



KANSAS CORPORATION COMMISSION 1056730
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1056730

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER **27391**

LOCATION Ottawa KS

FOREMAN Fred Mader

Recorded on file

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 3/18/11 | 2880 | M Molander # A3-11 | 2 | 34 | 14 | MG |

CUSTOMER Finney Oil

MAILING ADDRESS P.O. Box 87

CITY Wann STATE OK ZIP CODE 74083

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|------------|--------|
| 506 | Fred | Safety Mfg | |
| 368 | Ken | KH | |
| 503 | Derek | DM | |

JOB TYPE hang drive HOLE SIZE 5 7/8 HOLE DEPTH 715' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 709' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" EUE
 DISPLACEMENT 4.12 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel flush
Mix Pump 105 SKS 50/50 Poz Mix Cement. 2% Gel 5% Salt
5" Kol Seal per each Cement to surface Flush pump & lines
clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.12 BBL
fresh water. Pressure to 700# PSI. Release pressure to set
float valve. Shut in casing.

Finney Drilling.
Customer Supplied Water.

Fred Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|--------------------|
| 5401 | 1 of 2 | PUMP CHARGE | | 975 ⁰⁰ |
| 5406 | 30 mi. | MILEAGE (from Bartlesville) | | 120 ⁰⁰ |
| 5402 | 709' | Casing footage | | N/C |
| 5407 | 2 Miles | Tow Miles | | 165 ⁰⁰ |
| 1124 | 105 | 50/50 Poz Mix Cement | | 1097 ²⁵ |
| 1118 | 277# | Premium Gel | | 55 ⁴⁰ |
| 1111 | 203# | Granulated Salt | | 71 ⁰⁵ |
| 1110A | 525# | Kol Seal | | 231 ⁰⁰ |
| 4402 | 1 | 2 1/2" Rubber Plug | | 28 ²⁰ |
| | | Less 5% = 141.81 | | |
| | | You Total | | 2694.30 |
| | | 6.3% | SALES TAX | 93 ⁴¹ |
| | | | ESTIMATED TOTAL | 2836 ¹¹ |

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

2nd well

TICKET NUMBER 52161
FIELD TICKET REF # 49911
LOCATION Thayer
FOREMAN Brett Busby

**TREATMENT REPORT
FRAC & ACID**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|--------------------------|---------|----------|-------|--------|
| 4-12-11 | | M. Melander A3-11 | | | | MG |
| CUSTOMER | | Finney Oil & Kyle Finney | | | | |
| MAILING ADDRESS | | | | | | |
| CITY | STATE | ZIP CODE | | | | |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 476 | Josh | | |
| 490 | Wes | | |
| 478T86 | Mark | | |
| 453T91 | Marvin | | |

WELL DATA

| | |
|-------------------------------|---------------------|
| CASING SIZE | TOTAL DEPTH |
| CASING WEIGHT | PLUG DEPTH |
| TUBING SIZE <i>2 7/8 8EUC</i> | PACKER DEPTH |
| TUBING WEIGHT | OPEN HOLE |
| PERFS & FORMATION | |
| <i>659-74 (32)</i> | <i>Wayside sand</i> |

TYPE OF TREATMENT
Acid dump spot + ABO + FRAC

CHEMICALS

| | |
|-------------------------|-----------------------|
| <i>Biocide</i> | <i>Acid-inhibitor</i> |
| <i>Stimoil</i> | |
| <i>Friction reducer</i> | |

| STAGE | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE | PSI | |
|-----------------|--------------|----------|--------------|--------------|------|---------------------|
| PAD | 35 | 15 | | | 1000 | BREAKDOWN 950 |
| 20-40 | | 15 | 1.5 | | | START PRESSURE 300 |
| 20-40 | | 15 | 1.0 | | 1200 | END PRESSURE 3000 |
| 20-40 | | 15 | 1.0 | | | BALL OFF PRESS 3000 |
| 20-40 | | | 1.5 | | | ROCK SALT PRESS ABO |
| 20-40 | | | 1.5 | | | ISIP 175 |
| 20-40 | | | 2.0 | 4,000# | 1200 | 5 MIN VACUUM |
| 12-20 (5) + (5) | | | 1.0 | | 1225 | 10 MIN |
| 12-20 (5) | | | 1.5 | | 1250 | 15 MIN |
| 12-20 | | | 1.5 | | 1325 | MIN RATE |
| 12-20 | | 15 | 2.0 | 3,000# | | MAX RATE |
| FLUSH CASING | 4 | 15 | | | 1300 | DISPLACEMENT 3.8 |
| OVERFLUSH | 5 | 15 | TOTAL | 7,000# | 1300 | |
| TOTAL BBL'S | 183 | | SAND | | | |

REMARKS: *dump spot 50 gal 15% HCl acid - food casing & breakdown - stage acid #1 - acidite @ 4 bpm w/ 350 gal 15% HCl acid + (50) ballsealers - pump till max ball off psi achieved - 3000 - release balls to T.D. - overflush casing 5 bbls - release well psi to pit - Run in w/ 5 in dline to knock balls off perfs.*

TOTAL ABO BBL'S 30

Location 12:00PM - 2:00PM : 40 miles

AUTHORIZATION *Kyle Finney* TITLE _____ DATE 4-12-11

Terms and Conditions are printed on reverse side.