

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | | | |
|------------|-------|----|--|---|
| Effective | Date: | | | _ |
| District # | | | | _ |
| SGA? | Yes | No | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| | | | Spot Description: |
|---|---|--|--|
| | month day | y year | Sec Twp S. R E |
| DPERATOR: License# | | | feet from N / S Line of Section |
| | | | feet from E / W Line of Secti |
| | | | Is SECTION: Regular Irregular? |
| | | | (Note: Locate well on the Section Plat on reverse side) |
| | | ′ip: + | County: |
| Contact Person: | | | Lease Name: Well #: |
| hone: | | | Field Name: |
| CONTRACTOR: License# | ¥ | | Is this a Prorated / Spaced Field? |
| lame: | | | Target Formation(s): |
| W " D " " . T | 147 # 01 | . | Nearest Lease or unit boundary line (in footage): |
| Well Drilled For: | Well Class: | Type Equipment: | Ground Surface Elevation:feet MS |
| Oil Enh | Rec Infield | Mud Rotary | Water well within one-quarter mile: |
| Gas Stora | · = | Air Rotary | Public water supply well within one mile: |
| Dispo | | Cable | Depth to bottom of fresh water: |
| Seismic ;# | | | Depth to bottom of usable water: |
| Other: | | | Surface Pipe by Alternate: |
| If OWWO: old well | Il information as follows: | | Length of Surface Pipe Planned to be set: |
| _ | | | |
| • | | | Projected Total Depth: |
| | Origina | al Total Depth: | |
| Original Completion D | ate Origina | ai iotai Deptii | Water Source for Drilling Operations: |
| Directional, Deviated or Ho | orizontal wellbore? | Yes No | Well Farm Pond Other: |
| f Yes, true vertical depth: | | | DWR Permit #: |
| | | | (Note: Apply for Permit with DWR) |
| KCC DKT #: | | | |
| | | | If Yes, proposed zone: |
| | | | |
| | | | FIDAVIT |
| | • | | ugging of this well will comply with K.S.A. 55 et. seq. |
| t is agreed that the follow | wing minimum requireme | ents will be met: | |
| | riate district office <i>prior</i> to | | |
| | roved notice of intent to c | ' | 3 3· |
| A copy of the appr | | | t by circulating cement to the top; in all cases surface pipe shall be set |
| 2. A copy of the appr3. The minimum amount | ount of surface pipe as sp | | 7 0 17 |
| A copy of the appr The minimum amount through all uncons | ount of surface pipe as sp solidated materials plus a | a minimum of 20 feet into th | ne underlying formation. |
| A copy of the appr The minimum amounthrough all uncons If the well is dry ho | ount of surface pipe as sp solidated materials plus a ole, an agreement betwe | a minimum of 20 feet into the disense the operator and the dise | 7 0 17 |
| A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE | pount of surface pipe as sp solidated materials plus a pole, an agreement betwe istrict office will be notifie II COMPLETION, produ | a minimum of 20 feet into the en the operator and the dised before well is either plug ction pipe shall be cement | ne underlying formation. Strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. |
| A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to App | ount of surface pipe as sp solidated materials plus a ole, an agreement betwe istrict office will be notifie II COMPLETION, produ pendix "B" - Eastern Kan | a minimum of 20 feet into the the operator and the dised before well is either plugction pipe shall be cement sas surface casing order # | ne underlying formation. strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to App | ount of surface pipe as sp solidated materials plus a ole, an agreement betwe istrict office will be notifie II COMPLETION, produ pendix "B" - Eastern Kan | a minimum of 20 feet into the the operator and the dised before well is either plugction pipe shall be cement sas surface casing order # | ne underlying formation. Strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. |
| A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to App | ount of surface pipe as sp solidated materials plus a ole, an agreement betwe istrict office will be notifie II COMPLETION, produ pendix "B" - Eastern Kan | a minimum of 20 feet into the the operator and the dised before well is either plugction pipe shall be cement sas surface casing order # | ne underlying formation. strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Appmust be completed | count of surface pipe as sp solidated materials plus a sole, an agreement betwe istrict office will be notified II COMPLETION, produ- pendix "B" - Eastern Kan d within 30 days of the sp | a minimum of 20 feet into the the operator and the dised before well is either plugction pipe shall be cement sas surface casing order # | ne underlying formation. strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Appmust be completed | count of surface pipe as sp solidated materials plus a sole, an agreement betwe istrict office will be notified II COMPLETION, produ- pendix "B" - Eastern Kan d within 30 days of the sp | a minimum of 20 feet into the the operator and the dised before well is either plugction pipe shall be cement sas surface casing order # | ne underlying formation. Strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. |
| A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Appmust be completed | count of surface pipe as sp solidated materials plus a sole, an agreement betwe istrict office will be notified II COMPLETION, produ- pendix "B" - Eastern Kan d within 30 days of the sp | a minimum of 20 feet into the the operator and the dised before well is either plugction pipe shall be cement sas surface casing order # | ne underlying formation. Strict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: |
| A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Approve the completed ubmitted Electro For KCC Use ONLY | count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified if COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically | a minimum of 20 feet into then the operator and the dised before well is either plug ction pipe shall be cement sas surface casing order # bud date or the well shall b | ne underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification |
| 2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appende to the complete of the c | count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically | a minimum of 20 feet into then the operator and the dised before well is either plugction pipe shall be cement sas surface casing order # bud date or the well shall b | ne underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; |
| A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Appendent be completed Ubmitted Electro For KCC Use ONLY API # 15 - | count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified if COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically | a minimum of 20 feet into then the operator and the dised before well is either plugction pipe shall be cement sas surface casing order # bud date or the well shall b | Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; |
| 2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved by the completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required | count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically | a minimum of 20 feet into the the operator and the dised before well is either plug ction pipe shall be cement sas surface casing order # bud date or the well shall be bud feet | ne underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; |
| A copy of the appr The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Appendix be completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re | count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically | a minimum of 20 feet into the the operator and the dised before well is either plug ction pipe shall be cement sas surface casing order # bud date or the well shall be the feet feet feet in the feet | ne underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; |
| 2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve be completed ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: | count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified if COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically | a minimum of 20 feet into the the operator and the dised before well is either plug ction pipe shall be cement sas surface casing order # bud date or the well shall be the feet feet feet in the feet | ne underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; |
| 2. A copy of the appr 3. The minimum amouthrough all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve be completed Ubmitted Electro For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe re Approved by: This authorization expire | count of surface pipe as specificated materials plus a cole, an agreement between istrict office will be notified if COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifically | a minimum of 20 feet into the the operator and the dised before well is either plug ction pipe shall be cement sas surface casing order # oud date or the well shall be be the feet feet per ALT. I II | Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



SEWARD CO. 3390' FEL

1980' FSL

| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | | Location of Well: County: |
|---------------------------------------|-----|--|
| Lease: | | feet from N / S Line of Section |
| Well Number: | | feet from E / W Line of Section |
| Field: | | SecTwpS. R E W |
| Number of Acres attributable to well: | | Is Section: Regular or Irregular |
| QTR/QTR/QTR of acreage: | | |
| | | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |
| | PLA | AT |
| | ŭ | se or unit boundary line. Show the predicted locations of ired by the Kansas Surface Owner Notice Act (House Bill 2032). arate plat if desired. |
| | | LEGEND |
| | | O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location |
| | 9 | EXAMPLE : |

NOTE: In all cases locate the spot of the proposed drilling locaton.

1930 ft.

In plotting the proposed location of the well, you must show:

1740 ft.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

056715

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: |
|--|---------------------------|--|--|
| Operator Address: | | | |
| Contact Person: | | | Phone Number: |
| Lease Name & Well No.: | | | Pit Location (QQQQ): |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | | Existing nstructed: (bbls) | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level? | Artificial Liner? Yes N | No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits):Length (fee | | | Width (feet) |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | ilei | | dures for periodic maintenance and determining any special monitoring. |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: |
| feet Depth of water well | feet | measured | well owner electric log KDWR |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | over and Haul-Off Pits ONLY: |
| Producing Formation: | | Type of materia | al utilized in drilling/workover: |
| Number of producing wells on lease: | | Number of working pits to be utilized: | |
| Barrels of fluid produced daily: | | Abandonment | procedure: |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must b | be closed within 365 days of spud date. |
| Submitted Electronically | | | |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS |
| Date Received: Permit Num | ber: | Permi | it Date: Lease Inspection: Yes No |



Kansas Corporation Commission Oil & Gas Conservation Division

1056715

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1) | Cathodic Protection Borehole Intent) |
|---|--|
| OPERATOR: License # | Well Location: |
| Name: | SecTwpS. R |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: | the lease below: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: State: Zip:+ | |
| the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or | dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s). | act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this I fee, payable to the KCC, which is enclosed with this form. |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. |
| Submitted Electronically | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

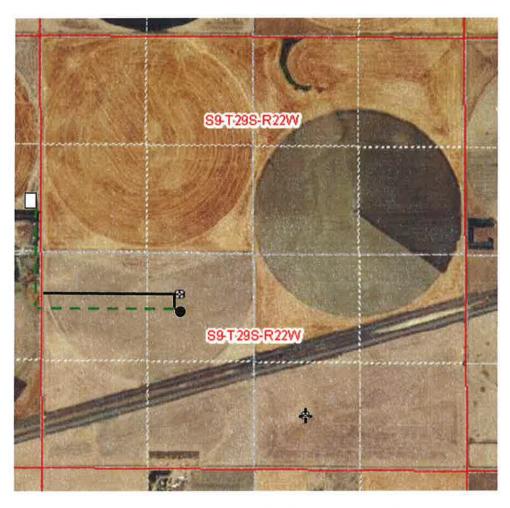
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 5004 | Well Location: |
|--|---|
| Name: Vincent Oil Corporation | NE_SW_NE_SW Sec. 9 Twp. 29 S. R. 22 East West |
| Name: Vincent Oil Corporation Address 1: 155 N. Market , Ste 700 | County: Ford |
| Address 2: | County: Fold Lease Name: Feikert Farms Well #: 2-9 |
| City: Wichita State: Kansas Zip: 67202 + 1821 | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: M.L. Korphage | the lease below: |
| Phone: (316) 262-3573 Fax: (316) 262-3309 | |
| Address 2: City: Wichita State: Kansas Zip: 67202 + 1821 Contact Person: M.L. Korphage Phone: (316) 262-3573 Fax: (316) 262-3309 Email Address: land@vincentoil.com | |
| Surface Owner Information: | |
| Name: Mr. Larry K. Feikert Address 1: 321 S. Main | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: 321 S. Main | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: Bucklin State: Ks Zip: 67834 + | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath | odic Protection Borehole Intent), you must supply the surface owners and |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered | odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the pwner(s). To mitigate the additional cost of the KCC performing this |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling. | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form, the KSONA-1 |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling. If choosing the second option, submit payment of the \$30.00 handling. | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned. |



Lease Rd

Lead line

Electrical Line

Tank Battery

Vincent Oil Corporation

Location Plat: Feikert #2-9

Preliminary Non-Binding Estimate for:

Lease Road, Lead line, Tank Battery and

Electrical line

