



KANSAS CORPORATION COMMISSION 1056713
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1056713

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30420

LOCATION Eureka KS

FOREMAN Rick Letford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-207-27803-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-11		Leis WP #6D	6	25	16E	Woodson
CUSTOMER <u>L+L Oil, LLC</u>			TRUCK #			
MAILING ADDRESS <u>14208 Parkhill St.</u>			DRIVER			
CITY <u>Overland Park</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66221</u>			TRUCK #			
			DRIVER			

JOB TYPE longstring 0 HOLE SIZE 5 7/8" HOLE DEPTH 1000' CASING SIZE & WEIGHT _____
 CASING DEPTH 993' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 11 7/8" SLURRY VOL 35 Bbl WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 5.8 DISPLACEMENT PSI 250 MIX PSI 500 Pump plus RATE _____

REMARKS: Safety meeting. Rig up to 2 7/8" tubing. Bitax circulation w/ 5 Bbl fresh water. Pump 4 sks gel-flush, 5 Bbl water spacer mixed 140 sks 60/40 Pozmix cement w/ 4 7/8" gel, 1 7/8" cacl2 + 1/2" phenoxal / sk @ 11" gel. Shut down, washout pump + lines, drop 2 plugs. Displace w/ 5.8 Bbl fresh water. Final pump pressure 250 PSI. Pump plus to 500 PSI. Shut well in @ 500 PSI. Good cement returns to surface = 5 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406		MILEAGE	n/c	n/c
1131	140 sks	60/40 Pozmix cement	11.95	1673.00
1118B	480 #	4 7/8" gel	.20	96.00
1107	70 #	1/2" phenoxal / sk	1.22	85.40
1102	120 #	1 7/8" cacl2	.70	84.00
1118B	200 #	gel-flush	.20	40.00
5407	6.02	ton mileage bulk + tax	m/c	330.00
4402	2	2 7/8" top rubber plugs	28.00	56.00
		Ticket # 30419 = \$3607.91		
		Ticket # 30420 = \$3487.91		
		\$7095.82		
		-5% disc. = \$354.79		
		\$6741.03 Total	7.39%	
		subtotal		3339.46
		SALES TAX		148.51
		ESTIMATED TOTAL		3487.97

AUTHORIZATION *Patricia Lin* TITLE L+L DATE 4/14/11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Operator License #: 34261	API #: 207-27803-0000
Operator: L & L Oil, LLC	Lease: Leis-WP
Address: 14208 Parkhill St, OP KS 66221	Well #: 6-D
Phone: (816) 885-2760	Spud Date: 04-13-11 Completed: 04-14-11
Contractor License: 32079	Location: SW-SE-SW-SE of 6-25-16E
T.D. : 1000 T.D. of Pipe: 993	165 Feet From South
Surface Pipe Size: 7" Depth: 42	3465 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
24	Soil & Clay	0	24	17	Lime	839	856
75	Shale	24	99	6	Shale	856	862
33	Lime	99	132	4	Lime	862	866
3	Shale	132	135	16	Shale	866	882
26	Lime	135	161	21	Lime	882	903
25	Shale	161	186	3	Black Shale	903	906
30	Lime	186	216	3	Shale	906	909
10	Shale	216	226	3	Lime	909	912
76	Lime	226	302	7	Shale	912	919
21	Shale	302	323	9	Oil Sand	919	928
52	Lime	323	375	32	Shale	928	960
3	Black Shale	375	378	1	Lime	960	961
3	Lime	378	381	39	Shale	961	1000
64	Shale	381	445				
67	Lime	445	512				
5	Black Shale	512	517				
28	Lime	517	545				
4	Black Shale	545	549				
18	Lime	549	567		T.D.		1000
3	Shale	567	570		T.D. of Pipe		993
11	Lime	570	581				
149	Shale	581	730				
5	Lime	730	735				
24	Shale	735	759				
10	Lime	759	769				
3	Black Shale	769	772				
61	Shale	772	833				
4	Lime	833	837				
2	Shale	837	839				