



1056718

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

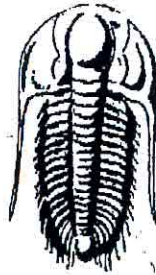
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Charles N Griffin**

PO Box 347
Pratt, KS 67124

ATTN: Bruce Reed

22 24 13 Stafford KS

#1 Richardson

Start Date: 2011.02.27 @ 07:25:05

End Date: 2011.02.27 @ 15:49:35

Job Ticket #: 041590 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Charles N Griffin

#1 Richardson

PO Box 347
Pratt, KS 67124

22 24 13 Stafford KS

ATTN: Bruce Reed

Job Ticket: 041590

DST#: 1

Test Start: 2011.02.27 @ 07:25:05

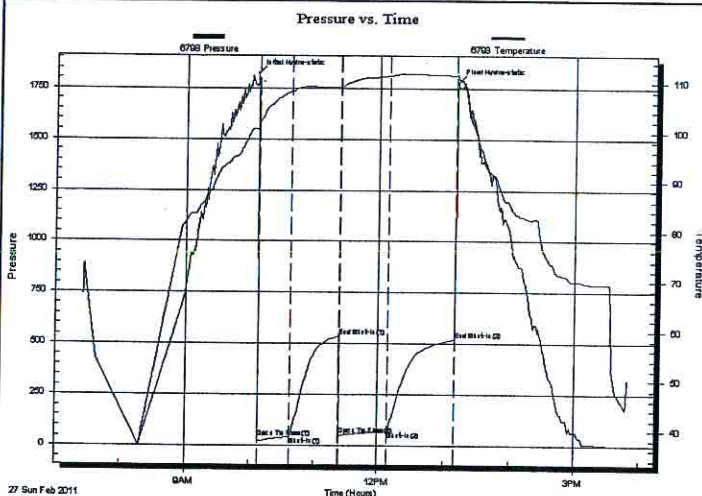
GENERAL INFORMATION:

Formation: LKC "I"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:07:35
 Time Test Ended: 15:49:35
 Interval: 3725.00 ft (KB) To 3760.00 ft (KB) (TVD)
 Total Depth: 3760:00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Leal Cason
 Unit No: 45
 Reference Elevations: 1936.00 ft (KB)
 1926.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6798 Inside
 Press@RunDepth: 73.33 psig @ 3726.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.02.27 End Date: 2011.02.27 Last Calib.: 2011.02.27
 Start Time: 07:25:06 End Time: 15:49:35 Time On Btm: 2011.02.27 @ 10:06:20
 Time Off Btm: 2011.02.27 @ 13:10:50

TEST COMMENT: IF: Strong Blow, BOB in 1 minute 45 seconds
 IS: Bled Off, No Blow back
 FF: Strong Blow, BOB in 1 minute
 FS: Bled Off, No Blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1820.59	100.59	Initial Hydro-static
2	40.34	100.10	Open To Flow (1)
32	43.79	108.37	Shut-In(1)
78	537.09	109.11	End Shut-In(1)
78	51.07	108.91	Open To Flow (2)
123	73.33	111.39	Shut-In(2)
184	521.15	111.45	End Shut-In(2)
185	1775.53	111.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	GSY OMCW 20%G 4%O 12%M 64%W	0.87
62.00	GSY OWCM 20%G 14%O 32%W 34%	0.87
35.00	GSY OCM 20%G 20%O 60%M	0.49
0.00	300' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charles N Griffin

#1 Richardson

PO Box 347
Pratt, KS 67124

22 24 13 Stafford KS

Job Ticket: 041590

DST#: 1

ATTN: Bruce Reed

Test Start: 2011.02.27 @ 07:25:05

Tool Information

Drill Pipe:	Length: 3723.00 ft	Diameter: 3.80 inches	Volume: 52.22 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 52.22 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 59000.00 lb
Depth to Top Packer:	3725.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	55.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3710.00	
Hydraulic tool	5.00			3715.00	
Packer	5.00			3720.00	20.00 Bottom Of Top Packer
Packer	5.00			3725.00	
Stubb	1.00			3726.00	
Recorder	0.00	6798	Inside	3726.00	
Recorder	0.00	8367	Outside	3726.00	
Perforations	31.00			3757.00	
Bullnose	3.00			3760.00	35.00 Bottom Packers & Anchor
Total Tool Length:	55.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charles N Griffin

#1 Richardson

PO Box 347
Pratt, KS 67124

22 24 13 Stafford KS

Job Ticket: 041590

DST#: 1

ATTN: Bruce Reed

Test Start: 2011.02.27 @ 07:25:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

120000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	GSY OMCW 20%G 4%O 12%M 64%W	0.870
62.00	GSY OWCM 20%G 14%O 32%W 34%M	0.870
35.00	GSY OCM 20%G 20%O 60%M	0.491
0.00	300' GIP	0.000

Total Length: 159.00 ft Total Volume: 2.231 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .09 @ 55F = 120000 chlorides

Serial #: 6798

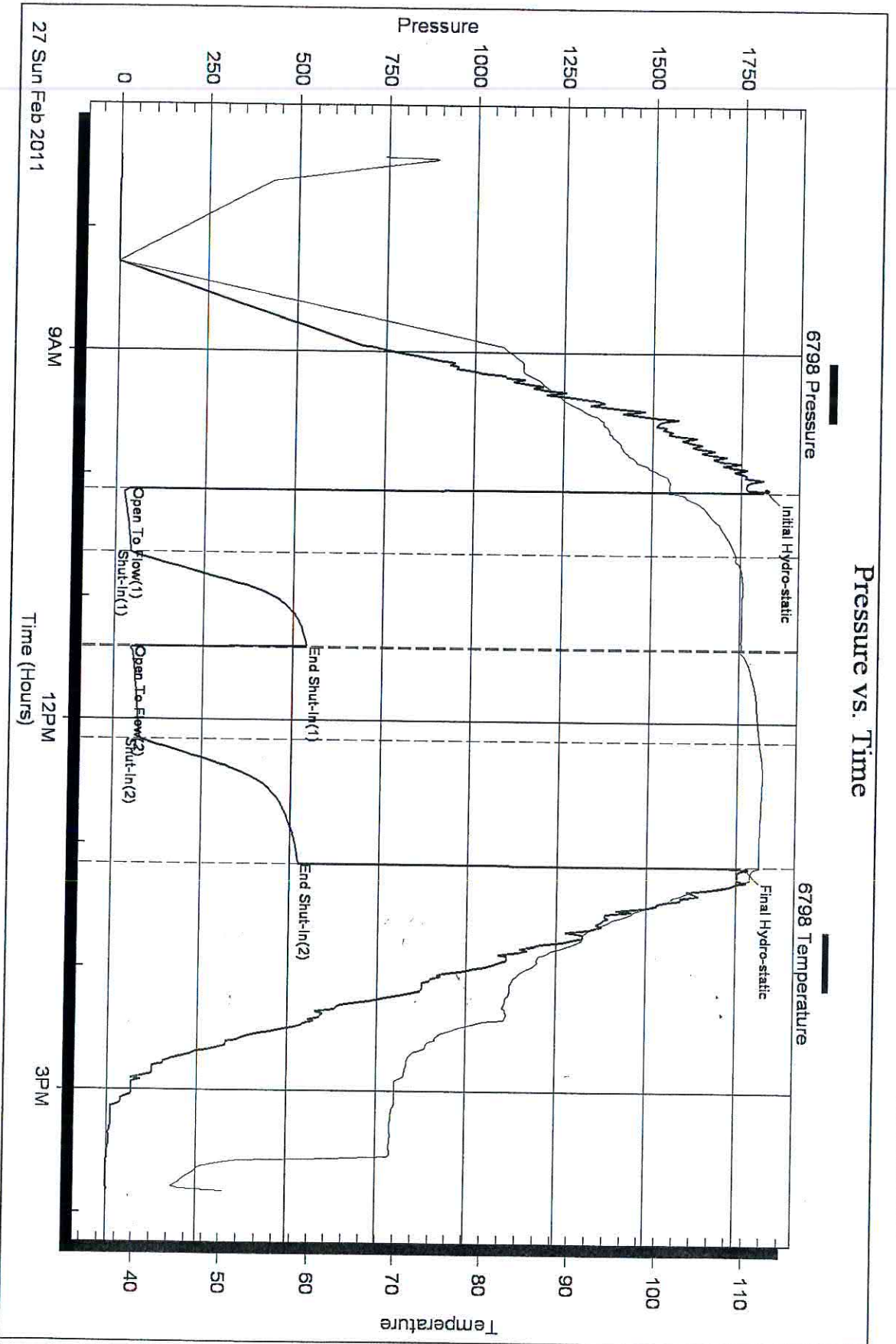
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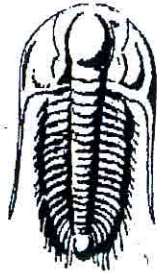
Charles N Griffin

22 24 13 Stafford KS

DST Test Number: 1

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Charles N Griffin**

PO Box 347
Pratt, KS 67124

ATTN: Bruce Reed

22 24 13 Stafford KS

#1 Richardson

Start Date: 2011.02.28 @ 18:31:06

End Date: 2011.03.01 @ 01:02:36

Job Ticket #: 041591 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Charles N Griffin

#1 Richardson

22 24 13 Stafford KS

DST # 2

Simpson

2011.02.28



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Charles N Griffin
PO Box 347
Pratt, KS 67124
ATTN: Bruce Reed

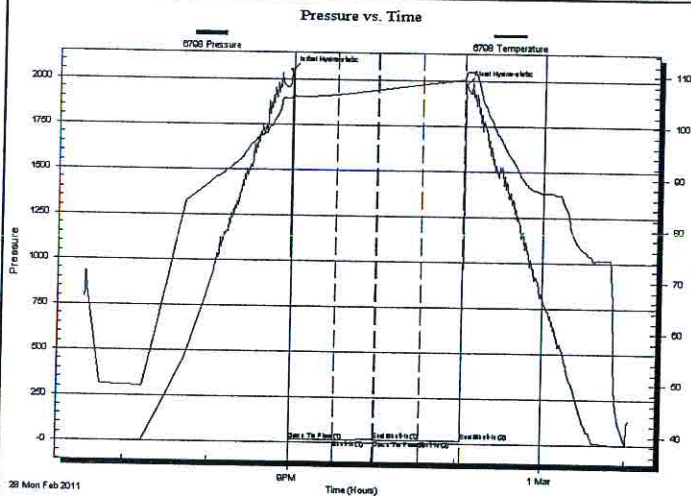
#1 Richardson
22 24 13 Stafford KS
Job Ticket: 041591 DST#: 2
Test Start: 2011.02.28 @ 18:31:06

GENERAL INFORMATION:

Formation: **Simpson**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 20:59:21
Time Test Ended: 01:02:36
Interval: **4065.00 ft (KB) To 4087.00 ft (KB) (TVD)**
Total Depth: **4087.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Leal Cason**
Unit No: **45**
Reference Elevations: **1936.00 ft (KB)**
1926.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 6798 **Inside**
Press@RunDepth: **16.41 psig @ 4066.00 ft (KB)**
Start Date: **2011.02.28** End Date: **2011.03.01**
Start Time: **18:31:07** End Time: **01:02:36**
Capacity: **8000.00 psig**
Last Calib.: **2011.03.01**
Time On Btm: **2011.02.28 @ 20:58:06**
Time Off Btm: **2011.02.28 @ 23:04:21**

TEST COMMENT: IF: Weak Surface Blow
IS: No Blow back
FF: Weak Surface Blow
FS: No Blow back



PRESSURE SUMMARY

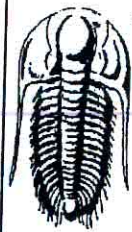
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2047.81	105.29	Initial Hydro-static
2	13.74	104.96	Open To Flow (1)
34	17.02	106.13	Shut-In(1)
63	19.93	107.13	End Shut-In(1)
63	17.25	107.13	Open To Flow (2)
96	16.41	108.31	Shut-In(2)
126	18.11	109.30	End Shut-In(2)
127	1977.33	110.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.03

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charles N Griffin

#1 Richardson

PO Box 347
Pratt, KS 67124

22 24 13 Stafford KS

ATTN: Bruce Reed

Job Ticket: 041591

DST#: 2

Test Start: 2011.02.28 @ 18:31:06

Tool Information

Drill Pipe:	Length: 4063.00 ft	Diameter: 3.80 inches	Volume: 56.99 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 56.99 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4065.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:
Bottom Packer is a Shale Packer

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4050.00	
Hydraulic tool	5.00			4055.00	
Packer	5.00			4060.00	20.00 Bottom Of Top Packer
Packer	5.00			4065.00	
Stubb	1.00			4066.00	
Recorder	0.00	6798	Inside	4066.00	
Recorder	0.00	8367	Outside	4066.00	
Perforations	18.00			4084.00	
Bullnose	3.00			4087.00	22.00 Bottom Packers & Anchor
Total Tool Length:	42.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charles N Griffin

#1 Richardson

PO Box 347
Pratt, KS 67124

22 24 13 Stafford KS

Job Ticket: 041591

DST#: 2

ATTN: Bruce Reed

Test Start: 2011.02.28 @ 18:31:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud	0.028

Total Length: 2.00 ft

Total Volume: 0.028 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6798

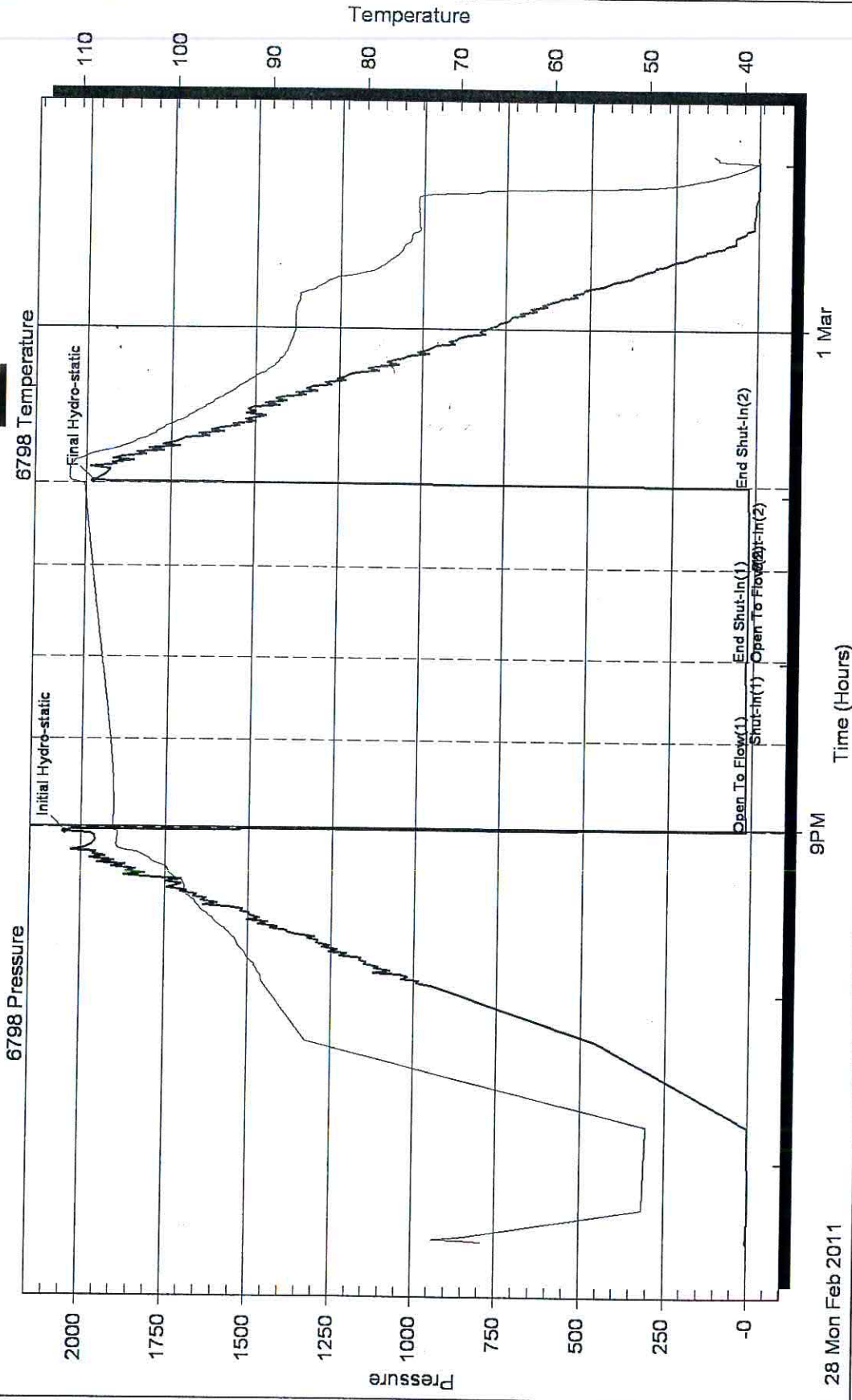
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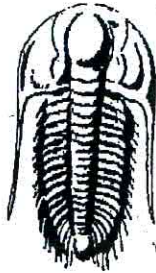
Charles N Griffin

22 24 13 Stafford KS

DST Test Number: 2

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Charles N Griffin**

PO Box 347
Pratt, KS 67124

ATTN: Bruce Reed

22 24 13 Stafford KS

#1 Richardson

Start Date: 2011.03.01 @ 08:12:47

End Date: 2011.03.01 @ 14:34:54

Job Ticket #: 041592 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Charles N Griffin

#1 Richardson

22 24 13 Stafford KS

DST # 3

Arbuckle

2011.03.01



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Charles N Griffin

#1 Richardson

PO Box 347
Pratt, KS 67124

22 24 13 Stafford KS

Job Ticket: 041592 DST#: 3

ATTN: Bruce Reed

Test Start: 2011.03.01 @ 08:12:47

GENERAL INFORMATION:

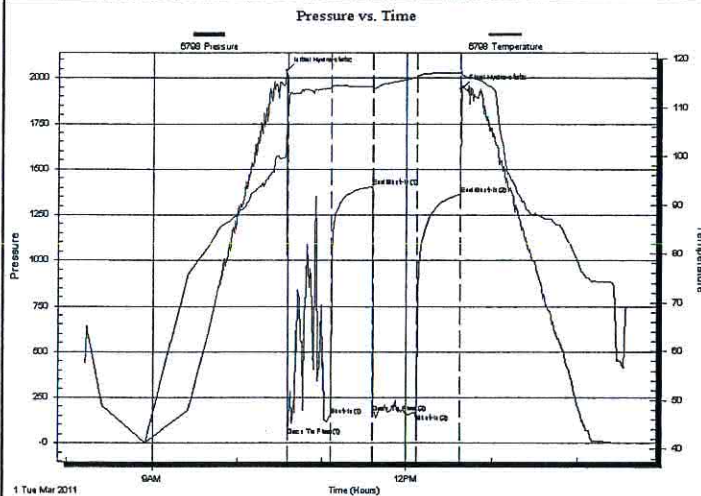
Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:36:02
 Time Test Ended: 14:34:54
 Interval: **4090.00 ft (KB) To 4095.00 ft (KB) (TVD)**
 Total Depth: 4095.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Leal Cason
 Unit No: 45
 Reference Elevations: 1936.00 ft (KB)
 1926.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6798

Inside

Press@RunDepth: 111.19 psig @ 4091.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.03.01 End Date: 2011.03.01 Last Calib.: 2011.03.01
 Start Time: 08:12:48 End Time: 14:34:54 Time On Btm: 2011.03.01 @ 10:34:32
 Time Off Btm: 2011.03.01 @ 12:38:32

TEST COMMENT: IF: Fair Blow, 5 inches
 IS: Bled Off, No Blow back
 FF: Fair Blow, Built to 9 1/2 inches
 FS: Bled Off, No Blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2039.43	101.17	Initial Hydro-static
2	36.10	108.88	Open To Flow (1)
32	151.46	114.05	Shut-In(1)
62	1404.29	114.20	End Shut-In(1)
62	164.56	113.73	Open To Flow (2)
93	111.19	116.16	Shut-In(2)
124	1363.57	117.11	End Shut-In(2)
124	1941.60	117.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	GSY Oil 5%G 95%O	0.63
0.00	1071 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charles N Griffin

#1 Richardson

PO Box 347
Pratt, KS 67124

22 24 13 Stafford KS

Job Ticket: 041592

DST#: 3

ATTN: Bruce Reed

Test Start: 2011.03.01 @ 08:12:47

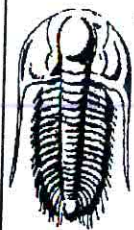
Tool Information

Drill Pipe:	Length: 4094.00 ft	Diameter: 3.80 inches	Volume: 57.43 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 57.43 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4090.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	5.00 ft			
Tool Length:	25.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4075.00	
Hydraulic tool	5.00			4080.00	
Packer	5.00			4085.00	20.00 Bottom Of Top Packer
Packer	5.00			4090.00	
Stubb	1.00			4091.00	
Recorder	0.00	6798	Inside	4091.00	
Recorder	0.00	8367	Outside	4091.00	
Perforations	1.00			4092.00	
Bullnose	3.00			4095.00	5.00 Bottom Packers & Anchor
Total Tool Length:	25.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charles N Griffin

#1 Richardson

PO Box 347
Pratt, KS 67124

22 24 13 Stafford KS

Job Ticket: 041592 DST#: 3

ATTN: Bruce Reed

Test Start: 2011.03.01 @ 08:12:47

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.97 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 9000.00 ppm		
Filter Cake: 0.20 inches		

Recovery Information

Recovery Table

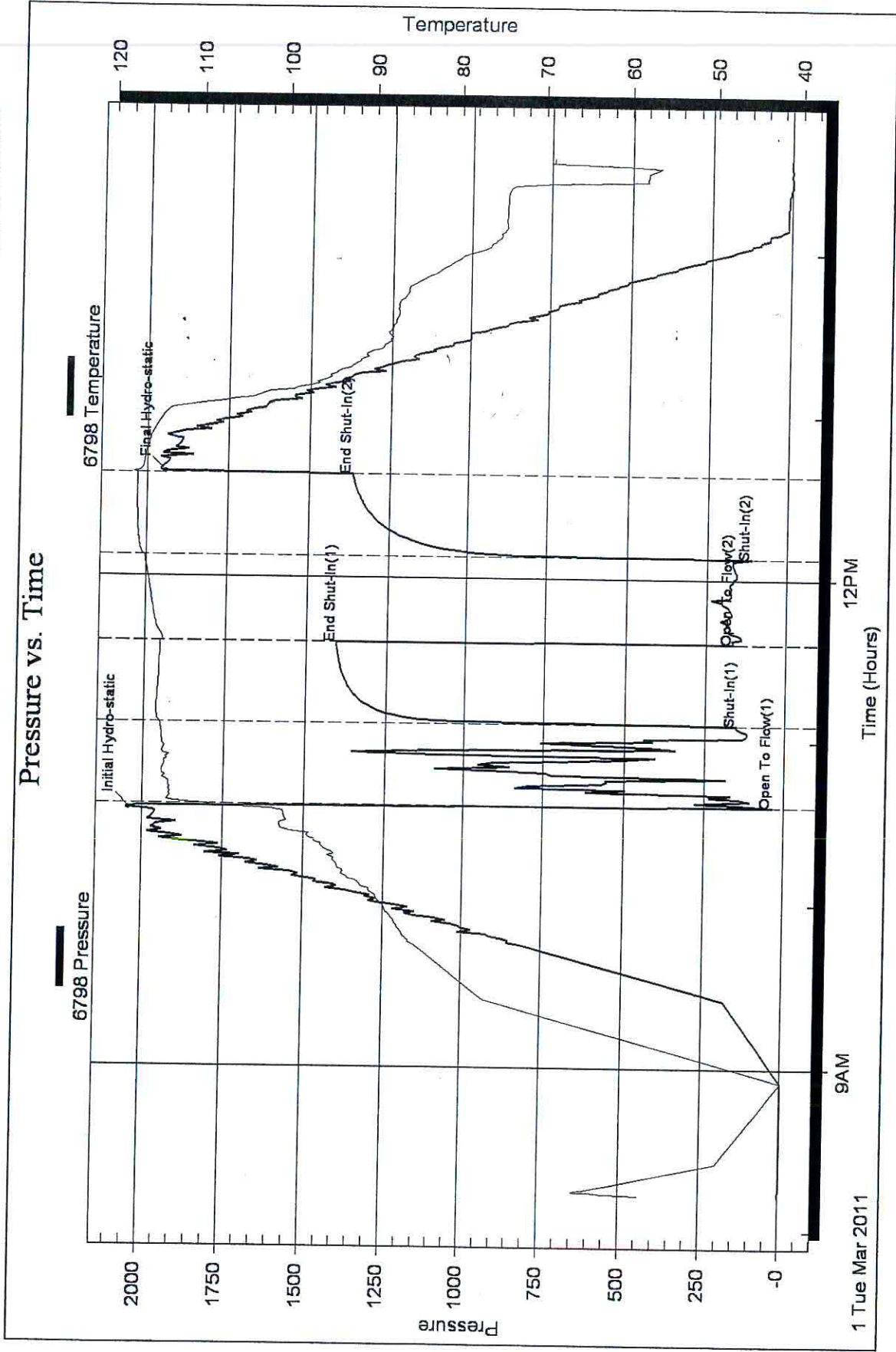
Length ft	Description	Volume bbl
45.00	GSY Oil 5%G 95%O	0.631
0.00	1071 GIP	0.000

Total Length: 45.00 ft Total Volume: 0.631 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



1718-90539197



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03199 A

DATE _____ TICKET NO. _____

DATE OF JOB: 3-2-11		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Griffin Management				LEASE: Richardson				WELL NO.:		1
ADDRESS:				COUNTY: Stafford 22-24-14				STATE:		Kans.
CITY:				STATE:				SERVICE CREW:		A. Werth, L. Wisner, J.R. Hunter
AUTHORIZED BY:				JOB TYPE: 5 1/2' Long String m. mcgwire						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME	
28443 P.U	3						3-2-11	PM	8:20	
27463 Pt	3					ARRIVED AT JOB	3-2-11	AM	11:30	
19960-19918	3					START OPERATION	3-2-11	AM	2:30	
						FINISH OPERATION	3-2-11	PM	5:30	
						RELEASED	3-2-11	AM	6:30	
						MILES FROM STATION TO WELL	20-miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	AA2 cement	SK	200		\$ 3400.00
CP103	60/40 Poz	SK	50		\$ 600.00
CC102	cell FLAKE	lb	50		\$ 185.00
CC111	SALT Fine	lb	913		\$ 456.50
CC112	cement Friction Reducer	lb	94		\$ 564.00
CC115	GAS-Blok	lb	188	\$ 968.20	\$ 986.20
CC201	Gilsonite	lb	1000		\$ 670.00
CF607	Latch down Plug + Baffle 5 1/2" Blue	EA	1		\$ 400.00
CF1001	Cement Shoe AKP Type 5 1/2" Red	EA	1		\$ 3700.00
CF1951	Turbolizer 5 1/2" Blue	EA	9		\$ 550.00
CF1901	Basket 5 1/2" Blue	EA	1		\$ 290.00
C704	CS-1L KCL Sub	gal	1		\$ 35.00
CC151	mud Flush	gal	500		\$ 430.00
CC503	Deerick Charge 15 up	EA	1		\$ 300.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
DLS		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		\$ 72,475.73

SERVICE REPRESENTATIVE: Allen F. Ward
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer Griffin Management	Lease No.	Date
Lease Richardson	Well # 1	3-2-11
Field Order # 03199A	Station Pratt Ks.	Casing 5 1/2"
		Depth 4099'
Type Job 5 1/2" Long String	Formation CWW	County Stafford
	4103' LTO	State KS
		Legal Description 22-24-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid 20 BBL 2% KCL	RATE	PRESS	ISIP	
Depth 4099'	Depth	From	To	Pre Pad 12 BBLs Mud Flush	Max		5 Min.	
Volume 97 BBLs	Volume	From	To	Pad 200 SKS AA2 @ 15.3# gal	Min		10 Min.	
Max Press 1500#	Max Press	From	To	Frac 30 SKS 60/40 R	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To	Flush 20 SKS 60/40 Mouse Hole	HHP Used		Annulus Pressure	
Plug Depth 4082'	Packer Depth	From	To	Flush Disp H2O	Gas Volume		Total Load	

Customer Representative J.R. Griffin	Station Manager Scotty	Treater Allen
Service Units 28443 27468 19960 19918		
Driver Names Worth Wiser JR Hunter M McBuire		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130 AM					on loc. Discuss Safety, Setup Plan Job
					Big laying down Drill Collars.
1250 pm					start 5 1/2" casing 15.5# shoe
					JOINT 16.9' w/ PKR shoe, L.D. Baffle coll
					cent-1-2-3-4-5, Basket on 1
250					TAG Bottom @ 4103 Pickup + 4099
					circ. Hole, good circ. (15' in AIR)
400					Drop Ball to set PKR shoe
415	1000#				PKR shoe set @ 1200#
	200#		20	5	Pump 20 BBL 2% KCL
			12	5	Pump 12 BBLs mud Flush
			3	5	Pump 3 BBLs H2O spacer
				5	mix + Pump 200 SKS AA2 @ 15.3#
			48		FIN. mixing, washout Pump + Line
				6 1/2	Prop L.D. Plug + Start Disp.
	400#			5	caught Lift PSI w/ 66 BBLs out
500	1500#		97	4	Plug down
					Release PSI - "OK"
					Plug Rat Hole w/ 30 SKS 60/40 Poz
					Plug Mouse Hole w/ 20 SKS 60/40 Poz
					washup + Rack up Equip. M.K.
630					Job complete Thanks Allen, JB



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1718-90531583

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03195 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2-23-11</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>Griffin Management</u>		LEASE <u>Richardson</u> WELL NO. <u>1</u>						
ADDRESS		COUNTY <u>Stafford</u> <u>22-24-11</u> STATE <u>KANS.</u>						
CITY STATE		SERVICE CREW <u>A. Werth, Vorch, Wiser, Pyle</u>						
AUTHORIZED BY		JOB TYPE: <u>8 5/8" surface</u> <u>cnw</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<u>28443 P.U.</u>	<u>1/2</u>						<u>2-22-11</u>	<u>1130</u>
<u>27463 P.U.</u>	<u>1/2</u>					ARRIVED AT JOB	<u>2-23-11</u>	<u>115</u>
<u>19960-19918</u>	<u>1/2</u>					START OPERATION	<u>2-23-11</u>	<u>730</u>
						FINISH OPERATION	<u>2-23-11</u>	<u>800</u>
						RELEASED	<u>2-23-11</u>	<u>900</u>
						MILES FROM STATION TO WELL	<u>20-miles</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP100</u>	<u>COMMON</u>	<u>SK</u>	<u>200</u>		<u>\$ 3200.00</u>
<u>CC102</u>	<u>cell FLAKE</u>	<u>lb</u>	<u>50</u>		<u>\$ 185.00</u>
<u>CC109</u>	<u>CALCIUM Chloride</u>	<u>lb</u>	<u>376</u>		<u>\$ 394.80</u>
<u>CF153</u>	<u>Wooden cement Plug 8 5/8"</u>	<u>EA</u>	<u>1</u>		<u>\$ 160.00</u>
<u>E100</u>	<u>unit mileage charge pickup</u>	<u>mi.</u>	<u>20</u>		<u>\$ 85.00</u>
<u>E101</u>	<u>Heavy equip mileage charge</u>	<u>mi.</u>	<u>40</u>		<u>\$ 280.00</u>
<u>E113</u>	<u>Bulk Delivery charge</u>	<u>TM</u>	<u>188</u>		<u>\$ 300.80</u>
<u>CE200</u>	<u>Depth Charge 0-500</u>	<u>4-hr</u>	<u>1</u>		<u>\$ 1000.00</u>
<u>CE240</u>	<u>Blending + mixing service chg</u>	<u>SK</u>	<u>200</u>		<u>\$ 280.00</u>
<u>CE504</u>	<u>Plug container utilization chg</u>	<u>Job</u>	<u>1</u>		<u>\$ 250.00</u>
<u>S003</u>	<u>Service Supervisor First 8hrs onloc.</u>	<u>EA</u>	<u>1</u>		<u>\$ 175.00</u>

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>DL\$ 4732.95</u>

SERVICE REPRESENTATIVE Allen F. Werth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Carl E. Zaman
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer Griffin Management	Lease No.	Date 2-23-11
Lease Richardson	Well # 1	
Field Order # 03195A	Station Pratt	Casing 8 5/8
		Depth 233
Type Job 8 5/8 Surface	Formation CNW	County Stafford
	TD 240'	State KS
		Legal Description 27-74-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 200		Acid 5% Common	RATE 2000	PRESS 1/4 #	ISIP @ 15.6 #	
Depth 233'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 13 1/2	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 213	Packer Depth	From	To	Flush Disp H ₂ O	Gas Volume		Total Load	

Customer Representative	Station Manager Scotty	Treater Allen F. Worth
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Service Units	28443	27463	19960	19918				
Driver Names	A. Worth	C. Veach	L. Wisser	Dale	Phye			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:5 AM					on loc. Discuss Safety, setup Plan to
4:30					Rig Drilling @ 170
6:15					come out of Hole w/ bit.
7:25					start 8 5/8" cas. 23 #
	200 #				Casing @ 233
7:26	200 #			5 1/2	BREAK CIR. w/ Pump TRUCK
			42		START CMT MIX 200SKS
					common w/ 2% CC 1/4 # C.F. @ 15.6
					Finish mixing.
					Release wooden Plug.
7:45	200 #		13	2	Start Disp.
	200 #				Plug down
					Shut IN @ well
					Release PSI
					wash up & Rack up Equip.
					Job complete.
					Thanks
					Allen, Chris, Lucas, Dale