

Kansas Corporation Commission Oil & Gas Conservation Division

1056623

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:	SecTwpS. R					
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	County:					
Name:	Lease Name: Well #:					
Wellsite Geologist:	Field Name:					
Purchaser:	Producing Formation:					
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:					
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:					
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?					
If Workover/Re-entry: Old Well Info as follows:	·					
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:					
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:					
Commingled Permit #:	Operator Name:					
Dual Completion Permit #:	Lease Name: License #:					
SWD Permit #:	Quarter Sec TwpS. R					
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:					
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Date:

Side Two



Operator Name:			Lease Nar	me:			_ Well #:	
Sec Twp	S. R	East West	County: _					
INSTRUCTIONS: Shortime tool open and clos recovery, and flow rates line Logs surveyed. Att	ed, flowing and shut if gas to surface tes	in pressures, whether s it, along with final charte	shut-in pressur	e reache	d static level,	hydrostatic pres	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taken Yes No (Attach Additional Sheets)				Log	Formation	n (Top), Depth ar	nd Datum	☐ Sample
Samples Sent to Geological Survey			Name			Тор		
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy) List All E. Logs Run:		Yes No Yes No Yes No						
		CASING	RECORD	Now	Used			
		Report all strings set-		New ce, interme		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING	/ SOUFF	ZE RECORD			
Purpose: Depth Top Bottom Type of Cement Perforate Protect Casing Plug Back TD Plug Off Zone					Type and I	Type and Percent Additives		
1 ldg 0ll 20ll0								
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD:	Size:	Set At:	Packer At:	Li	ner Run:	Yes No)	
Date of First, Resumed P	roduction, SWD or EN	Producing Met	hod:	Gas	Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	Bl	ols.	Gas-Oil Ratio	Gravity
DISPOSITION Vented Sold (If vented, Subn	Used on Lease	Open Hole	METHOD OF CO	OMPLETIC Dually Con Submit ACO	mp. Con	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:

QUALITY OILWELL CEIVIENTING, INC. Federal Tax I.D.# 20-2886107 Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665 Cell 785-324-1041 On Location Lease 4155 Well No. 5WD Contractor Tringly Way Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. Type Job h // L Hole Size Charge To Depth 3590 Tbg. Size Depth State Shoe Joint 45 Cement Left in Csg. 45 The above was done to satisfaction and supervision of owner agent or contractor Cement Amount Ordered 100 Com Displace 84 Meas Line EQUIPMENT No. Cementer Helper No. Driver Pumptrk / Bulktrk Bulktrk & No. Driver Por JOB SERVICES & REMARKS Calcium Remarks: Hulls Rat Hole Salt Mouse Hole Flowseal Centralizers Kol-Seal Baskets Mud CLR 48 D/V or Port Collar CFL-117 or CD110 CAF 38 tacks she opened 1200 Handling Mix 100 gull Displace Phis FLOAT EQUIPMENT Guide Shoe Centralizer 1 Busket AFU Inserts 5 GENTIAL ZERS Float Shoe Plus Latch Down Insert

Pumptrk Charge Mileage

Total Charge

X Signature