4 - Smallest	NW	NE
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 42043	//kcc/detail/operatorE ditDetail.cfm?docID=10 56621

Summary of Attachments

Lease Name and Number: GJ Unit 1

API: 15-135-25126-00-00

Doc ID: 1056621

Correction Number: 1

Approved By: Rick Hestermann 05/26/2011

Attachment Name